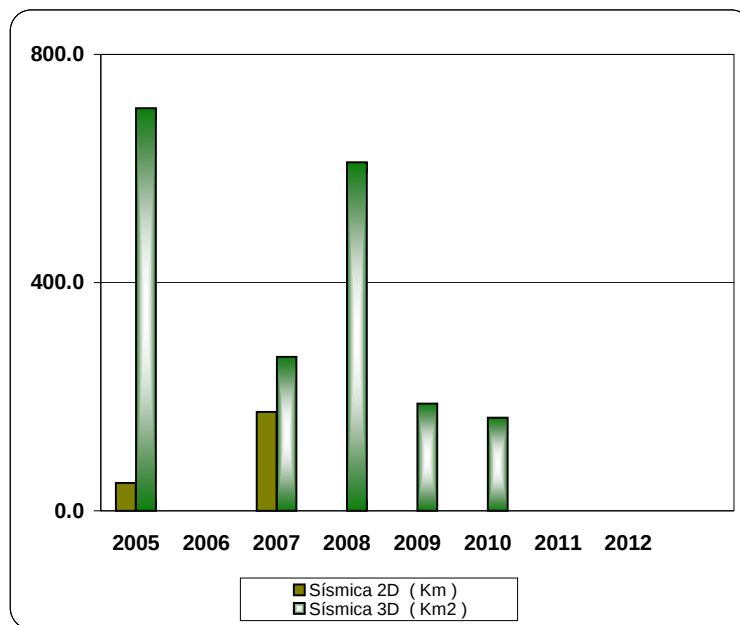


SISMICA REGISTRADA EN AREAS EN EXPLOTACION

2005 - 2012

ZONA	COMPAÑIA	LOTE	2005		2006		2007		2008		2009		2010		2011		2012	
			2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)
COSTA NORTE	MERCANTILE	III										39.7						
	SAPET	VI-VII	16.0															
TOTAL COSTA			16.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	0.0	0.0	0.0	0.0	0.0	0.0
ZOCALO NORTE	SAVIA	Z-2B		156.0			173.4	269.9										
TOTAL ZOCALO			0.0	156.0	0.0	0.0	173.4	269.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SELVA NORTE	PLUSPETROL	1-AB		186.6						144.0								
	PERENCO	67								466.9			163.1					
SELVA SUR	PLUSPETROL	56	33.0	363.0							148.2							
TOTAL SELVA			33.0	549.6	0.0	0.0	0.0	0.0	0.0	610.9	0.0	148.2	0.0	163.1	0.0	0.0	0.0	0.0
TOTAL PAIS			49.0	705.6	0.0	0.0	173.4	269.9	0.0	610.9	0.0	187.8	0.0	163.1	0.0	0.0	0.0	0.0



POZOS DE DESARROLLO PERFORADOS - AL 31 DE DICIEMBRE 2012

Nº POZOS	COMPAÑÍA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO
12	GMP	I	12248 TUNEL	5,250.0	BASAL-SALINA-MOGOLLÓN	PERFORACION
			12274 HUACO	8,450.0	MESA	EN COMPLETACIÓN
			12259 HUACO	8,532.0	MESA	EN COMPLETACIÓN
			12233 NEGRITOS	8,882.0	MESA-ANCHA	EN COMPLETACIÓN
			12238 NEGRITOS	8,473.0	MESA-ANCHA	PRODUCTIVO-PRODUCTOR
			12224 NEGRITOS	8,246.0	SAN CRISTOBAL, BASAL SALINA, MESA ANCHA	EVALUACIÓN
			12205D VERDUN ALTO	8,963.0	SANDINO - ANCHA - MESA	EVALUACIÓN
			12257D NEGRITOS	8,208.0	MESA - ANCHA	EN COMPLETACION
			12271 HUACO	9,074.0	ANCHA - MESA	PRODUCTIVO-PRODUCTOR
			12278 HUACO	9,250.0	MESA - ANCHA	EVALUACION
			12234 VERDUN ALTO	7,526.0	MESA - ANCHA	EVALUACIÓN
3	INTEROIL	III	13141 SAN LUIS	4,000.0	SALINA - MOGOLLÓN	PRODUCTIVO-PRODUCTOR
			13172D-ST SAN LUIS	3,206.0	SALINA - MOGOLLÓN	PRODUCTIVO-PRODUCTOR
			13146 SAN LUIS	4,150.0	SALINA - MOGOLLÓN	PRODUCTIVO-PRODUCTOR
11	OLYMPIC	XIII	MOCHICA 3	8,455.0	PALEOZOICO	PRODUCTIVO-PRODUCTOR
			PN 155D LA ISLA	2,654.0	SALINA - VERDUN	PRODUCTIVO-PRODUCTOR
			PN-178 LA ISLA	3,891.0	VERDUN	PRODUCTIVO-PRODUCTOR
			PN-159 LA ISLA	6,425.0	PALEOZOICO-REDONDO-SALINA-VERDUN	PRODUCTIVO-PRODUCTOR
			LA CASITA 4	12,029.0	VERDUN	PRODUCTIVO-PRODUCTOR
			PN-188 LA ISLA	6,628.0	PALEOZOICO-REDONDO	PRODUCTIVO-PRODUCTOR
			PN-179 LA ISLA	3,410.0	SALINA - VERDÚN	PRODUCTIVO-PRODUCTOR
			PN-181 LA ISLA	4,278.0	PALEOZOICO	PRODUCTIVO-PRODUCTOR
			PN-154 LA ISLA	5,027.0	REDONDO - SALINA	PRODUCTIVO-PRODUCTOR
			PN-147 LA ISLA	4,093.0	REDONDO - SALINA	PRODUCTIVO-PRODUCTOR
			PN-41 LA ISLA	9,977.0	PALEOZOICO	PRODUCTIVO-PRODUCTOR
1	MONTEERRICO	XV	12054 LOBITOS NORTE	4,848.0	PARIÑAS SUPERIOR IN SITU	PRODUCTIVO-PRODUCTOR
18	SAVIA	Z-2B	FOLCHE 4D	9,672.0	BASAL-SALINA	EVALUACIÓN
			LO13-30D LOBITOS	9,160.0	BASAL-SALINA	EVALUACIÓN
			LO14-26D LOBITOS	8,076.0	MOGOLLÓN	EVALUACIÓN
			LO13-29 LOBITOS	8,675.0	LOWER BASAL SALINA-UPPER BASAL SALINA-PARIÑAS	EVALUACIÓN
			LO18-16D LOBITOS	10,125.0	LOWER BASAL SALINA-UPPER BASAL SALINA-PARIÑAS	EVALUACIÓN
			LO13-28D LOBITOS	8,370.0	LOWER BASAL SALINA - UPPER BASAL SALINA PARIÑAS	EVALUACIÓN
			FOLCHE 2D PUNTA FOLCHE	4,938.0	HÉLICO	EVALUACIÓN
			FOLCHE 5D PUNTA FOLCHE	3,500.0	HÉLICO	EVALUACIÓN
			LO13-31D LOBITOS	8,510.0	LOWER BASAL SALINA-UPPER BASAL SALINA-PARIÑAS	EVALUACIÓN
			LO18-15D LOBITOS	10,275.0	LOWER BASAL SALINA-UPPER BASAL SALINA-PARIÑAS	EVALUACIÓN
			LO18-12D LOBITOS	8,003.0	PARIÑAS	EVALUACIÓN
			LO13-32D LOBITOS	9,500.0	LOWER SALINA-UPPER SALINA PARIÑAS	EVALUACIÓN
			LO18-6D LOBITOS	8,584.0	PARIÑAS	EVALUACIÓN
			SP1-14H SAN PEDRO	9,627.0	PALEOZOICO	EVALUACIÓN
			LO13-34D LOBITOS	9,128.0	LOWER SALINA - UPPER SALINA PARIÑAS	EVALUACIÓN
			FOLCHE 7D	3,590.0	HELICO	EVALUACIÓN
			FOLCHE 6D	3,230.0	HELICO	EVALUACIÓN
			SP1-8DST	7,035.0	PALEOZOICO	EVALUACIÓN

POZOS DE DESARROLLO PERFORADOS - AL 31 DE DICIEMBRE 2012

N° POZOS	COMPAÑÍA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO
150	PETROBRAS	X	8971D REVENTONES	4,665.0	ECHINO	PRODUCTIVO-PRODUCTOR
			8861D VERDE	4,604.0	OSTREA	PRODUCTIVO-PRODUCTOR
			8984D REVENTONES	4,565.0	HELICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11227D VERDE	5,177.0	HELICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11224D REVENTONES	4,323.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			8632D VERDE	5,237.0	HELICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11207D REVENTONES	4,865.0	TEREBRATULA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			8501D BALLENA	3,935.0	HELICO-ECHINO	PRODUCTIVO-PRODUCTOR
			11206D REVENTONES	5,032.0	TEREBRATULA -ECHINO-OSTREA-MOGOLLON	PRODUCTIVO-PRODUCTOR
			11242D BALLENA	4,574.0	HELICO - ECHINO	PRODUCTIVO-PRODUCTOR
			11152D BALLENA	3,990.0	HELICO - ECHINO	PRODUCTIVO-PRODUCTOR
			8848D PEÑA NEGRA	5,460.0	OSTREA - MOGOLLON	PRODUCTIVO-PRODUCTOR
			11232 CENTRAL	4,100.0	HELICO - ECHINO	PRODUCTIVO-PRODUCTOR
			8987D PEÑA NEGRA	3,970.0	HÉLICO - ECHINO	PRODUCTIVO-PRODUCTOR
			8884 CENTRAL	4,291.0	HÉLICO - ECHINO	PRODUCTIVO-PRODUCTOR
			11216D PEÑA NEGRA	3,500.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11221D BALLENA	4,508.0	HÉLICO - ECHINO	PRODUCTIVO-PRODUCTOR
			11223D PEÑA NEGRA	2,940.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11204D BALLENA	4,590.0	HÉLICO - ECHINO	PRODUCTIVO-PRODUCTOR
			8718D BALLENA	4,500.0	HÉLICO - ECHINO	PRODUCTIVO-PRODUCTOR
			11239D CENTRAL	3,845.0	LUT TALARA-ECHINO -OSTREA	PRODUCTIVO-PRODUCTOR
			11244D BALLENA	4,523.0	LUT TALARA-ECHINO -OSTREA	PRODUCTIVO-PRODUCTOR
			8694 BALLENA	4,760.0	HÉLICO - ECHINO	PRODUCTIVO-PRODUCTOR
			11241 BALLENA	4,332.0	LUT TALARA-ECHINO -OSTREA	PRODUCTIVO-PRODUCTOR
			11217D CENTRAL	3,750.0	HÉLICO - ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11219D BALLENA	4,222.0	HÉLICO - ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11237D CENTRAL	3,710.0	LUT TALARA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11247D VERDE	5,020.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11258D BALLENA	3,793.0	LUT TALARA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			8918D BALLENA	4,170.0	LUT TALARA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11229D VERDE	3,695.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11256D BALLENA	4,350.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11257D CENTRAL	3,990.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11228D CENTRAL	4,065.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11266D BALLENA	4,110.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			8658D BALLENA	3,521.0	ECHINO	PRODUCTIVO-PRODUCTOR
			11259D BALLENA	3,915.0	ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11271D BALLENA	3,810.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			8772D VERDE	3,730.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11233D PEÑA NEGRA	2,940.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11108D VERDE	4,590.0	HÉLICO - ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			8983D PEÑA NEGRA	4,300.0	HÉLICO - ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11278D CENTRAL	4,520.0	ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11274D CENTRAL	4,154.0	OSTREA-ECHINO-LUT TALARA	PRODUCTIVO-PRODUCTOR
			11264D TAIMÁN	3,965.0	OSTREA - ECHINO	PRODUCTIVO-PRODUCTOR
			11253D TAIMÁN	5,380.0	HÉLICO - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11233D PEÑA NEGRA	4,470.0	ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11234D TAIMÁN	5,340.0	MOGOLLÓN-HÉLICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11236D TAIMÁN	4,128.0	HECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11269D TAIMÁN	4,500.0	MOGOLLÓN-HÉLICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR

POZOS DE DESARROLLO PERFORADOS - AL 31 DE DICIEMBRE 2012

Nº POZOS	COMPAÑÍA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO
150	PETROBRAS	X	11228D REVENTONES	4,680.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11277D BALLENA	3,920.0	MOGOLLÓN-HÉLICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11218D VERDE	4,150.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11231D VERDE	3,814.0	OSTREA-PEÑA NEGRA-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11246D ORGANOS SUR	4,213.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			8606D BALLENA	4,310.0	OSTREA-PEÑA NEGRA-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11147D BALLENA	3,390.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11273D TAIMAN	3,950.0	OSTREA-ECHINO-TEREBRATULA-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11248D BALLENA	3,960.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			8794D TAIMAN	3,980.0	OSTREA-ECHINO-TEREBRATULA-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11286 ORGANOS SUR	4,510.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			8666D TAIMAN	4,595.0	OSTREA-ECHINO-TEREBRATULA-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11272 TAIMAN	4,000.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11263 REVENTONES	5,210.0	OSTREA-ECHINO-TEREBRATULA-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11254D TAIMAN	3,780.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11278 PEÑA NEGRA	4,030.0	OSTREA-ECHINO-TEREBRATULA-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			8903D BALLENA	4,027.0	ECHINO - ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11306 VERDE	4,723.0	ECHINO - OSTREA.	PRODUCTIVO-PRODUCTOR
			11267D BALLENA	3,692.0	ECHINO	PRODUCTIVO-PRODUCTOR
			11304D VERDE	4,370.0	ECHINO - OSTREA.	PRODUCTIVO-PRODUCTOR
			11251D BALLENA	4,170.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11262D CENTRAL	3,839.0	ECHINO	PRODUCTIVO-PRODUCTOR
			11292D VERDE	4,544.0	HÉLICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11319D VERDE	3,950.0	ECHINO	PRODUCTIVO-PRODUCTOR
			11291D VERDE	4,670.0	HÉLICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11289D BALLENA	3,950.0	ECHINO	PRODUCTIVO-PRODUCTOR
			11316D PEÑA NEGRA	3,730.0	TEREBRATULA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11288D ORGANOS SUR	4,505.0	ECHINO - OSTREA.	PRODUCTIVO-PRODUCTOR
			11314D TAIMAN	3,654.0	TEREBRATULA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11297D ORGANOS SUR	4,524.0	ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11317D TAIMAN	3,790.0	TEREBRATULA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11287D TAIMAN	4,349.0	HELICO-TEREBRATULA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11298D BALLENA	4,076.0	ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			8816D REVENTONES	4,798.0	HELICO-TEREBRATULA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11296D BALLENA	4,179.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11159 BALLENA	3,017.0	ECHINO	PRODUCTIVO-PRODUCTOR
			11268D TAIMAN	3,650.0	HELICO-TEREBRATULA-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11322D BALLENA	3,701.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11299D REVENTONES	2,990.0	SALINA-VERDUN	PRODUCTIVO-PRODUCTOR
			11307D VERDE	4,095.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11332D BALLENA	3,600.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11311D TAIMAN	3,627.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11312D BALLENA	3,830.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11302D REVENTONES	273.0	EQUINO-HELICO	PRODUCTIVO-PRODUCTOR
			11334D VERDE	4,030.0	OSTREA	PRODUCTIVO-PRODUCTOR

POZOS DE DESARROLLO PERFORADOS - AL 31 DE DICIEMBRE 2012

N° POZOS	COMPAÑÍA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO
150	PETROBRAS	X	11323D TAIMAN	4,119.0	EQUINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11294D VERDE	5,230.0	OSTREA	PRODUCTIVO-PRODUCTOR
			11326D PEÑA NEGRA	4,065.0	EQUINO-HELICO	PRODUCTIVO-PRODUCTOR
			11331D BALLENA	3,929.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11343D TAIMAN	4,110.0	EQUINO-HELICO	PRODUCTIVO-PRODUCTOR
			11293D VERDE	4,854.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11336D TAIMAN	3,665.0	EQUINO-HELICO	PRODUCTIVO-PRODUCTOR
			11341D TAIMAN	3,810.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11303D REVENTONES	5,048.0	EQUINO-HELICO	PRODUCTIVO-PRODUCTOR
			11318D VERDE	4,055.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11203D BALLENA	4,066.0	EQUINO-HELICO-OSTREA	PRODUCTIVO-PRODUCTOR
			8826D TAIMAN	3,878.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11313D OSUR	4,374.0	ECHINOYAMUS	PRODUCTIVO-PRODUCTOR
			11339D TAIMAN	3,620.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11321D OSUR	4,476.0	OSTREA-ECHINO	PRODUCTIVO-PRODUCTOR
			11324D TAIMAN	4,100.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11337D OSUR	3,984.0	ECHINO	PRODUCTIVO-PRODUCTOR
			11347D CENTRAL	3,751.0	ECHINOCYAMUS - OSTREA	PRODUCTIVO-PRODUCTOR
			11349D CENTRAL	3,810.0	ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			8859D CENTRAL	3,660.0	HÉLICO - OSTREA	PRODUCTIVO-PRODUCTOR
			11301D PEÑA NEGRA	4,572.0	ECHINO - ECHINO REP. - OSTREA	PRODUCTIVO-PRODUCTOR
			11346D CENTRAL	3,800.0	ECHINOCYAMUS-OSTREA SUP.	PRODUCTIVO-PRODUCTOR
			8832D TAIMAN	4,180.0	LUTITAS TALARA (HELICO) -OSTREA	PRODUCTIVO-PRODUCTOR
			11209D TAIMAN	4,210.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11348D CENTRAL	3,883.0	LUT.TAL. HELICO- ECHINOCYAMUS-OSTREA	PRODUCTIVO-PRODUCTOR
			11351D CENTRAL	4,038.0	LUT. TALARA - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11338D TAIMAN	4,450.0	TEREBRÁTULA - ECHINO - PEÑA NEGRA - OSTREA	PRODUCTIVO-PRODUCTOR
			11354D CENTRAL	3,850.0	LUT. TALARA - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			11352D VERDE	4,580.0	TEREBRÁTULA - ECHINO - PEÑA NEGRA - OSTREA	PRODUCTIVO-PRODUCTOR
			11137D CENTRAL	3,530.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11356D CENTRAL	4,074.0	TEREBRÁTULA - ECHINO - PEÑA NEGRA - OSTREA	PRODUCTIVO-PRODUCTOR
			11176 TAIMAN	4,644.0	OSTREA- ECHINOCYAMUS-ECHINO REP.	PRODUCTIVO-PRODUCTOR
			11357D CENTRAL	4,073.0	TEREBRÁTULA - ECHINO - PEÑA NEGRA - OSTREA	PRODUCTIVO-PRODUCTOR
			11362D CENTRAL	4,092.0	OSTREA- ECHINOCYAMUS	PRODUCTIVO-PRODUCTOR
			11364D CENTRAL	4,003.0	LUT.TAL. HELICO- ECHINOCYAMUS-OSTREA	PRODUCTIVO-PRODUCTOR
			11358 REVENTONES	1,053.0	LUT. TALARA - ECHINO - OSTREA	PRODUCTIVO-PRODUCTOR
			8823D TAIMAN	5,060.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11048D PEÑA NEGRA	4,205.0	ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR
			11372 LAGUNA	1,418.0	VERDUN	INYECTOR
			11369 SOMATITO	2,402.0	-	INYECTOR
			11373 CARRIZO	4,260.0	OSTRE- HELICO- BRECHAS- TALARA- VEDUN	PRODUCTIVO-PRODUCTOR
			11374 CARRIZO	4,600.0	LUTITAS- TALARA- OSTREA	PRODUCTIVO-PRODUCTOR
			11376 CARRIZO	4,930.0	OSTREA- HELICO- BRECHAS- TALARA- VEDUN	PRODUCTIVO-PRODUCTOR
			11366SOMATITO	2,378.0	ECHINO	INYECTOR
			11368 SOMATITO	2,370.0	ECHINO	INYECTOR
11367 SOMATITO	2,442.0	ECHINO	INYECTOR			
11371 SOMATITO	1,540.0	VERDUN	INYECTOR			
11377D CENTRAL	5,421.0	HELICO-ECHINO-OSTREA-MOGOLLON	PRODUCTIVO-PRODUCTOR			
11252 TAIMAN	5,750.0	LUTITAS - TALARA - ECHINO- OSTREA	PRODUCTIVO-PRODUCTOR			
11378 CENTRAL	5,270.0	HELICO-ECHINO-OSTREA-MOGOLLON	PRODUCTIVO-PRODUCTOR			
11281 REVENTONES	6,600.0	ECHINO-OSTREA-MOGOLLON	PRODUCTIVO-PRODUCTOR			
8154D CENTRAL	5,637.0	HELICO-ECHINO-OSTREA	PRODUCTIVO-PRODUCTOR			
11279 CENTRAL	6,319.0	HELICO-ECHINO-OSTREA-MOGOLLON	PRODUCTIVO-PRODUCTOR			
8898 TAIMAN	6,124.0	SAN CRISTOBAL-MOGOLLON-ECHINO	PRODUCTIVO-PRODUCTOR			
8153D CENTRAL	5,515.0	HELICO-ECHINO-OSTREA-MOGOLLON	PRODUCTIVO-PRODUCTOR			
1	PLUSPETROL NORTE	8	CHAMBIRA 1502 D	12,602.0	LOWER CETICO	PRODUCTIVO-PRODUCTOR
2	PLUSPETROL NORTE	56	MIP-1003CD	12,885.5	NOI-ENE	ABANDONO TEMPORAL
			MIP-1003CD-ST1	12,073.0	NOI-ENE	EVALUACIÓN
498	TOTAL POZOS DE DESARROLLO PERFORADOS					

POZOS DE DESARROLLO PERFORADOS
2005- 2012

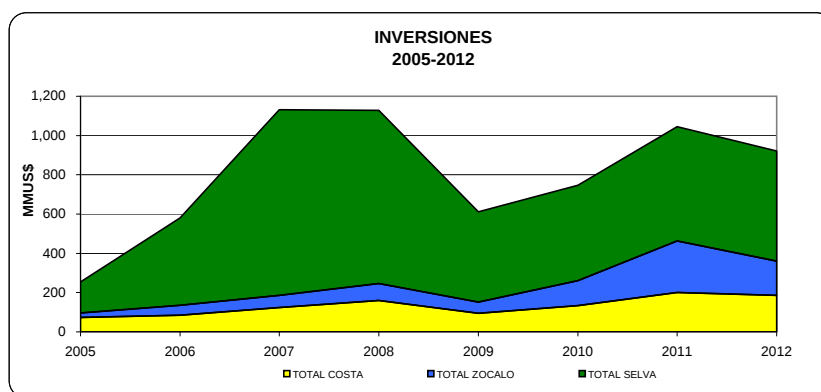
ZONA	COMPAÑIA	LOTE	2005	2006	2007	2008	2009	2010	2011	2012
COSTA NORTE	GMP	I	3	2	6	8	2	11	11	12
	PET. MONTEERRICO	II			2	1		2	1	0
	INTEROIL	III	1	5	4	12	3	8	5	3
	INTEROIL	IV	2	11	27	4				0
	GMP	V			3	1	1	3	1	0
	SAPET	VI	3			6	23	18	11	0
	SAPET	VII								
	UNIPETRO	IX		2						0
	PEREZ COMPANC / PETROBRAS	X	50	44	118	123	81	123	146	150
	OLYMPIC	XIII			5	15	11	17	20	11
	PET. MONTEERRICO	XV						1	1	1
	PET. MONTEERRICO	XX					2	1	1	0
TOTAL COSTA			59	64	165	170	123	184	197	177
ZOCALO	SAVIA	Z-2B	3	3	3	3	10	16	22	18
	BPZ	Z-1			1	3	2	6		
	SAVIA	Z-6							1	0
TOTAL ZOCALO			3	3	4	6	12	22	23	18
SELVA	OCCIDENTAL	1-AB								
	PLUSPETROL	1-AB	5	5	2	1		1	4	
	PLUSPETROL	8	2	3	4	1		1	1	1
	PERENCO	67					6	3		
SELVA	MAPLE	31 B/D				4	7			
SELVA SUR	PLUSPETROL	88				2	5	4		
	REPSOL	57						1	1	0
	PLUSPETROL	56		2	3	1		1	1	2
TOTAL SELVA			7	10	9	9	18	11	7	3
TOTAL PAIS			69	77	178	185	153	217	227	198

ESTADO DE POZOS AL 31 DE DICIEMBRE DEL 2012

ZONA	COMPAÑIA	LOTE	POZOS ACTIVOS				POZOS INACTIVOS	ABANDONADOS			TOTAL
			PRODUCTORES		INYECTORES			ATA	APA	DPA	
			OIL	GAS	AGUA	GAS					
COSTA NORTE	GMP S.A.	I	184	5	1	0	0	118	177	248	733
	PET. MONTEERRICO	II	210	7	1	2	0	30	5	16	271
	INTEROIL	III	189	0	0	0	27	168	26	89	499
	INTEROIL	IV	234	0	0	0	11	55	12	91	403
	GMP S.A.	V	47	0	1	0	5	18	6	15	92
	SAPET	VI / VII	1,013	0	0	0	0	2,298	981	830	5,122
	UNIPETRO	IX	79	1	0	0	0	10	6	11	107
	PETROBRAS	X	2,928	0	63	22	208	623	1,310	208	5,362
	OLYMPIC	XIII	49	2	0	0	15	34	0	5	105
	PET. MONTEERRICO	XV	8	0	0	0	0	4	2	19	33
PET. MONTEERRICO	XX	24	0	0	0	0	30	0	0	54	
TOTAL COSTA			4,965	15	66	24	266	3,388	2,525	1,532	12,781
ZOCALO NORTE	SAVIA	Z-2B	641	0	7	52	0	63	530	165	1,458
	BPZ	Z-1	12		1	2	0	1	1	2	19
	SAVIA	Z-6					5				5
TOTAL ZOCALO			653	0	8	54	5	64	531	167	1,482
SELVA CENTRAL	PLUSPETROL	1-AB	118	0	20	0	4	87	21	0	250
	PLUSPETROL	8	73	0	17	0	63	0	31	0	184
	PLUSPETROL	88	0	13	2	4	0	1	3	0	23
	MAPLE	31 B / D	49	0	17	0	18	2	1	2	89
	MAPLE	31E	4	0	1	0	0	1	0	0	6
	AGUAYTIA	31-C	0	3	0	3	0	0	3	0	9
SELVA	PLUSPETROL	56	7	0	0	0	1	1	1	2	12
	PERENCO	67						12			12
TOTAL SELVA			251	16	57	7	86	104	60	4	585
TOTAL PAIS			5,869	31	131	85	357	3,556	3,116	1,703	14,848

INVERSIONES EN EXPLOTACION
2005 - 2012
(MMUS\$)

ZONA	COMPAÑIA	LOTE	2005	2006	2007	2008	2009	2010	2011	2012
COSTA NORTE	GMP S.A.	I	3.0	4.4	6.3	8.3	2.2	10.3	11.6	23.4
	PETROLERA MONTEERRICO S.A.	II	2.7	2.9	2.0	4.0	0.4	4.0	3.2	0.1
	INTEROIL PERU S.A.	III	2.1	7.5	12.1	23.4	14.4	15.8	9.6	6.9
	COMPAÑIA PETROLERA RIO BRAVO S.A.	IV	2.4	6.1	17.9	4.5	0.2	0.0		
	INTEROIL PERU S.A.						0.9	0.6	0.1	0.0
	GMP S.A.	V	0.2	0.1	94-12.6	1.1	0.5	1.8	1.6	0.9
	SAPET DEVELOPMENT PERU INC. SUC DEL PERU	VI	4.0	1.8	2.1	5.8	14.1	16.8	33.8	12.2
	SAPET DEVELOPMENT PERU INC. SUC DEL PERU	VII								
	EMPRESA PETROLERA UNIPETRO ABC S.A.C.	IX	0.2	0.6	0.4	0.1	0.0	0.0	0.0	0.1
	PETROBRAS ENERGIA PERU S.A.	X	59.4	59.2	75.5	100.5	56.2	78.9	121.7	104.6
	OLYMPIC PERU INC. SUCURSAL DEL PERU	XIII	0.2	2.5	6.4	11.1	4.9	5.0	18.5	35.9
	PETROLERA MONTEERRICO S.A.	XV	0.0	0.0	0.0	0.0	0.0	0.7	0.7	1.1
	PETROLERA MONTEERRICO S.A.	XX		0.1	1.0	1.0	1.1	0.4	0.6	0.0
TOTAL COSTA			74.1	85.3	123.7	159.7	94.9	134.4	201.3	185.4
ZOCALO NORTE	SAVIA PERU S.A.	Z-2B	21.4	49.5	61.9	87.2	57.2	127.2	222.8	171.2
	SAVIA PERU S.A.	Z-6							38.9	4.2
	TOTAL ZOCALO		21.4	49.5	61.9	87.2	57.2	127.2	261.7	175.3
SELVA NORTE	PLUSPETROL NORTE S.A.	1-AB	52.7	77.4	393.4	228.5	47.4	30.0	40.2	6.1
	PLUSPETROL NORTE S.A.	8	20.7	65.8	93.3	124.0	9.9	20.1	31.6	36.8
	PERENCO PERU LIMITED,SUCURSAL DEL PERU	67		28.5	12.7	68.1	134.8	74.2	29.9	94.6
	PERENCO PERU PETROLEUM LTD, SUC. DEL PERU							3.3		
SELVA CENTRAL	MAPLE GAS CORPORATION DEL PERU S.R.L.	31 B / D	0.0	0.0	0.6	4.5	3.6	0.3	0.7	1.4
	AGUAYTIA ENERGY DEL PERU S.R.L.	31 C	1.1	1.7	0.8	0.5	0.8	0.7	1.1	0.5
SELVA SUR	PLUSPETROL PERU CORPORATION S.A.	56	79.4	265.6	382.7	172.1	10.1	41.9	207.1	292.1
	PLUSPETROL PERU CORPORATION S.A.	88	4.4	6.6	62.5	283.3	252.0	315.0	272.0	129.3
TOTAL SELVA			158.3	445.7	946.0	881.1	458.7	485.5	582.7	560.7
TOTAL PAIS			253.7	580.5	1,131.7	1,128.0	610.8	747.1	1,045.7	921.4

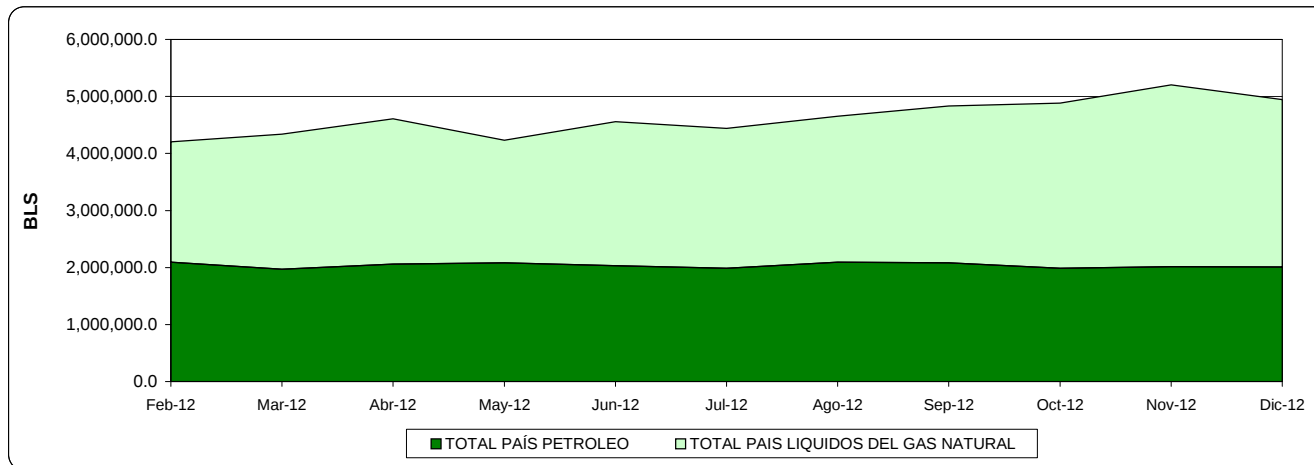


**PRODUCCIÓN HISTORICA DE PETROLEO
AL 31 DE DICIEMBRE DEL 2012
(MBLS)**

ZONA	COMPAÑIA	LOTE / CONCESION / AREA	INICIO DE OPERACIONES	PRODUCCION ACUMULADA 1997	AÑO 2012	PRODUCCION ACUMULADA 2012
COSTA NORTE	ANTES DE CIA. PIAGGIO		1863	4,424.0		4,424.0
	PETROPERU	X-VII	1969	808,630.0		808,630.0
	PETROLERA LOBITOS	CONCESION LIMA	1901	179,210.0		179,210.0
	AMOTAPE	CONCESION AMOTAPE	1940	154.0		154.0
	OXY BRIDAS	AREA LIMA	1978	60,767.0		60,767.0
	CAVELCAS	I	1992	528.0		528.0
	GMP S.A.	I	1995	259.0	458.6	4,665.5
	VEGSA/PET. MONTEERRICO	II	1992	1,312.0	164.7	4,670.4
	GMP S.A.	V	1992	876.0	54.8	1,730.2
	PROVISA/MERCANTILE/INTEROIL	III	1993	1,041.0	819.7	9,263.5
	RIO BRAVO/INTEROIL	IV	1993	883.0	282.4	5,549.8
	UNIPETRO	IX	1993	656.0	80.0	2,264.1
	SAPET	VI -VII	1994	4,272.0	1,223.9	23,340.4
	PEREZ COMPANC / PETROBRAS (2)	X	1996	5,289.0	5,178.1	74,966.8
	OLYMPIC	XIII			1,223.6	6,280.8
	GMP S.A.	XIV	1998			0.0
	PETROLERA MONTEERRICO	XV	1998		46.7	168.1
	FAUSTINO PIAGGIO E HIJOS		1871/1878	3,366.0		3,366.0
	PETROLERA MONTEERRICO	XX	2007		12.7	94.4
TOTAL COSTA				1,071,667.0	9,545.3	1,190,073.0
ZOCALO NORTE	BELCO	Z-2	1955	131,448.0		131,448.0
	BELCO PERUVIAN PACIFIC	CONCESION RINCON/TABL./HUMBOLDT	1955	942.0		942.0
	BELCO PERU EXPLORATION	CONCESION HUMBOLDT Y PROVIDENCIA	1955	37,189.0		37,189.0
	BELCO PETROLEUM CORPORATION	CONCESION MIRADOR Y LITORAL	1955	24,458.0		24,458.0
	PETROMAR	Z-2B	1986	61,401.0		61,401.0
	PETROTECH/SAVIA	Z-2B	1993	27,097.0	4,305.4	93,722.6
	PETROTECH/SAVIA	Z-6	2001			3.2
	BPZ ENERGY	Z-1	2007		1,221.9	5,935.8
TOTAL ZOCALO				282,535.0	5,527.3	355,099.6
SELVA NORTE	PETROPERU	8	1971	201,990.0		201,990.0
	OCCIDENTAL	1-AB	1972	535,570.0		572,573.0
	PLUSPETROL	1-AB	2000		5,626.4	123,176.3
	PLUSPETROL	8	1996	14,116.0	3,542.0	117,517.4
SELVA CENTRAL	GANSO AZUL	CAMPO AGUA CALIENTE	1939	12,929.0		12,929.0
	PETROLEO EL ORIENTE	CONCESION SOL	1957	6,799.0		6,799.0
	MAPLE	31 B / D	1994	888.0	120.9	3,136.7
	MAPLE	31 - E			33.8	167.5
TOTAL SELVA				772,292.0	9,323.0	1,038,289.0
SIERRA SUR	DIREC. DE MINAS Y PETROLEO	PIRIN / PUNO	1906	287.0		287.0
TOTAL SIERRA				287.0	0.0	287.0
TOTAL PAIS				2,126,781.0	24,395.6	2,583,748.6

PRODUCCION FISCALIZADA MENSUAL DE HIDROCARBUROS LIQUIDOS - 2012
(BLS)

ZONA	COMPañIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	33,419.0	31,030.0	31,561.0	30,870.0	39,924.0	35,627.0	38,152.0	37,571.0	46,113.0	42,849.0	42,496.0	49,001.0	458,613.0
	PET. MONTErrICO	II	14,629.0	13,204.0	14,140.0	13,555.0	14,285.0	13,193.0	13,773.0	13,037.0	14,082.0	13,372.0	13,476.0	13,982.0	164,728.0
	INTEROIL	III	86,359.0	74,028.0	68,525.0	59,611.0	60,557.0	75,178.0	72,941.0	70,229.0	64,601.0	61,849.0	63,398.0	62,439.0	819,715.0
	INTEROIL	IV	25,552.0	22,874.0	24,861.0	22,938.0	24,045.0	22,914.0	23,430.0	23,838.0	22,683.0	23,577.0	22,395.0	23,275.0	282,382.0
	GMP	V	4,882.0	4,470.0	5,217.0	4,853.0	4,764.0	4,522.0	4,349.0	4,536.0	4,219.0	4,290.0	4,152.0	4,565.0	54,819.0
	SAPET	VI/VII	102,041.0	83,102.0	99,764.0	90,553.0	100,887.0	98,406.0	101,437.0	109,059.0	104,882.0	113,288.0	107,621.0	112,863.0	1,223,903.0
	UNIPETRO	IX	7,056.0	6,417.0	6,891.0	6,622.0	6,935.0	6,648.0	6,778.0	6,715.0	6,337.0	6,408.0	6,550.0		80,031.0
	PETROBRAS	X	439,012.0	401,651.0	430,914.0	427,681.0	436,178.0	416,362.0	439,689.0	449,677.0	432,967.0	441,063.0	426,751.0		5,178,101.0
	OLIMPYC	XIII	108,086.0	102,232.0	102,642.0	96,725.0	96,161.0	107,048.0	100,721.0	77,986.0	91,034.0	93,352.0	140,696.0		1,223,614.0
	PET. MONTErrICO	XV	5,446.0	3,882.0	5,974.0	5,954.0	4,327.0	3,439.0	3,291.0	3,143.0	2,300.0	3,272.0	2,757.0		46,652.0
	PET. MONTErrICO	XX	1,234.0	1,058.0	1,058.0	1,052.0	1,030.0	1,092.0	1,143.0	1,055.0	1,060.0	1,100.0	907.0		12,701.0
TOTAL COSTA			827,716.0	743,948.0	791,547.0	760,414.0	789,093.0	784,429.0	805,704.0	796,846.0	790,278.0	804,686.0	831,057.0	819,541.0	9,545,259.0
ZOCALO NORTE	SAVIA	Z-2B	358,554.0	350,441.0	367,595.0	399,210.0	384,751.0	370,480.0	382,310.0	373,543.0	351,930.0	350,204.0	314,514.0	301,868.0	4,305,400.0
	SAVIA	Z- 6	-	-	-	-	-	-	-	-	-	-	-	-	0.0
	BPZ	Z-1	124,443.0	103,022.0	106,469.0	140,555.0	78,690.0	104,168.0	93,016.0	88,732.0	102,775.0	68,704.0	101,344.0	109,962.0	1,221,880.0
TOTAL ZOCALO			482,997.0	453,463.0	474,064.0	539,765.0	463,441.0	474,648.0	475,326.0	462,275.0	454,705.0	418,908.0	415,858.0	411,830.0	5,527,280.0
SELVA NORTE	PLUSPETROL	1-AB	487,797.0	463,010.0	485,382.0	455,796.0	462,080.0	455,625.0	486,596.0	484,256.0	437,960.0	471,970.0	467,811.0	468,083.0	5,626,366.0
	PLUSPETROL	8	282,192.0	296,354.0	294,174.0	309,199.0	303,251.0	256,641.0	313,428.0	327,731.0	287,437.0	308,495.0	285,524.0	277,620.0	3,542,046.0
SELVA CENTRAL	MAPLE	31 B/D	11,487.0	9,495.0	10,757.0	11,778.0	9,606.0	10,787.0	9,177.0	9,945.0	10,009.0	10,088.0	8,356.0	9,366.0	120,851.0
	MAPLE	31E	2,507.0	1,830.0	2,480.0	3,207.0	2,691.0	3,499.0	3,374.0	1,641.0	3,772.0	2,986.0	2,533.0	3,254.0	33,774.0
TOTAL SELVA			783,983.0	770,689.0	792,793.0	779,980.0	777,628.0	726,552.0	812,575.0	823,573.0	739,178.0	793,539.0	764,224.0	758,323.0	9,323,037.0
TOTAL PAÍS PETROLEO			2,094,696.0	1,968,100.0	2,058,404.0	2,080,159.0	2,030,162.0	1,985,629.0	2,093,605.0	2,082,694.0	1,984,161.0	2,017,133.0	2,011,139.0	1,989,694.0	24,395,576.0
ZOCALO NORTE	SAVIA	Z-2B	39,570.0	40,255.0	42,932.0	41,019.0	31,089.0	38,326.0	33,669.0	39,832.0	38,244.0	39,483.0	38,951.0	41,804.0	465,174.0
SELVA CENTRAL	AGUAYTIA	31C (2)	78,360.0	75,725.0	82,345.0	79,047.0	82,171.0	81,787.0	86,374.0	85,215.0	81,623.0	84,964.0	82,060.0	79,075.0	978,746.0
SELVA SUR	PLUSPETROL	88 (2)	1,028,495.0	1,091,453.0	1,252,517.0	1,009,228.0	1,276,937.0	1,171,748.0	1,235,958.0	1,456,125.0	1,633,178.0	1,938,478.0	1,855,786.0	1,885,828.0	16,835,731.0
	PLUSPETROL	56 (2)	963,832.0	1,163,140.0	1,169,477.0	1,020,744.0	1,138,645.0	1,163,345.0	1,203,906.0	1,170,899.0	1,144,684.0	1,121,258.0	954,656.0	1,101,488.0	13,316,074.0
TOTAL PAIS LIQUIDOS DEL GAS NATURAL			2,110,257.0	2,370,573.0	2,547,271.0	2,150,038.0	2,528,842.0	2,455,206.0	2,559,907.0	2,752,071.0	2,897,729.0	3,184,183.0	2,931,453.0	3,108,195.0	31,595,725.0
TOTAL PAIS HIDROCARBUROS LIQUIDOS (BLS)			4,204,953.0	4,338,673.0	4,605,675.0	4,230,197.0	4,559,004.0	4,440,835.0	4,653,512.0	4,834,765.0	4,881,890.0	5,201,316.0	4,942,592.0	5,097,889.0	55,991,301.0
TOTAL PAIS HIDROCARBUROS LIQUIDOS (BPD)			135,643.6	149,609.4	148,570.2	141,006.6	147,064.6	148,027.8	150,113.3	155,960.2	162,729.7	167,784.4	164,753.1	164,448.0	152,981.7



PRODUCCION FISCALIZADA ANUAL DE HIDROCARBUROS LIQUIDOS
2005 - 2012
(MBLS)

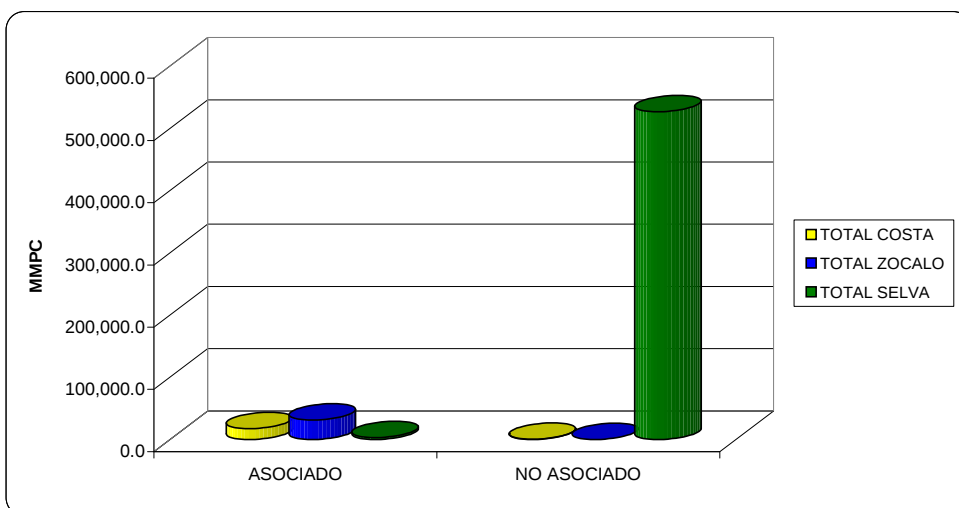
ZONA	COMPAÑIA	LOTE/AREA	2005	2006	2007	2008	2009	2010	2011	2012
COSTA NORTE	GMP	I	276.1	282.9	313.5	327.9	299.1	366.5	384.0	458.6
	PET. MONTERRICO	II	203.6	209.5	206.3	255.2	235.3	209.6	184.6	164.7
	INTEROIL	III	317.6	333.1	366.8	753.4	1,468.1	1,079.4	1,201.5	819.7
	INTEROIL	IV	305.2	414.1	573.1	599.3	421.3	351.8	310.6	282.4
	GMP	V	49.6	47.1	55.8	74.1	61.8	70.0	56.2	54.8
	PETROPERU	VI	1,214.8	1,113.8	1,045.3	1,013.9	1,084.0	1,150.6	1,112.6	1,223.9
	SAPET	VII								
	SAPET	VII								
	UNIPETRO	IX	105.2	101.7	97.6	97.9	95.5	88.7	83.1	80.0
	PETROPERU	NOR OESTE								
	PETROBRAS	X	4,590.8	4,648.3	4,859.1	5,176.7	4,868.1	4,769.1	4,915.6	5,178.1
	OXY-BRIDAS	XI								
	OLYMPIC	XIII	1.0	0.4	122.6	840.3	1,173.9	1,414.6	1,504.3	1,223.6
	PET. MONTERRICO	XV	7.1	7.0	6.6	6.8	6.8	8.2	40.4	46.7
	PET. MONTERRICO	XX			17.0	13.3	16.6	19.4	15.4	12.7
	GMP	XIV (2)								
TOTAL COSTA			7,071.1	7,157.8	7,664.0	9,158.6	9,730.6	9,527.8	9,808.4	9,545.3
ZOCALO NORTE	SAVIA	Z-2B	3,921.6	4,555.8	4,338.1	4,020.4	4,070.6	4,219.5	3,950.3	4,305.4
							203.2	438.1	(2) 434.8	(2) 465.2
	SAVIA	Z-6							3.2	
	BPZ	Z-1 (1)			28.7	785.2	1,004.3	1,517.2	1,378.5	1,221.9
TOTAL ZOCALO			3,921.6	4,555.8	4,366.8	4,805.6	5,278.1	6,174.8	5,766.8	5,992.5
SELVA NORTE	PLUSPETROL	1-AB	10,020.3	10,219.2	9,731.5	8,233.4	5,980.8	6,826.3	6,440.4	5,626.4
	PLUSPETROL	8	6,382.3	6,207.3	6,221.6	5,652.3	4,976.0	4,273.1	3,641.0	3,542.0
SELVA CENTRAL	MAPLE	31 B / D	145.5	174.2	162.5	146.8	129.0	131.4	133.2	120.9
	MAPLE	31-E (1)				30.3	35.6	36.0	31.8	33.8
	AGUAYTIA	31 C (2)	1,350.5	1,213.8	1,094.5	976.2	973.2	914.1	898.4	978.7
SELVA SUR	PLUSPETROL	88 (2)	11,731.2	12,659.1	12,321.3	11,259.7	13,355.2	17,292.0	16,247.8	16,835.7
	PLUSPETROL	56 (2)				3,667.4	12,568.6	12,187.5	12,773.5	13,316.1
TOTAL SELVA			29,629.9	30,473.5	29,531.4	29,966.2	38,018.3	41,660.4	40,166.0	40,453.6
TOTAL PAIS			40,622.6	42,187.1	41,562.2	43,930.4	53,027.0	57,363.0	55,741.2	55,991.3
TOTAL PAIS - PETROLEO			27,540.9	28,314.2	28,146.4	28,027.1	25,926.9	26,531.3	25,386.8	24,395.6
TOTAL PAIS -LGN			13,081.7	13,872.9	13,415.8	15,903.3	27,100.2	30,831.7	30,354.4	31,595.7

(1) Lote en exploración

(2) Produce Líquidos del Gas Natural, los lotes restantes producen petróleo

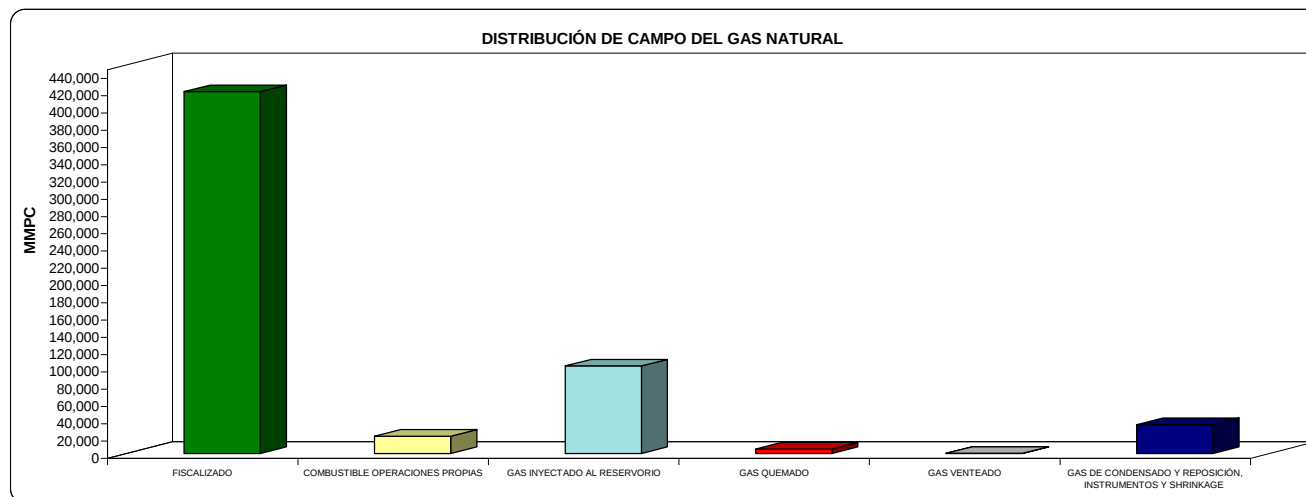
PRODUCCION DE CAMPO DE GAS NATURAL
ASOCIADO Y NO ASOCIADO - 2012
(MMPC)

ZONA	DEPARTAMENTO	COMPAÑIA	LOTE	ASOCIADO	NO ASOCIADO	TOTAL
COSTA NORTE	PIURA	GMP	I	1,987.5	24.8	2,012.4
		PETROLERA MONTERRICO	II	361.9	130.3	492.2
		INTEROIL	III	1,729.0	0.0	1,729.0
		INTEROIL	IV	196.6	0.0	196.6
		GMP	V	151.8	0.0	151.8
		SAPET	VI /VII	1,237.6	0.0	1,237.6
		UNIPETRO	IX	31.1	0.0	31.1
		PETROBRAS	X	8,694.8	0.0	8,694.8
		OLYMPIC	XIII	2,937.7	141.3	3,079.0
		PETROLERA MONTERRICO	XV	29.9	0.0	29.9
PETROLERA MONTERRICO	XX	9.4	0.0	9.4		
TOTAL COSTA				17,367.3	296.4	17,663.7
ZOCALO NORTE	PIURA (1)	SAVIA	Z-2B	26,650.9	0.0	26,650.9
	PIURA - TUMBES (1)	BPZ	Z-1	4,407.5	0.0	4,407.5
TOTAL ZOCALO				31,058.4	0.0	31,058.4
SELVA NORTE	SELVA NORTE	PLUSPETROL	1-AB	2,373.2	0.0	2,373.2
		PLUSPETROL	8	652.2	0.0	652.2
SELVA CENTRAL	UCAYALI	AGUAYTIA	31C	0.0	20,266.6	20,266.6
SELVA SUR	CUZCO	PLUSPETROL	56	0.0	232,365.4	232,365.4
			88	0.0	274,069.9	274,069.9
TOTAL SELVA				3,025.4	526,701.8	529,727.2
TOTAL PAIS				51,451.0	526,998.3	578,449.3



DISTRIBUCION DE LA PRODUCCION DE CAMPO DE GAS NATURAL - 2012
(MMPC)

ZONA	DEPARTAMENTO	COMPAÑIA	LOTE	PRODUCCION TOTAL	DISTRIBUCION EN EL CAMPO					
					FISCALIZADO	COMBUSTIBLE OPERACIONES PROPIAS	GAS INYECTADO AL RESERVORIO	GAS QUEMADO	GAS VENTEADO	GAS DE CONDENSADO Y REPOSICIÓN, INSTRUMENTOS Y SHRINKAGE
COSTA NORTE	PIURA	GMP	I	2,012.5	1,750.5	173.1	58.0	20.7	4.9	5.4
		PETROLERA MONTEERRICO	II	492.2	347.5	131.8	9.8	2.0	1.2	0.0
		INTEROIL	III	1,729.0	0.0	757.9	0.0	971.1	0.0	0.0
		INTEROIL	IV	196.6	0.0	84.6	0.0	112.1	0.0	0.0
		GMP	V	151.8	0.0	58.7	46.4	43.0	0.4	3.4
		SAPET	VI / VII	1,237.6	1,100.7	71.3	3.1	26.0	22.1	14.5
		UNIPETRO	IX	31.1	0.0	31.1	0.0	0.0	0.0	0.0
		PETROBRAS	X	8,694.8	3,876.3	1,281.4	1,931.0	1,415.3	0.0	190.8
		OLYMPIC	XIII	3,079.1	1,077.0	395.9	1,590.6	15.7	0.0	0.0
		PETROLERA MONTEERRICO	XV	29.9	0.0	2.2	0.0	27.7	0.0	0.0
		PETROLERA MONTEERRICO	XX	9.4	0.0	7.0	0.0	2.4	0.0	0.0
		TOTAL COSTA		17,664.0	8,151.9	2,994.7	3,638.7	2,636.0	28.6	214.1
ZOCALO NORTE	PIURA	SAVIA	Z-2B	26,650.9	3,043.9	4,424.6	15,835.0	269.5	52.2	3,025.8
	PIURA - TUMBES	BPZ	Z-1	4,407.5	0.0	213.6	3,077.1	1,116.9	0.0	0.0
	TOTAL ZOCALO			31,058.4	3,043.9	4,638.2	18,912.0	1,386.4	52.2	3,025.8
SELVA NORTE	LORETO	PLUSPETROL NORTE	1-AB	2,373.2	0.0	1,982.8	0.0	390.4	0.0	0.0
		PLUSPETROL NORTE	8	652.4	0.0	524.5	0.0	127.9	0.0	0.0
SELVA SUR	CUZCO	PLUSPETROL CORP.	88	274,069.9	182,113.3	5,145.3	66,595.3	331.3		19,884.7
		PLUSPETROL CORP.	56	232,365.2	214,298.0	4,040.0	4,720.6	265.5		9,041.0
SELVA CENTRAL	UCAYALI	AGUAYTIA	31C	20,266.6	11,187.6	561.3	7,395.7	0.0		1,122.0
TOTAL SELVA				529,727.3	407,598.9	12,254.0	78,711.6	1,115.1	0.0	30,047.7
TOTAL PAIS				578,449.7	418,794.7	19,886.9	101,262.3	5,137.5	80.8	33,287.6



PRODUCCION DE CAMPO MENSUAL DE GAS NATURAL - 2012
MMPC

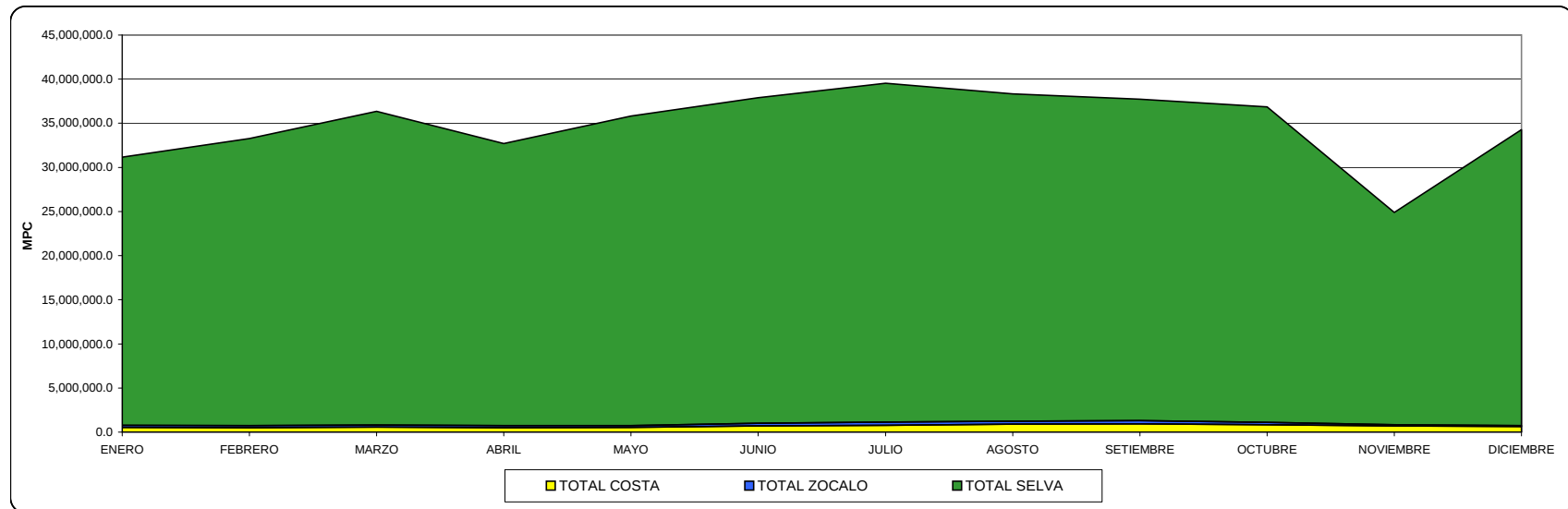
ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	159.5	139.2	151.6	154.3	165.7	165.9	170.6	155.9	167.8	187.3	189.9	205.0	2,012.5
	PET. MONTEERRICO	II	42.9	39.7	43.5	38.7	42.7	43.5	44.7	42.8	36.3	38.3	38.5	40.7	492.2
	INTEROIL	III	148.7	148.0	128.9	114.5	129.5	161.9	153.9	153.0	145.2	149.8	139.5	156.3	1,729.0
	INTEROIL	IV	17.1	15.9	16.8	16.5	16.7	15.8	17.5	16.9	15.5	15.4	15.7	16.8	196.6
	GMP	V	13.6	12.6	14.8	13.7	13.6	13.2	13.0	11.3	12.1	11.6	9.6	12.7	151.8
	SAPET	VI/VII	95.3	87.7	97.4	93.6	97.4	94.6	104.9	105.9	103.8	125.1	122.0	110.0	1,237.6
	UNIPETRO	IX	2.7	2.5	2.6	2.5	2.7	2.6	2.6	2.6	2.5	2.6	2.5	2.6	31.1
	PETROBRAS	X	746.5	704.3	686.2	678.6	696.1	696.1	713.4	749.7	748.0	776.6	734.0	765.4	8,694.8
	OLYMPIC	XIII	224.1	232.2	227.3	214.0	232.6	273.9	272.9	298.8	259.2	254.3	292.2	297.7	3,079.1
	PET. MONTEERRICO	XV	4.1	3.4	2.3	2.9	2.5	2.4	2.6	2.2	1.8	1.9	1.9	1.9	29.9
	PET. MONTEERRICO	XX	1.2	1.1	1.1	1.1	0.9	0.6	0.7	0.6	0.5	0.5	0.6	0.6	9.4
TOTAL COSTA			1,455.5	1,386.5	1,372.5	1,330.4	1,400.5	1,470.4	1,496.7	1,539.5	1,492.6	1,563.4	1,546.2	1,609.7	17,664.0
ZOCALO NORTE	SAVIA	Z-2B	2,137.8	2,023.9	2,149.7	2,114.6	2,175.5	2,194.2	2,309.9	2,351.2	2,288.1	2,339.8	2,289.9	2,276.2	26,650.9
	BPZ	Z-1	331.2	324.8	361.7	348.2	367.4	384.8	358.1	361.2	367.6	395.1	396.8	410.6	4,407.5
	TOTAL ZOCALO		2,469.0	2,348.7	2,511.3	2,462.8	2,542.9	2,579.0	2,668.0	2,712.4	2,655.8	2,734.9	2,686.8	2,686.8	31,058.4
SELVA NORTE	PLUSPETROL	1-AB	181.0	171.6	181.1	197.6	202.7	199.4	208.7	202.3	202.4	215.4	211.1	200.0	2,373.2
	PLUSPETROL	8	58.3	53.3	53.9	53.1	54.1	50.8	54.5	56.0	54.1	54.8	53.4	55.9	652.2
SELVA CENTRAL	AGUAYTIA	31 C	1,705.0	1,620.3	1,795.8	1,704.2	1,757.5	1,614.1	1,731.1	1,750.3	1,660.7	1,712.0	1,640.6	1,575.2	20,266.6
SELVA SUR	PLUSPETROL	56	17,621.4	18,968.1	20,324.5	18,019.3	19,456.1	20,329.7	20,759.7	20,267.8	20,247.3	20,446.7	15,657.7	20,267.1	232,365.4
	PLUSPETROL	88	16,630.9	18,598.9	20,101.6	17,053.4	20,591.5	18,758.1	19,659.0	23,371.5	26,278.3	31,263.9	30,308.0	31,454.8	274,069.9
TOTAL SELVA			36,196.6	39,412.2	42,456.9	37,027.5	42,061.9	40,952.1	42,413.0	45,647.9	48,442.7	53,692.8	47,870.7	53,553.0	529,727.2
TOTAL PAIS			40,121.1	43,147.5	46,340.6	40,820.7	46,005.3	45,001.5	46,577.7	49,899.8	52,591.1	57,991.1	52,103.7	57,849.5	578,449.6

PRODUCCION DE CAMPO ANUAL DE GAS NATURAL
2005 - 2012
(MMPC)

ZONA	COMPAÑIA	LOTE	2005	2006	2007	2008	2009	2010	2011	2012
COSTA NORTE	G.M.P	I	1,347.8	1,361.1	1,694.3	1,959.2	1,859.0	1,807.0	1,843.8	2,012.5
	PET. MONTEERRICO	II	255.7	260.5	341.2	513.4	561.6	551.5	578.8	492.2
	INTEROIL	III	743.2	785.7	1,405.6	1,715.7	1,903.3	1,812.2	2,155.9	1,729.0
	INTEROIL	IV	63.2	192.5	684.0	616.9	487.4	258.9	194.9	196.6
	G.M.P	V	173.0	183.8	144.8	86.4	124.7	149.3	146.0	151.8
	SAPET	VI	1,705.8	1,361.4	1,176.5	1,133.3	998.7	1,207.0	1,147.6	1,237.6
	SAPET	VII								
	UNIPETRO	IX	45.5	43.4	40.9	42.7	37.2	34.4	32.0	31.1
	PETROBRAS	X	6,383.6	6,683.7	7,673.1	8,367.3	8,062.4	7,895.1	8,082.9	8,694.8
	OLYMPIC	XIII	417.9	438.8	440.9	958.8	1,797.8	2,906.1	2,998.0	3,079.1
	PET. MONTEERRICO	XV					2.8	9.5	36.4	29.9
	PET. MONTEERRICO	XX					9.6	11.9	13.6	9.4
TOTAL COSTA			11,135.8	11,310.9	13,601.2	15,393.7	15,844.5	16,643.0	17,229.8	17,664.0
ZOCALO NORTE	SAVIA	Z-2B	23,859.7	23,918.0	24,282.5	24,053.7	23,891.3	25,075.7	23,837.7	26,650.9
	BPZ	Z-1						2,127.7	3,214.4	4,407.5
TOTAL ZOCALO			23,859.7	23,918.0	24,282.5	24,053.7	23,891.3	27,203.4	27,052.1	31,058.4
SELVA NORTE	PLUSPETROL	1-AB	3,198.2	3,203.4	2,893.8	2,701.1	2,277.3	2,570.6	2,425.4	2,373.2
	PLUSPETROL	8	908.2	790.8	868.2	886.6	833.9	775.8	696.3	652.2
SELVA CENTRAL	AGUAYTIA	31C	26,237.9	24,476.2	25,142.1	24,262.8	23,668.8	20,908.0	20,207.9	20,266.6
SELVA SUR	PLUSPETROL	56				43,498.8	152,130.6	159,256.3	204,575.0	232,365.4
	PLUSPETROL	88	157,047.5	168,562.6	168,503.5	160,163.2	167,979.6	286,908.7	268,176.6	274,069.9
TOTAL SELVA			187,391.8	197,033.0	197,407.6	231,512.5	346,890.3	470,419.3	496,081.2	529,727.2
TOTAL PAIS			222,387.2	232,262.0	235,291.4	270,959.9	386,626.1	514,265.6	540,363.1	578,449.6

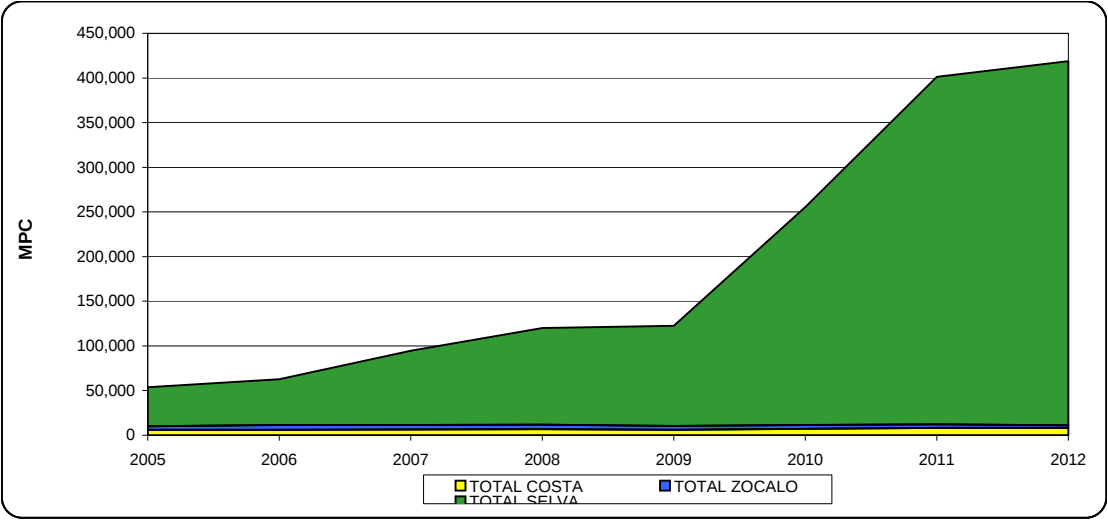
PRODUCCION FISCALIZADA MENSUAL DE GAS NATURAL - 2012
(MPC)

ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	144,253.0	122,803.0	135,818.0	139,575.0	151,242.0	151,633.0	156,217.0	134,331.0	147,535.0	166,297.0	164,989.0	135,833.0	1,750,526.0
	PETROMONT	II	29,624.8	27,729.8	30,666.0	26,385.2	29,993.9	29,231.2	29,768.2	31,697.2	25,898.0	25,605.0	28,909.6	31,950.3	347,459.2
	SAPET	VI/VII	86,254.0	80,910.0	83,899.0	82,590.0	89,743.0	88,049.0	83,120.0	87,025.0	97,328.0	116,430.0	114,194.0	91,143.0	1,100,685.0
	PETROBRAS	X	266,215.0	259,582.0	295,351.0	231,492.0	256,422.0	377,082.0	446,237.0	454,935.0	486,707.0	407,080.0	204,995.0	190,214.0	3,876,312.0
	OLYMPIC	XIII	21,227.6	6,939.3	10,165.1	11,956.2	8,024.1	63,407.5	46,501.2	206,493.1	196,754.0	118,520.5	196,428.7	190,542.1	1,076,959.4
TOTAL COSTA			547,574.4	497,964.1	555,899.1	491,998.5	535,425.0	709,402.7	761,843.4	914,481.3	954,222.0	833,932.5	709,516.3	639,682.4	8,151,941.5
ZOCALO NORTE	SAVIA	Z-2B	239,550.1	250,816.2	240,552.8	235,220.9	195,900.8	307,592.9	393,458.2	337,905.7	365,745.0	275,969.8	115,944.8	85,212.5	3,043,869.8
TOTAL ZOCALO			239,550.1	250,816.2	240,552.8	235,220.9	195,900.8	307,592.9	393,458.2	337,905.7	365,745.0	275,969.8	115,944.8	85,212.5	3,043,869.8
SELVA SUR	AGUAYTIA	31 C	428,033.4	394,453.6	748,345.1	610,436.0	801,112.9	1,445,240.6	1,432,477.9	1,490,854.5	1,448,043.0	1,185,118.0	861,781.5	341,680.9	11,187,577.2
	PLUSPETROL	56	16,520,008.3	17,585,761.9	19,255,837.4	17,309,755.3	18,557,726.3	19,177,088.2	19,629,448.7	19,105,078.3	18,996,574.0	19,237,629.9	9,986,305.4	18,936,810.5	214,298,024.1
		88	13,427,011.8	14,547,055.9	15,568,887.3	14,038,756.6	15,722,797.1	16,251,903.3	17,318,966.9	16,469,760.3	15,966,579.0	15,329,752.6	13,214,007.4	14,257,858.9	182,113,337.2
TOTAL SELVA			30,375,053.6	32,527,271.4	35,573,069.8	31,958,947.8	35,081,636.3	36,874,232.0	38,380,893.5	37,065,693.1	36,411,196.0	35,752,500.5	24,062,094.3	33,536,350.3	407,598,938.5
TOTAL PAIS			31,162,178.0	33,276,051.8	36,369,521.7	32,686,167.1	35,812,962.0	37,891,227.6	39,536,195.1	38,318,080.1	37,731,163.0	36,862,402.8	24,887,555.4	34,261,245.2	418,794,749.8



PRODUCCION FISCALIZADA ANUAL DE GAS NATURAL
2005 -2012
(MMPC)

ZONA	COMPAÑIA	LOTE	2005	2006	2007	2008	2009	2010	2011	2012
COSTA NORTE	GMP	I	941.1	1,024.5	1,449.9	1,750.7	1,709.3	1,648.8	1,671.1	1,750.5
	PET. MONTEERRICO	II						62.3	329.1	347.5
	SAPET	VI	1,176.6	969.0	751.2	719.8	457.9	787.4	930.4	1,100.7
	SAPET	VII								
	PETROBRAS	X	3,664.3	3,701.0	3,689.5	3,983.0	3,885.8	4,452.7	4,948.6	3,876.3
	OLIMPIC	XIII	417.9	438.8	440.9	346.4	206.0	229.5	342.1	1,077.0
TOTAL COSTA			6,199.8	6,133.4	6,331.6	6,799.8	6,258.9	7,180.7	8,221.4	8,151.9
ZOCALO NORTE	SAVIA	Z-2B	3,720.9	5,155.1	5,133.2	5,159.4	4,015.2	4,126.5	4,038.8	3,043.9
TOTAL ZOCALO			3,720.9	5,155.1	5,133.2	5,159.4	4,015.2	4,126.5	4,038.8	3,043.9
SELVA NORTE	PLUSPETROL	1-AB								
SELVA SUR	AGUAYTIA	31 C	15,205.5	13,818.7	14,014.7	14,906.2	12,684.0	9,987.0	6,567.2	11,187.6
	PLUSPETROL	56						98,642.3	215,210.7	214,298.0
		88	28,440.8	37,583.9	69,006.0	93,090.3	99,722.9	135,672.8	167,131.4	182,113.3
TOTAL SELVA			43,646.3	51,402.6	83,020.7	107,996.5	112,406.9	244,302.0	388,909.3	407,598.9
TOTAL PAIS			53,567.1	62,691.1	94,485.5	119,955.7	122,681.0	255,609.2	401,169.4	418,794.7



REGALIAS COBRADAS POR EL ESTADO - 2012
(US\$)

HIDROCARBUROS LIQUIDOS

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
II	861,115.7	825,516.5	922,033.4	860,848.4	828,661.8	667,096.3	728,609.3	756,566.5	816,967.1	756,717.0	745,566.8	777,212.7	9,546,911.4
III	4,682,813.0	4,299,046.8	4,156,027.4	3,460,827.1	3,197,894.6	3,481,520.4	3,625,527.6	3,849,145.9	3,540,966.6	3,349,167.1	3,365,471.8	3,308,439.1	44,316,847.4
IV	1,368,696.9	1,313,841.2	1,489,351.0	1,317,476.3	1,268,970.5	1,045,896.9	1,150,298.9	1,291,139.3	1,232,264.0	1,260,762.1	1,174,364.3	1,218,306.6	15,131,368.0
VI-VII	1,527,244.0	1,383,953.8	1,662,919.8	1,464,439.2	1,460,993.4	1,228,334.8	1,355,198.5	1,574,582.8	1,511,544.8	1,585,041.2	1,479,559.3	1,537,519.8	17,771,331.3
X	21,110,734.5	22,076,360.7	25,650,540.7	23,517,935.2	20,419,467.1	14,830,577.6	17,969,182.4	22,113,207.4	21,412,866.7	21,167,252.0	19,722,058.0	20,101,197.6	250,091,379.7
XIII	3,788,414.5	3,837,376.8	4,024,847.8	3,635,510.3	3,307,179.2	3,203,990.9	3,239,679.1	2,763,722.8	3,251,910.2	3,273,049.5	4,824,378.9	3,662,954.0	42,813,014.0
XV	241,436.0	184,307.0	295,767.3	286,335.6	189,296.1	131,740.4	134,757.3	139,193.1	101,889.0	141,386.7	117,201.0	122,882.6	2,086,192.2
XX	28,363.1	26,128.6	27,216.8	25,922.5	23,412.7	21,422.9	24,127.9	24,556.9	24,731.7	25,265.6	20,466.7	20,481.3	292,096.7
Z-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SUBTOTAL	33,608,817.7	33,946,531.3	38,228,704.2	34,569,294.5	30,695,875.4	24,610,580.3	28,227,381.1	32,512,114.6	31,893,140.2	31,558,641.2	31,449,066.7	30,748,993.6	382,049,140.7

Z-1	732,474.9	670,966.7	651,923.2	854,330.6	424,985.8	490,809.1	463,681.2	488,272.2	568,992.4	376,308.0	581,376.8	589,007.9	6,893,128.6
SUB TOTAL	732,474.9	670,966.7	651,923.2	854,330.6	424,985.8	490,809.1	463,681.2	488,272.2	568,992.4	376,308.0	581,376.8	589,007.9	6,893,128.6

8	7,541,327.6	8,379,824.3	10,231,303.6	8,988,185.2	8,077,848.8	6,043,929.3	7,546,783.1	8,564,941.0	7,559,323.2	7,775,785.1	6,895,609.3	6,669,025.8	94,273,886.3
1-AB	14,696,740.1	15,031,202.9	16,495,046.0	15,200,869.9	13,968,037.7	11,968,972.7	13,458,592.5	14,567,165.1	13,390,891.3	13,603,868.3	12,822,880.5	12,835,513.9	168,039,780.8
31 B-D	498,551.0	475,622.4	542,010.9	568,497.5	441,318.6	415,332.6	384,532.3	410,519.5	453,031.8	433,401.4	344,361.3	405,577.9	5,372,757.1
SUB TOTAL	22,736,618.7	23,886,649.6	27,268,360.5	24,757,552.5	22,487,205.1	18,428,234.6	21,389,907.9	23,542,625.5	21,403,246.3	21,813,054.8	20,062,851.1	19,910,117.6	267,686,424.2

31 C (1)	3,919,689.0	3,955,090.5	4,566,558.1	4,113,556.3	3,650,704.1	2,826,180.3	3,303,115.0	3,849,117.0	3,708,559.5	3,732,189.4	3,399,805.8	3,207,871.5	44,232,436.3
SUB TOTAL	3,919,689.0	3,955,090.5	4,566,558.1	4,113,556.3	3,650,704.1	2,826,180.3	3,303,115.0	3,849,117.0	3,708,559.5	3,732,189.4	3,399,805.8	3,207,871.5	44,232,436.3

31-E	41,476.2	32,326.4	46,203.5	57,508.0	43,915.9	48,759.4	50,879.0	27,179.0	62,983.5	47,911.4	40,391.9	52,239.1	551,773.3
SUB TOTAL	41,476.2	32,326.4	46,203.5	57,508.0	43,915.9	48,759.4	50,879.0	27,179.0	62,983.5	47,911.4	40,391.9	52,239.1	551,773.3

88 (1)	26,578,119.4	30,109,107.2	35,446,205.2	27,531,102.3	29,356,128.7	21,345,805.0	24,726,770.4	32,746,047.8	36,238,515.3	44,132,983.7	43,727,163.2	43,283,968.1	395,221,916.3
56 (1)	30,463,966.5	34,475,286.7	35,563,459.8	29,909,998.3	28,247,508.1	22,762,695.1	25,879,286.5	28,209,425.9	27,370,075.1	27,353,972.5	24,167,758.4	27,191,751.8	341,595,184.8
SUB TOTAL	57,042,085.9	64,584,393.9	71,009,665.0	57,441,100.6	57,603,636.9	44,108,500.0	50,606,057.0	60,955,473.7	63,608,590.4	71,486,956.2	67,894,921.7	70,475,719.9	736,817,101.1

TOTAL H.L.	118,081,162.3	127,075,958.2	141,771,414.5	121,793,342.6	114,906,323.1	90,513,063.7	104,041,021.0	121,374,781.9	121,245,512.3	129,015,061.0	123,428,413.9	124,983,949.7	1,438,230,004.1
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GAS NATURAL

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
VI-VII	28,097.3	27,281.4	27,352.7	27,212.3	29,023.4	28,148.7	26,156.1	27,043.6	30,060.4	35,502.5	33,413.5	27,756.1	347,048.0
X	443,703.6	441,328.0	511,406.5	405,819.4	453,039.9	664,953.3	779,472.4	785,230.4	843,108.0	711,038.8	361,048.7	333,829.3	6,733,978.3
II	9,619.3	9,019.7	9,992.8	8,620.6	9,827.3	9,558.6	9,728.1	10,340.8	8,447.7	8,350.9	9,450.8	10,504.7	113,461.3
XIII	22,054.4	13,467.0	17,647.6	12,486.5	13,820.8	109,126.0	28,091.5	81,674.9	75,681.2	45,932.2	73,852.9	73,059.0	566,893.7
SUB TOTAL	503,474.6	491,096.1	566,399.6	454,138.8	505,711.3	811,786.6	843,448.1	904,289.7	957,297.3	800,824.3	477,765.9	445,149.1	7,761,381.3

31-C	853,844.9	789,844.3	1,400,412.5	1,142,412.0	1,459,616.3	2,525,153.7	2,545,067.8	2,686,600.9	2,651,753.9	2,250,275.3	1,699,904.2	776,778.9	20,781,664.6
SUB TOTAL	853,844.9	789,844.3	1,400,412.5	1,142,412.0	1,459,616.3	2,525,153.7	2,545,067.8	2,686,600.9	2,651,753.9	2,250,275.3	1,699,904.2	776,778.9	20,781,664.6

88	9,499,394.1	10,218,033.0	11,014,595.2	9,844,966.4	11,040,044.4	11,350,525.2	11,994,114.7	11,562,576.4	11,168,250.4	10,677,231.4	9,780,070.4	11,144,921.4	129,294,723.1
56	17,858,019.9	40,080,128.7	28,153,037.5	27,063,064.4	45,001,366.9	21,621,961.0	17,494,561.4	19,670,981.2	20,721,886.1	15,351,358.5	14,242,912.7	32,128,103.6	299,387,381.9
SUB TOTAL	27,357,414.0	50,298,161.7	39,167,632.7	36,908,030.8	56,041,411.3	32,972,486.3	29,488,676.1	31,233,557.6	31,890,136.5	26,028,589.9	24,022,983.1	43,273,025.0	428,682,105.0

TOTAL G.N.	28,714,733.5	51,579,102.0	41,134,444.8	38,504,581.6	58,006,738.9	36,309,426.5	32,877,191.9	34,824,448.2	35,499,187.7	29,079,689.5	26,200,653.2	44,494,952.9	457,225,150.8
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REGALIAS COBRADAS POR EL ESTADO
2005 - 2012
(US\$)

HIDROCARBUROS LIQUIDOS

LOTE	2005	2006	2007	2008	2009	2010	2011	2012
II	4,993,226.9	6,280,417.9	7,023,521.7	12,216,681.8	7,036,834.7	8,464,321.9	10,456,819.7	9,546,911.4
III	6,670,109.7	9,305,378.7	12,242,003.7	29,053,004.9	37,507,271.0	40,823,026.8	64,064,016.2	44,316,847.4
IV	6,650,063.1	11,702,443.4	18,923,486.3	27,650,988.4	11,182,856.1	13,069,674.7	16,394,378.9	15,131,368.0
VI-VII	17,190,940.1	17,248,298.3	15,874,867.5	19,024,789.9	11,405,039.2	13,761,542.4	17,386,405.4	17,771,331.3
X	54,505,817.3	78,592,513.3	102,948,600.6	201,739,407.0	80,134,852.6	120,935,274.2	231,189,514.9	250,091,379.7
XIII	14,577.3	6,950.3	2,761,153.6	20,171,452.1	18,999,687.2	33,702,574.6	51,978,253.6	42,813,014.0
XV	148,445.0	175,756.1	187,013.4	265,061.1	194,684.1	268,284.7	1,740,057.8	2,086,192.2
XX			241,217.2	258,084.2	169,719.9	307,083.7	349,110.5	292,096.7
Z-6							80,283.3	0.0
SUB TOTAL	90,173,179.4	123,311,758.0	160,201,864.0	310,379,469.4	166,630,944.9	231,331,782.9	393,638,840.2	382,049,140.7

XIV (1)								
Z-1			128,678.3	3,337,721.5	2,911,374.7	6,292,330.1	7,468,727.2	6,893,128.6
SUB TOTAL			128,678.3	3,337,721.5	2,911,374.7	6,292,330.1	7,468,727.2	6,893,128.6

8	73,830,341.3	85,788,378.2	95,561,677.9	117,381,411.7	65,123,795.1	75,795,299.4	93,086,701.7	94,273,886.3
1-AB	148,423,944.6	172,112,951.9	181,320,821.7	215,247,314.7	105,491,583.8	140,544,649.5	186,095,652.7	168,039,780.8
31 B-D	3,773,913.9	6,086,998.7	5,466,771.9	6,428,787.6	3,365,519.5	4,511,228.6	5,629,787.0	5,372,757.1
SUB TOTAL	226,028,199.8	263,988,328.8	282,349,271.5	339,057,513.9	173,980,898.5	220,851,177.4	284,812,141.3	267,686,424.2

31-C	22,882,367.2	25,830,340.9	30,342,836.1	48,137,671.0	21,189,131.9	29,154,840.6	44,556,407.6	44,232,436.3
SUB TOTAL	22,882,367.2	25,830,340.9	30,342,836.1	48,137,671.0	21,189,131.9	29,154,840.6	44,556,407.6	44,232,436.3

31-E				468,489.2	344,989.8	430,228.1	520,226.4	551,773.3
SUB TOTAL	0.0	0.0		468,489.2	344,989.8	430,228.1	520,226.4	551,773.3

88	176,543,460.1	221,370,860.3	260,054,485.1	294,759,610.3	206,737,660.6	378,803,828.5	460,689,283.6	395,221,916.3
56				54,406,663.7	203,084,277.3	287,677,720.2	388,051,960.1	341,595,184.8
SUB TOTAL	176,543,460.1	221,370,860.3	260,054,485.1	349,166,273.9	409,821,937.9	666,481,548.7	848,741,243.7	736,817,101.1

TOTAL H.L.	515,627,206.5	634,501,288.0	733,077,134.9	1,050,547,138.9	774,879,277.6	1,154,541,907.8	1,579,737,586.4	1,438,230,004.1
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GAS NATURAL

LOTE	2005	2006	2007	2008	2009	2010	2011	2012
VI-VII	760,458.2	566,109.3	399,688.2	344,398.0	171,600.8	267,318.7	310,118.3	347,048.0
X	1,867,486.5	2,799,831.3	2,806,635.0	4,743,695.8	3,883,212.1	4,948,741.4	6,937,552.4	6,733,978.3
II						18,376.6	101,480.5	113,461.3
XIII	446,247.4	568,521.9	589,536.9	493,473.6	279,483.1	391,072.8	599,719.9	566,893.7
SUB TOTAL	3,074,192.1	3,934,462.5	3,795,860.1	5,581,567.3	4,334,296.1	5,625,509.4	7,948,871.1	7,761,381.3

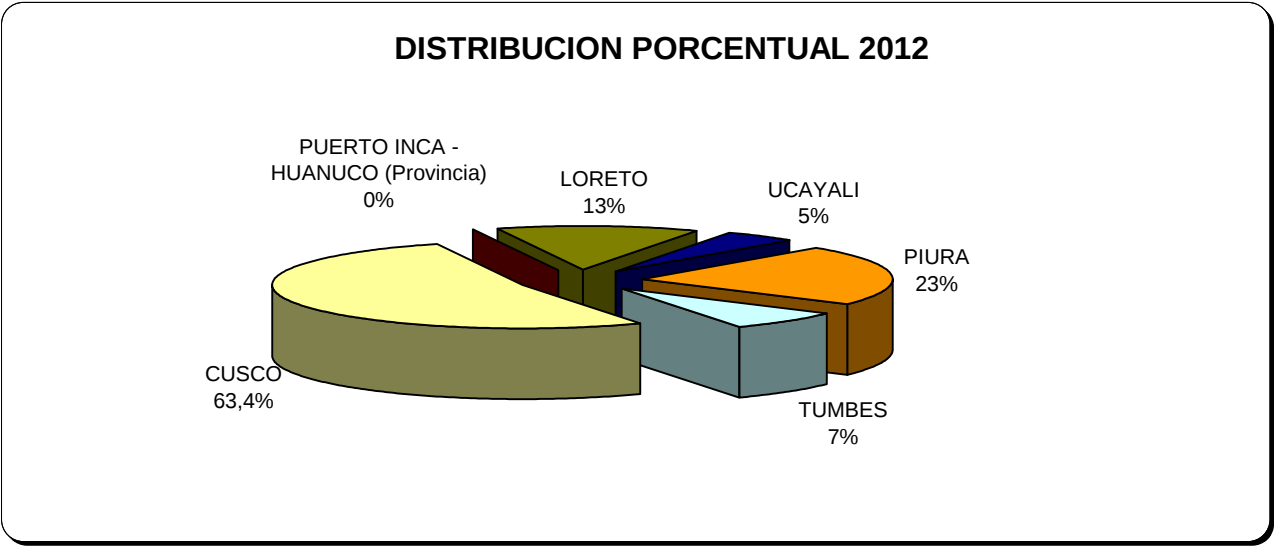
31-C	9,269,131.0	10,858,034.9	12,755,284.3	17,718,170.7	17,275,411.3	15,215,884.4	11,551,014.6	20,781,664.6
SUB TOTAL	9,269,131.0	10,858,034.9	12,755,284.3	17,718,170.7	17,275,411.3	15,215,884.4	11,551,014.6	20,781,664.6

88	14,552,147.3	22,658,240.0	41,418,932.1	58,162,370.8	62,578,720.7	86,961,219.5	113,379,838.2	129,294,723.1
56						54,128,779.7	285,551,137.5	299,387,381.9
SUB TOTAL	14,552,147.3	22,658,240.0	41,418,932.1	58,162,370.8	62,578,720.7	141,089,999.2	398,930,975.7	428,682,105.0

TOTAL G.N.	26,895,470.4	37,450,737.4	57,970,076.5	81,462,108.9	84,188,428.1	161,931,393.0	418,430,861.4	457,225,150.8
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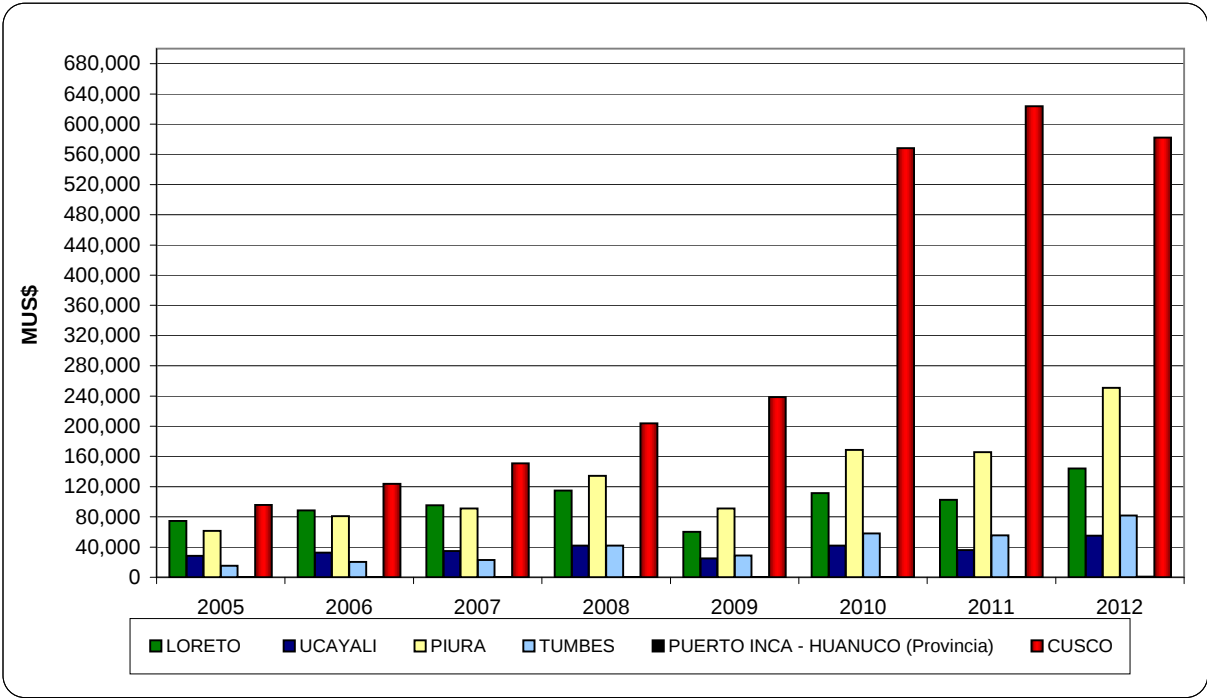
CANON PETROLERO - 2012
(Nuevos Soles)

DEPARTAMENTO	ENTIDAD	% PARTICIPACION	TRANSFERENCIAS CANON
LORETO (D. LEY N° 21678/D.U. 027-98)	CONTRAPARTIDA NACIONAL		94,464,445.0
	SERVICIO DE DEUDA		1,944,000.0
	GOBIERNO REGIONAL (vía PCM)	52	146,361,477.5
	UNIVERSIDAD NACIONAL AMAZONIA	5	14,073,219.0
	INSTITUTO PERUANO AMAZONÍA	3	8,443,931.4
	MUNICIPALIDADES (vía PCM)	40	112,585,751.9
	TOTAL LORETO	100	377,872,824.8
UCAYALI (D. LEY N° 23350/D.U. 027-98)	GOBIERNO REGIONAL (Vía PCM)	52-20	57,801,062.6
	GOBIERNO REGIONAL-INSTITUTOS	0-3	1,587,856.4
	UNIVERSIDAD NACIONAL DE UCAYALI	2.5	3,602,218.0
	U. N. INTERCULTURAL DE LA AMAZONÍA	2.5	3,602,218.0
	INSTITUTO PERUANO AMAZONÍA	3-2	3,793,376.1
	MUNICIPALIDADES (vía PCM)	40-70	73,701,988.7
	TOTAL UCAYALI		144,088,719.7
PIURA (D. LEY N° 23630)	GOBIERNO REGIONAL (vía PCM)	20	131,626,098.4
	UNIVERSIDAD NACIONAL DE PIURA	2.5	32,906,524.6
	UNIVERSIDAD NACIONAL DE FRONTERA	2.5	16,453,262.3
	INSTITUTOS TECNOLÓGICOS	5	16,453,262.3
	MUNICIPALIDADES (vía PCM)	70	460,691,344.7
	TOTAL PIURA		658,130,492.3
TUMBES (D. LEY N° 23871)	GOBIERNO REGIONAL (vía PCM)	20-40	53,663,059.1
	UNIVERSIDAD NACIONAL	5	10,737,502.8
	INSTITUTOS TECNOLÓGICOS	5	10,737,502.8
	MUNICIPALIDADES (vía PCM)	70-50	139,611,990.3
	TOTAL TUMBES		214,750,054.9
PUERTO INCA - HUANUCO (Provincia)	MUNICIPALIDADES (vía PCM)	100	1,939,648.4
	TOTAL PUERTO INCA HUANUCO		1,939,648.4
CUSCO (D. LEY N° 27506)	GOBIERNO REGIONAL (vía PCM)	25	381,845,382.0
	MUNICIPALIDADES (vía PCM)	75	1,145,536,146.4
	TOTAL CUSCO		1,527,381,528.5
TOTAL PAIS			2,924,163,268.5



CANON PETROLERO
2005-2012
(MUS\$)

DEPARTAMENTO	2005	2006	2007	2008	2009	2010	2011	2012
LORETO	74,615.3	88,721.9	95,223.9	114,827.9	60,079.1	111,565.3	102,460.9	144,063.7
UCAYALI	28,559.6	32,416.1	34,812.2	42,156.2	25,171.8	41,795.4	35,888.3	54,933.7
PIURA	61,316.4	80,766.5	90,917.2	134,215.9	91,275.9	168,558.9	165,591.9	250,911.6
TUMBES	15,329.1	20,191.6	22,729.3	42,043.5	28,697.2	58,126.5	55,475.2	81,873.3
PUERTO INCA - HUANUCO (Provincia)	227.6	241.6	246.4	390.2	233.1	520.5	559.3	739.5
CUSCO	95,551.6	123,560.0	150,706.5	203,662.5	238,746.7	568,145.5	623,909.5	582,312.7
TOTAL	275,599.7	345,897.7	394,635.5	537,296.2	444,203.8	948,712.1	983,885.1	1,114,834.4



RETRIBUCIONES PAGADAS POR EL ESTADO - 2012
(US\$)

PETRÓLEO

LOTE	PETRÓLEO												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	2,930,945.6	2,917,136.6	3,090,531.9	2,892,863.6	3,465,013.2	2,674,829.0	3,092,888.9	3,351,190.8	4,154,325.4	3,792,505.2	3,692,696.8	4,258,597.9	40,313,524.9
V	342,391.0	326,590.0	403,918.3	360,830.6	329,875.6	281,718.8	280,897.0	317,015.0	292,271.0	293,212.8	280,776.6	314,474.6	3,823,971.3
IX	189,136.1	172,007.7	184,713.3	177,502.7	185,892.7	178,199.6	181,684.3	179,995.6	169,863.3	178,896.6	171,766.4	175,572.8	2,145,231.0
Z-2B(1)	35,615,999.7	36,411,891.1	40,232,922.4	42,476,441.1	37,498,688.2	31,415,071.5	33,309,668.5	35,488,002.8	33,102,989.2	32,554,169.0	28,289,177.4	27,100,643.3	413,495,664.1
TOTAL PAIS	39,078,472.3	39,827,625.3	43,912,085.9	45,907,638.0	41,479,469.8	34,549,818.9	36,865,138.6	39,336,204.2	37,719,448.9	36,818,783.5	32,434,417.3	31,849,288.5	459,778,391.3

LÍQUIDOS DE GAS NATURAL

LOTE	LÍQUIDOS DE GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
Z-2B(1)	2,640,732.2	2,623,290.1	2,826,477.3	2,753,616.7	1,917,243.2	2,004,549.8	1,666,686.5	2,063,403.2	2,073,566.0	2,106,313.0	2,139,083.2	2,338,753.8	27,153,714.8

GAS NATURAL

LOTE	GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	202,445.9	168,530.1	192,886.5	200,922.5	220,371.0	222,871.2	229,377.6	193,953.1	215,668.9	247,672.5	248,476.5	189,438.8	2,532,614.5
Z-2B (1)	2,596,288.0	2,871,524.5	2,885,673.9	2,830,939.0	2,068,086.7	2,839,672.8	3,836,192.3	3,657,313.4	4,003,791.8	2,866,023.4	1,172,859.2	839,937.8	32,468,302.7
TOTAL PAIS	2,798,733.8	3,040,054.6	3,078,560.4	3,031,861.5	2,288,457.7	3,062,544.0	4,065,569.9	3,851,266.5	4,219,460.7	3,113,695.9	1,421,335.6	1,029,376.6	35,000,917.2

TOTAL RETRIBUCIONES	44,517,938.3	45,490,970.0	49,817,123.6	51,693,116.2	45,685,170.6	39,616,912.7	42,597,395.1	45,250,873.9	44,012,475.5	42,038,792.4	35,994,836.0	35,217,419.0	521,933,023.3
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RETRIBUCIONES PAGADAS POR EL ESTADO
2005 - 2012
(US\$)

HIDROCARBUROS LIQUIDOS

PETRÓLEO

LOTE	2005	2006	2007	2008	2009	2010	2011	2012
I	9,614,037.9	12,408,857.5	16,148,589.0	23,201,354.5	13,473,332.9	21,801,421.4	33,112,316.0	40,313,524.9
V	1,687,051.5	1,830,283.3	2,523,161.0	4,509,437.6	2,619,921.2	3,858,660.6	3,833,127.4	3,823,971.3
IX	2,603,821.8	2,683,920.9	2,586,066.0	2,562,488.4	2,439,665.2	2,376,906.6	2,228,085.2	2,145,231.0
Z-2B	181,504,647.8	252,017,236.4	264,959,812.3	338,679,016.0	216,959,415.5	286,702,594.6	376,456,839.9	413,495,664.1
TOTAL OIL	195,409,559.0	268,940,298.1	286,217,628.3	368,952,296.5	235,492,334.8	314,739,583.1	415,630,368.5	459,778,391.3

LÍQUIDOS DE GAS NATURAL

LOTE	2005	2006	2007	2008	2009	2010	2011	2012
Z-2B	0.0	0.0	0.0	0.0	9,026,357.6	21,924,602.7	27,870,975.2	27,153,714.8
TOTAL H.L.	195,409,559.0	268,940,298.1	286,217,628.3	368,952,296.5	244,518,692.5	336,664,185.8	443,501,343.7	486,932,106.1

GAS NATURAL

LOTE	2005	2006	2007	2008	2009	2010	2011	2012
I	988,007.8	1,093,713.0	1,787,125.1	2,339,727.2	2,316,862.3	2,256,152.7	2,328,914.7	2,532,614.5
Z-2B	20,404,510.6	30,184,834.1	36,906,132.4	50,609,587.0	25,676,233.5	30,785,806.1	41,546,008.6	32,468,302.7
TOTAL GN	21,392,518.4	31,278,547.0	38,693,257.5	52,949,314.2	27,993,095.8	33,041,958.8	43,874,923.3	35,000,917.2

**PERSONAL CONTRATADO DIRECTAMENTE POR LOS CONTRATISTAS PETROLEROS
AL 31 DE DICIEMBRE DEL 2012 - EXPLOTACION**

REGION	COMPañIA	LOTE	Nº DE TRABAJADORES	OBSERVACIONES
NOROESTE	GMP	I	96	37 trabajadores realizan labores compartidas con el Lote V
	PETROLERA MONTEERRICO	II	38	18 Trabajadores peruanos en las oficinas de Lima y 20 Trabajadores peruanos en Talara
	INTEROIL	III	105	103 Trabajadores nacionales y 2 Extranjeros
	INTEROIL	IV	0	El personal que se indica en el lote III realiza tambien labores compartidas para el Lote IV
	GMP	V	57	43 trabajadores realizan labores compartidas con el Lote I
	SAPET	VII/VI	141	31 Trabajadores en Lima 110 Trabajadores en Talara De los 141 Trabajadores, 17 son extranjeros
	UNIPETRO	IX	23	23 Trabajadores, Lima: 10 en planilla y 3 contratados. Talara: 13 en planilla y 3 contratados.
	PETROBRAS	X	311	296 peruanos y 15 trabajadores extranjeros
	OLYMPIC DEL PERU INC. SUCURSAL DEL PERU	XIII	7	Trabajadores peruanos: Cuatro (4) cargo gerencial y dos (2) cargos empleados en Piura./ Trabajador extranjero: Uno (1) cargo gerencial s en Piura
	PETROLERA MONTEERRICO	XX	0	El personal que se indica en el lote II realiza tambien labores para el Lote XV.
	PETROLERA MONTEERRICO	XV	2	2 Trabajadores peruanos en Talara
TOTAL DE TRABAJADORES			780	
ZOCALO	SAVIA	Z-2B	700	683 trabajadores peruanos: de los cuales 578 en Talara y 105 en Lima. 8 Coreanos: 1 en Talara y 7 en Lima. 9 Colombianos: 5 en talara y 4 en Lima.
	SAVIA	Z-6	75	13 trabajadores en lima y 62 en Operaciones Región Piura.
TOTAL DE TRABAJADORES			775	
SELVA NORTE	PLUSPETROL NORTE	1-AB	508	*291 Trabajadores en el Lote 1-AB - Peruanos {Labores exclusivas al Lote). * 06 Trabajadores en Iquitos - Peruanos. * 211 Trabajadores en Lima - 07 Chinos y 06 Argentinos. * Total personal en labores compartidas con el Lote 8:217
	PLUSPETROL NORTE	8	190	*190 Trabajadores en el Lote 8 - Peruanos {Labores exclusivas al Lote). *06 Trabajadores en Iquitos - Peruanos. *211 Trabajadores en Lima - 07 Chinos y 06 Argentinos. *Total personal en labores compartidas con el Lote 1-AB: 217
	PERENCO	67	217	204 trabajadores peruanos, 13 trabajadores extranjeros, de los cuales 69 trabajan en Lima y 148 en Loreto
SELVA CENTRAL	MAPLE	31 B/D	70	37 trabajadores en el Lote 31B, 33 trabajadores en el Lote 31D
	AGUAYTIA	31-C	0	No cuentan con personal. Tienen un contrato con la empresa subcontratista Duke Energy Egenor S.A., quien provee el personal para las Operaciones. En la relación remitida figuran 44 trabajadores
SELVA SUR	PLUSPETROL PERU CORPORATION	88	438	438 Trabajadores en Total 415 Peruanos y 23 Extranjeros Detalle: *Lima: 114 Trabajadores (98 Peruanos, 13 Argentinos, 01 Chileno, 01 Ecuatoriano y 01 Francés) *Pisco: 108 Trabajadores (107 Peruanos y 01 Argentino) *Malvinas: 216 Trabajadores (210 Peruanos, 01 Boliviano y 05 Argentinos)
	PLUSPETROL PERU CORPORATION	56	0	El personal que se indica en el Lote 88 realiza tambien labores para el Lote 56
TOTAL DE TRABAJADORES			1,423	
TOTAL PAIS			2,978	

**RELACION DE CONTRATOS EN EXPLOTACION
AL 31 DE DICIEMBRE DE 2012**

CONTRATISTA	LOTE	FECHA DE SUSCRIPCION	FECHA VENCIMIENTO	AREA DE CONTRATO (Has)	MODALIDAD CONTRACTUAL
GRAÑA Y MONTERO PETROLERA S.A. (100%)	I	27-Dic-91	24-Dic-21	6,943.3	SERVICIOS
PETROLERA MONTERRICO S.A. (100%)	II	5-Ene-96	4-Ene-16	7,707.4	LICENCIA
INTEROIL PERU S.A. (100%)	III	05-Mar-93	04-Mar-13	35,693.9	LICENCIA
INTEROIL PERU S.A. (100%)	IV	04-Mar-93	03-Mar-13	30,722.0	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	V	08-Oct-93	05-Oct-23	9,026.0	SERVICIOS
SAPET DEVELOPMENT PERU INC, SUCURSAL DEL PERU (100%)	VI / VII	22-Oct-93	24-Jul-15	34,444.8	LICENCIA
EMPRESA PETROLERA UNIPETRO ABC S.A. (100%)	IX	17-Jun-93	16-Jun-13	1,554.1	SERVICIOS
PETROBRAS ENERGIA PERU S.A. (100%)	X	20-May-94	19-May-24	46,952.3	LICENCIA
OLYMPIC PERU INC. SUCURSAL DEL PERU (100%)	XIII	30-May-96	29-May-36	263,357.9	LICENCIA
PETROLERA MONTERRICO S.A. (100%)	XV	26-May-98	25-May-18	9,999.7	LICENCIA
PETROLERA MONTERRICO S.A. (100%)	XX	19-Ene-06	18-Ene-36	6,124.2	LICENCIA
PLUSPETROL NORTE S.A (100%)	1AB	22-Mar-86	29-Ago-15	287,050.9	LICENCIA
PLUSPETROL NORTE S.A. (60%) / KOREA NATIONAL OIL CORPORATION, SUCURSAL PERUANA (20%) / DAEWOO INTERNATIONAL CORPORATION, SUCURSAL PERUANA (11.67%) / SK INNOVATION,SUCURSAL PERUANA (8.33%)	8	20-May-94	19-May-24	182,348.2	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%) / PLUSPETROL LOTE 56 (25%) / HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%) / SK INNOVATION,SUCURSAL PERUANA (17.6%) / TECPETROL BLOQUE 56 S.A.C.(10%) / SONATRACH PERU CORPORATION S.A.C.(10%) REPSOL EXPLORATION (10%)	56	7-Sep-04	6-Sep-44	58,500.0	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%) / PLUSPETROL CAMISEA S.A. (25%) / HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%) / SK INNOVATION,SUCURSAL PERUANA (17.6%) TECPETROL DEL PERU S.A.C.(10%) / SONATRACH PERU CORPORATION S.A.C.(10%) REPSOL EXPLORATION PERU (10%)	88	9-Dic-00	8-Dic-40	143,500.0	LICENCIA
PERENCO PERU PETROLEUM LIMITED, SUCURSAL DEL PERU (5%) / PERENCO PERU LIMITED, SUC. DEL PERU (95%)	67	13-Dic-95	12-Feb-31	101,931.7	LICENCIA
MAPLE GAS CORPORATION DEL PERU S.R.L. (100%)	31B Y 31D	30-Mar-94	29-Mar-14	71,050.0	LICENCIA
AGUAYTIA ENERGY DEL PERU S.R.L. (100%)	31C	30-Mar-94	29-Mar-34	16,630.0	LICENCIA
SAVIA PERÚ S.A.(100%)	Z - 2B	16-Nov-93	15-Nov-23	199,865.2	SERVICIOS
SAVIA PERÚ S.A.(100%)	Z-6	20-Mar-02	19-Mar-32	528,116.6	LICENCIA
TOTAL CONTRATOS EN EXPLOTACION		20			