

SISMICA REGISTRADA EN AREAS EN EXPLOTACION
2006 - 2013

ZONA	COMPAÑIA	LOTE	2006		2007		2008		2009		2010		2011		2012		2013	
			2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)
COSTA NORTE	MERCANTILE	III								39.7								
	SAPET	VI																
	SAPET	VII																
	SAPET	VI-VII																
	PETROBRAS ENERGIA	X																
	BPZ- ENERGY	XIX																
TOTAL COSTA			0.0	0.0	0.0	0.0	0.0	0.0	0.0	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
ZOCALO NORTE	SAVIA	Z-2B			173.4	269.9												
	BPZ	Z-1																2,040.1
ZOCALO CENTRO	PETROTECH	Z-33																
TOTAL ZOCALO			0.0	0.0	173.4	269.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,040.1
SELVA NORTE	PLUSPETROL	1-AB						144.0										
	PLUSPETROL	8																
SELVA CENTRAL	MAPLE	31 B/D																
SELVA SUR	PERENCO	67					466.9				163.1							
	PLUSPETROL	56							148.2									
	PLUSPETROL	88																
TOTAL SELVA			0.0	0.0	0.0	0.0	0.0	610.9	0.0	148.2	0.0	163.1	0.0	0.0	0.0	0.0	0.0	0.0
TOTAL PAIS			0.0	0.0	173.4	269.9	0.0	610.9	0.0	187.8	0.0	163.1	0.0	0.0	0.0	0.0	0.0	2,040.1

POZOS DE DESARROLLO PERFORADOS - AL 31 DE DICIEMBRE 2013

COMPañIA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO	Nº POZOS
GMP	I	12268 TABLAZO	8,443.0	PARIÑAS-ANCHA-MESA	PRODUCTIVO-PRODUCTOR	15
		12242 VERDUN ALTO	7,475.0	MOGOLLON - MESA	PRODUCTIVO-PRODUCTOR	
		12264 HUACO	6,580.0	ANCHA-MESA	PRODUCTIVO-PRODUCTOR	
		12215 MILLA SEIS	6,210.0	-	PRODUCTIVO-PRODUCTOR	
		12225 VERDUN ALTO	5,182.0	MOGOLLON-MESA-ANCHA	PRODUCTIVO-PRODUCTOR	
		12220 POZO	1,578.0	MOGOLLON	PRODUCTIVO-PRODUCTOR	
		12230 VERDUN ALTO	6,286.0	MOGOLLON-SAN CRISTOBAL	PRODUCTIVO-PRODUCTOR	
		12245 TUNEL	5,020.0	MOGOLLON-SAN CRISTOBAL	PRODUCTIVO-PRODUCTOR	
		12235 VERDUN ALTO	9,150.0	-	PRODUCTIVO-PRODUCTOR	
		12255 BELLAVISTA	7,442.0	-	PRODUCTIVO-PRODUCTOR	
		12240 BELLAVISTA	7,406.0	-	PRODUCTIVO-PRODUCTOR	
		12250 VERDUN ALTO	6,800.0	MOGOLLON - MESA	PRODUCTIVO-PRODUCTOR	
		12260 NEGRITOS	8,394.0	MESA Y ANCHA BASAL SALINA	PRODUCTIVO-PRODUCTOR	
		12265 VERDUN ALTO	7,535.0	MESA Y ANCHA	PRODUCTIVO-PRODUCTOR	
		12285 MEDANO	7,834.0	MESA	PRODUCTIVO-PRODUCTOR	
GMP	V	12827 CALAMAR	3,191	VERDUN	PERFORACION	1
SAVIA	Z-2B	LO6-27D LOBITOS	11,095	LOWER Y UPPER BASAL SALINA	PRODUCTIVO-PRODUCTOR	17
		LO14-27D LOBITOS	7,512	PARIÑAS	PERFORACION	
		LO19-8D LOBITOS	9,702	UPPER BASAL SALINA - MOGOLLON - TEREBRATULA	EVALUACION	
		LO6-28D SAN MATEO	8,600	RIO BRAVO	EN COMPLETACION	
		LO14-30D LOBITOS	7,000	TEREBRAULA	PERFORACION	
			5,652	HELICO CONGLOMERADO	COMPLETACION	
		LO6-31D SAN MATEO	7,688	RIO BRAVO	PRODUCTIVO-PRODUCTOR	
		LO14-29D LOBITOS	4,800	PARIÑAS - TEREBRATULA	PERFORACION	
		LO19-2D LOBITOS	6,917	PARIÑAS-TEREBRATULA	PRODUCTIVO	
		NP MONTE 1D LOBITOS	3,180	-	EVALUACION	
		LO6-33D LOBITOS	8,150	RIO BRAVO	PRODUCTIVO	
		LO14-31D LOBITOS	7,087	TEREBRATULA	PERFORACION	
		NP MONTE 2D LOBITOS	4,644	HELICO CONGLOMERATE	PERFORACION	
		LO6-29 D LOBITOS	8691	MOGOLLON - RIO BRAVO	PRODUCTIVO-PRODUCTOR	
		NP MONTE-3D	4,567	HELICO	PRODUCTIVO-PRODUCTOR	
		CO1-2CD COLAN	12,303	AMOTAPE-MESAY ANCHA	PRODUCTIVO-PRODUCTOR	
		LO6-32D LOBITOS	8,209	RIO BRAVO	PRODUCTIVO-PRODUCTOR	
		LO16-27D LOBITOS	9,537	BASAL SALINA - MOGOLLON	PRODUCTIVO-PRODUCTOR	
BPZ	Z-1	CX15-1DST CORVINA	7,920	ZORRITOS	PRODUCTIVO-PRODUCTOR	3
		A-18D ALBACORA	12,600	ZORRITOS	PRODUCTIVO-PRODUCTOR	
		CX15-2D-ST CORVINA	8,750	ZORRITOS	PERFORACION	

POZOS DE DESARROLLO PERFORADOS - AL 31 DE DICIEMBRE 2013

COMPañIA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO	N° POZOS
OLYMPIC	XIII	PN-214D LA ISLA	5,338.0	SALINA - REDONDO	ABANDONADO PERMANENTE	39
		PN-166D LA ISLA	4,205.0	REDONDO, PALEOZOICO- VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-81R LA ISLA	4,583.0	REDONDO	PRODUCTIVO-PRODUCTOR	
		PN-196 LA ISLA	4,825.0	-	PRODUCTIVO-PRODUCTOR	
		PN-214 LA ISLA	4,686.0	REDONDO	PRODUCTIVO-PRODUCTOR	
		PN 95D LA ISLA	4,687.0	REDONDO	PRODUCTIVO-PRODUCTOR	
		PN 170 LA ISLA	4,960.0	REDONDO	PRODUCTIVO-PRODUCTOR	
		PN 96D LA ISLA	4,628.0	REDONDO	PRODUCTIVO-PRODUCTOR	
		PN 38D LA ISLA	5,087.0	SALINAS - REDONDO	PRODUCTIVO-PRODUCTOR	
		PN 106 LA ISLA	4,962.0	SALINAS - REDONDO	PERFORACION	
		PN 100D LA ISLA	5,300.0	SALINAS - REDONDO	PRODUCTIVO	
		PN 218D LA ISLA	5,220.0	SALINAS - REDONDO	PERFORACION	
		PN 42D LA ISLA	4,598.0	REDONDO-SALINAS	PERFORACION	
		PN 74 LA ISLA	4,456.0	SALINAS - REDONDO	PERFORACION	
		PN 97DRE LA ISLA	5,105.0	REDONDO	PERFORACION	
		PN 112D LA ISLA	4,801.0	REDONDO-SALINA -VERDUN	PERFORACION	
		PN 39D LA ISLA	5,073.0	SALINAS - REDONDO - FORMACION VERDUN	EVALUACION	
		PN 105D LA ISLA	5,352.0	SALINAS - REDONDO - FORMACION VERDUN	EVALUACION	
		PN 40 LA ISLA	4,550.0	SALINAS - REDONDO - FORMACION VERDUN	PRODUCTIVO-PRODUCTOR	
		PN 109D LA ISLA	4,709.0	SALINAS - REDONDO - FORMACION VERDUN	PRODUCTIVO-PRODUCTOR	
		PN 191 LA ISLA	4,195.0	SALINAS - REDONDO - FORMACION VERDUN	PRODUCTIVO-PRODUCTOR	
		PN 113 LA ISLA	3,149.0	SALINAS SUPERIOR (TERCIARIO) - VERDUN (TERCIARIO)	PRODUCTIVO-PRODUCTOR	
		PN 113 LA ISLA	3,149.0	SALINAS SUPERIOR (TERCIARIO) - VERDUN (TERCIARIO)	PRODUCTIVO-PRODUCTOR	
		PN-102D LA ISLA	5,130.0	REDONDO - SALINAS - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-44 LA ISLA	5,820.0	REDONDO - SALINAS - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-164D LA ISLA	4,983.0	REDONDO - SALINAS - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-83 LA ISLA	3,641.0	REDONDO - SALINAS - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-36 LA ISLA	4,980.0	REDONDO - SALINAS - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-115D LA ISLA	4,772.0	REDONDO - SALINAS - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-174D LA ISLA	4,834.0	REDONDO Y SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-194D LA ISLA	4,508.0	REDONDO Y SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-175D LA ISLA	3,411.0	SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-171D LA ISLA	3,556.0	SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-172D LA ISLA	3,496.0	SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-177D LA ISLA	3,153.0	SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-148D LA ISLA	3,365.0	SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-35D LA ISLA	5,426.0	REDONDO Y SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-161D LA ISLA	3,156.0	SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
		PN-182 LA ISLA	4,920.0	REDONDO Y SALINA - VERDUN	PRODUCTIVO-PRODUCTOR	
PERENCO	67	PIRAÑA 5D	8,248.0	VIVIAN - CETICO	INYECTOR	8
		PIRAÑA 67-13-PP1-9D	7,590.0	CETICO-BASALTENA Y GLAUCONITICO A	PRODUCTIVO SB	
		PIRAÑA 67-13-PP1-10D	6,960.0	CETICO-BASALTENA Y GLAUCONITICO A	PRODUCTIVO SB	
		PIRAÑA 67-13-PP1-11D	7,155.0	CETICO-BASALTENA Y GLAUCONITICO A	PRODUCTIVO	
		PIRAÑA 67-13-PP1-12D	6,673.0	CETICO-BASALTENA Y GLAUCONITICO A	PRODUCTIVO SB	
		PIRAÑA 6D	6,960.0	CETICO-BASALTENA Y GLAUCONITICO A	PRODUCTIVO SB	
		PIRAÑA 7D	3,149.0	CETICO-BASALTENA Y GLAUCONITICO A	PRODUCTIVO SB	
		PIRAÑA 8D-ST	5,130.0	CETICO-BASALTENA Y GLAUCONITICO A	PRODUCTIVO SB	
PLUSPETROL NORTE	8	CHAM-1503D	-	LOWER CETICO	PRODUCTIVO-PRODUCTOR	1
PLUSPETROL	88	MA-1005-WD MALVINAS	1,078.0	VIVIAN	INYECTOR	1
TOTAL POZOS DE DESARROLLO PERFORADOS						85

Fuente: Perupetro S.A.

POZOS DE DESARROLLO PERFORADOS
2006- 2013

ZONA	COMPAÑIA	LOTE	2006	2007	2008	2009	2010	2011	2012	2013
COSTA NORTE	GMP	I	2	6	8	2	11	11	12	15
	PET. MONTERRICO	II		2	1		2	1	0	
	INTEROIL	III	5	4	12	3	8	5	3	
	INTEROIL	IV	11	27	4				0	
	GMP	V		3	1	1	3	1	0	1
	SAPET	VI			6	23	18	11	0	
	SAPET	VII								
	UNIPETRO	IX	2						0	
	PEREZ COMPANC / PETROBRAS	X	44	118	123	81	123	146	150	
	OLYMPIC	XIII		5	15	11	17	20	11	39
	PET. MONTERRICO	XV					1	1	1	
	PET. MONTERRICO	XX				2	1	1	0	
TOTAL COSTA			64	165	170	123	184	197	177	55
ZOCALO	SAVIA	Z-2B	3	3	3	10	16	22	18	17
	BPZ	Z-1		1	3	2	6			3
	SAVIA	Z-6						1	0	
TOTAL ZOCALO			3	4	6	12	22	23	18	20
SELVA	OCCIDENTAL	1-AB								
	PLUSPETROL	1-AB	5	2	1		1	4		
	PLUSPETROL	8	3	4	1		1	1	1	1
	PERENCO	67				6	3			8
SELVA	MAPLE	31 B/D			4	7				
SELVA SUR	PLUSPETROL	88			2	5	4			1
	REPSOL	57					1	1	0	
	PLUSPETROL	56	2	3	1		1	1	2	
TOTAL SELVA			10	9	9	18	11	7	3	10
TOTAL PAIS			77	178	185	153	217	227	198	85

Fuente: Perupetro S.A.

Fuente:
Perupetro S.A.

ESTADO DE POZOS AL 31 DE DICIEMBRE DEL 2013

ZONA	COMPAÑÍA	LOTE	PRODUCTORES		CERRADOS			POZOS INACTIVOS	INYECTORES		TOTAL
			OIL	GAS	ATA	APA	DPA		AGUA	GAS	
COSTA	GMP S.A.	I	195	5	299	92	157	0	0	0	748
	PET. MONTERRICO	II	205	4	30	5	16	7	1	3	271
	INTEROIL	III	168	0	167	26	89	49	0	0	499
	INTEROIL	IV	225	0	55	12	91	20	0	0	403
	GMP S.A.	V	48	0	17	7	15	5	0	1	93
	SAPET	VI / VII	959	0	2,165	995	832	170	0	0	5,121
	UNIPETRO	IX	82	0	7	6	12	0	0	0	107
	PETROBRAS	X	2,593	0	614	1,310	208	558	56	25	5,364
	OLYMPIC	XIII	67	2	57	0	6	5	2	3	142
	PET. MONTERRICO	XV	10	0	2	2	19	0	0	0	33
	PET. MONTERRICO	XX	22	0	32	0	0	0	0	0	54
TOTAL COSTA			4,574	11	3,445	2,455	1,445	814	59	32	12,835
ZOCALO	SAVIA	Z-2B	648	0	178	597	0	0	7	51	1,481
	BPZ	Z-6	0	0	0	0	1	5	0	0	6
	SAVIA	Z-1	13	0	0	0	2	0	2	5	22
TOTAL ZOCALO			661	0	178	597	3	5	9	56	1,509
SELVA	PLUSPETROL	1-AB	112	0	20	21	0	77	20	0	250
	PLUSPETROL	8	70	0	15	34	0	55	11	0	185
	PERENCO	67	2	0	10	0	3	7	1	0	23
	PLUSPETROL	88	0	13	1	3	0	1	3	5	26
	MAPLE	31 B / D	47	0	1	1	13	19	8	0	89
	MAPLE	31-E	3	0	1	0	0	0	2	0	6
	AGUAYTIA	31-C	0	3	0	0	0	2	0	3	8
	PLUSPETROL	56	0	7	1	2	0	3	0	0	13
	REPSOL	57	0	0	1	1	0	3	0	0	5
	PETROBRAS	58	1	0	0	0	0	0	0	0	1
	GRAN TIERRA	95	1	0	0	0	0	0	0	0	1
	PLUSPETROL	102	1	0	0	0	0	0	0	0	1
	CEPSA	131	1	0	0	0	0	0	0	0	1
	PACIFIC STRATUS ENERGY	138	1	0	0	0	0	0	0	0	1
TOTAL SELVA			239	23	50	62	16	167	45	8	610
TOTAL PAIS			5,474	34	3,673	3,114	1,464	986	113	96	14,954

Fuente: Perupetro S.A.

INVERSIONES EN EXPLOTACION
2006 - 2013
(MMUS\$)

ZONA	COMPAÑIA	LOTE	2006	2007	2008	2009	2010	2011	2012	2013
COSTA NORTE	GMP S.A.	I	4.4	6.3	8.3	2.2	10.3	11.6	23.4	18.5
	PETROLERA MONTERRICO S.A.	II	2.9	2.0	4.0	0.4	4.0	3.2	0.1	0.4
	INTEROIL PERU S.A.	III	7.5	12.1	23.4	14.4	15.8	9.6	6.9	1.4
	COMPAÑIA PETROLERA RIO BRAVO S.A.	IV	6.1	17.9	4.5	0.2	0.0			
	INTEROIL PERU S.A.					0.9	0.6	0.1	0.0	0.0
	GMP S.A.	V	0.1	1.94-12.6	1.1	0.5	1.8	1.6	0.9	2.0
	SAPET DEVELOPMENT PERU INC. SUC. DEL PERU	VI	1.8	2.1	5.8	14.1	16.8	33.8	12.2	15.3
	SAPET DEVELOPMENT PERU INC. SUC. DEL PERU	VII								
	EMPRESA PETROLERA UNIPETRO ABC S.A.C.	IX	0.6	0.4	0.1	0.0	0.0	0.0	0.1	0.2
	PETROBRAS ENERGIA PERU S.A.	X	59.2	75.5	100.5	56.2	78.9	121.7	104.6	-20.0
	OLYMPIC PERU INC. SUCURSAL DEL PERU	XIII	2.5	6.4	11.1	4.9	5.0	18.5	35.9	48.6
	PETROLERA MONTERRICO S.A.	XV	0.0	0.0	0.0	0.0	0.7	0.7	1.1	0.3
	PETROLERA MONTERRICO S.A.	XX	0.1	1.0	1.0	1.1	0.4	0.6	0.0	0.2
TOTAL COSTA			85.3	123.7	159.7	94.9	134.4	201.3	185.4	66.8
ZOCALO NORTE	SAVIA PERU S.A.	Z-2B	49.5	61.9	87.2	57.2	127.2	222.8	171.2	137.7
	BPZ EXPLORACION & PRODUCCION S.R.L.	Z-1								80.4
	SAVIA PERU S.A.	Z-6						38.9	4.2	-7.0
TOTAL ZOCALO			49.5	61.9	87.2	57.2	127.2	261.7	175.3	211.1
SELVA NORTE	PLUSPETROL NORTE S.A.	1-AB	77.4	393.4	228.5	47.4	30.0	40.2	6.1	3.3
	PLUSPETROL NORTE S.A.	8	65.8	93.3	124.0	9.9	20.1	31.6	36.8	32.5
	PETROLEOS DEL PERU-PETROPERU S.A.	64								24.5
	PERENCO PERU LIMITED,SUCURSAL DEL PERU	67	28.5	12.7	68.1	134.8	74.2	29.9	94.6	270.9
SELVA CENTRAL	PERENCO PERU PETROLEUM LTD, SUC. DEL PERU						3.3			
	MAPLE GAS CORPORATION DEL PERU S.R.L.	31 B / D	0.0	0.6	4.5	3.6	0.3	0.7	1.4	0.4
	MAPLE GAS CORPORATION DEL PERU S.R.L.	31 E								1.9
	AGUAYTIA ENERGY DEL PERU S.R.L.	31 C	1.7	0.8	0.5	0.8	0.7	1.1	0.5	3.3
SELVA SUR	PLUSPETROL PERU CORPORATION S.A.	56	265.6	382.7	172.1	10.1	41.9	207.1	292.1	139.7
	REPSOL EXPLORACION PERU, SUCURSAL DEL PERU	57								118.6
	PLUSPETROL PERU CORPORATION S.A.	88	6.6	62.5	283.3	252.0	315.0	272.0	129.3	94.0
TOTAL SELVA			445.7	946.0	881.1	458.7	485.5	582.7	560.7	689.0
TOTAL PAIS			580.5	1,131.7	1,128.0	610.8	747.1	1,045.7	921.4	966.9

Fuente: Perupetro S.A.

**RELACION DE CONTRATOS EN EXPLOTACION
AL 31 DE DICIEMBRE DE 2013**

CONTRATISTA	LOTE	FECHA DE SUSCRIPCION	FECHA VENCIMIENTO	AREA DE CONTRATO (Has)	MODALIDAD CONTRACTUAL
GRAÑA Y MONTERO PETROLERA S.A. (100%)	I	27-dic-91	24-dic-21	6,943.3	SERVICIOS
PETROLERA MONTEERRICO S.A. (100%)	II	5-ene-96	4-ene-16	7,707.4	LICENCIA
INTEROIL PERU S.A. (100%)	III	05-mar-93	04-mar-13	35,693.9	LICENCIA
INTEROIL PERU S.A. (100%)	IV	04-mar-93	03-mar-13	30,722.0	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	V	08-oct-93	05-oct-23	9,026.0	SERVICIOS
SAPET DEVELOPMENT PERU INC, SUCURSAL DEL PERU (100%)	VI / VII	22-oct-93	24-jul-15	34,444.8	LICENCIA
EMPRESA PETROLERA UNIPETRO ABC S.A. (100%)	IX	17-jun-93	16-jun-13	1,554.1	SERVICIOS
PETROBRAS ENERGIA PERU S.A. (100%)	X	20-may-94	19-may-24	46,952.3	LICENCIA
OLYMPIC PERU INC. SUCURSAL DEL PERU (100%)	XIII	30-may-96	29-may-36	263,357.9	LICENCIA
PETROLERA MONTEERRICO S.A. (100%)	XV	26-may-98	25-may-18	9,999.7	LICENCIA
PETROLERA MONTEERRICO S.A. (100%)	XX	19-ene-06	18-ene-36	6,124.2	LICENCIA
PLUSPETROL NORTE S.A (100%)	1AB	22-mar-86	29-ago-15	287,050.9	LICENCIA
PLUSPETROL NORTE S.A. (60%) / KOREA NATIONAL OIL CORPORATION, SUCURSAL PERUANA (20%) / DAEWOO INTERNATIONAL CORPORATION, SUCURSAL PERUANA (11.67%) / SK INNOVATION,SUCURSAL PERUANA (8.33%)	8	20-may-94	19-may-24	182,348.2	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%) / PLUSPETROL LOTE 56 (25%) / HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%) / SK INNOVATION,SUCURSAL PERUANA (17.6%) / TECPETROL BLOQUE 56 S.A.C.(10%) / SONATRACH PERU CORPORATION S.A.C.(10%) REPSOL EXPLORATION (10%)	56	7-sep-04	6-sep-44	58,500.0	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%) / PLUSPETROL CAMISEA S.A. (25%) / HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%) / SK INNOVATION,SUCURSAL PERUANA (17.6%) TECPETROL DEL PERU S.A.C.(10%) / SONATRACH PERU CORPORATION S.A.C.(10%) REPSOL EXPLORATION PERU (10%)	88	9-dic-00	8-dic-40	143,500.0	LICENCIA
REPSOL EXPLORATION PERU, SUCURSAL DEL PERU (53,84%) PETROBRAS ENERGÍA PERU S.A. (46,16%)	57	27-ene-04	26-ene-43	287,102.8	LICENCIA
PETROLEOS DEL PERÚ - PETROPERU S.A. (100%)	64	07-dic-95	6-dic-35	761,501.0	LICENCIA
PERENCO PERU PETROLEUM LIMITED, SUCURSAL DEL PERU (5%) / PERENCO PERU LIMITED, SUC. DEL PERU (95%)	67	13-dic-95	12-feb-31	101,931.7	LICENCIA
MAPLE GAS CORPORATION DEL PERU S.R.L. (100%)	31B / D	30-mar-94	29-mar-14	71,050.0	LICENCIA
MAPLE GAS CORPORATION DEL PERU S.R.L. (100%)	31E	6-mar-01	5-mar-31	10,418.9	LICENCIA
AGUAYTIA ENERGY DEL PERU S.R.L. (100%)	31C	30-mar-94	29-mar-34	16,630.0	LICENCIA
SAVIA PERÚ S.A.(100%)	Z - 2B	16-nov-93	15-nov-23	199,865.2	SERVICIOS
BPZ EXPLORACION & PRODUCCION S.R.L. (51%) / PACIFIC OFF SHORE PERU S.R.L. (49%)	Z-1	30-nov-01	29-nov-41	224,375.9	LICENCIA
SAVIA PERÚ S.A.(100%)	Z-6	20-mar-02	19-mar-32	528,116.6	LICENCIA
TOTAL CONTRATOS EN EXPLOTACION		24			

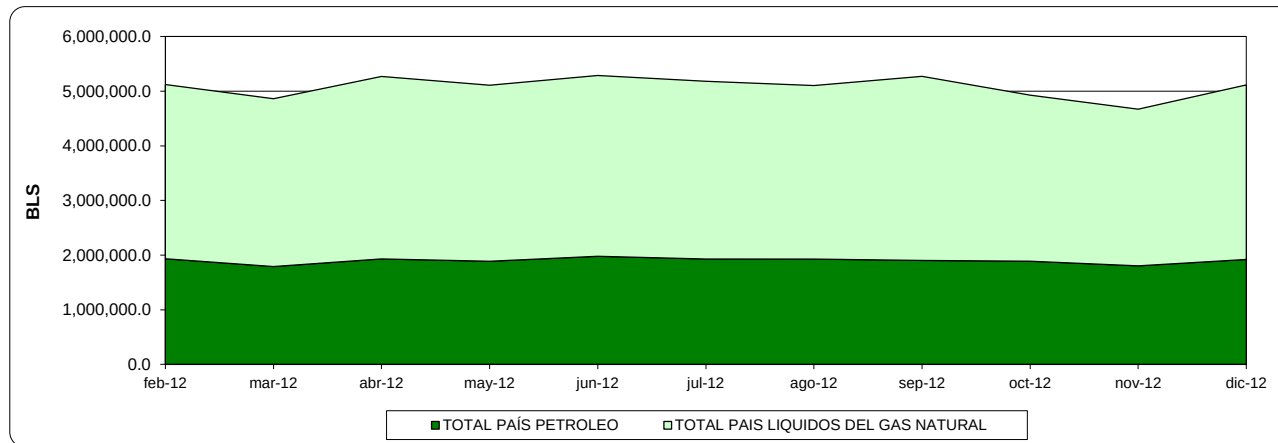
**PRODUCCIÓN HISTORICA DE PETROLEO
AL 31 DE DICIEMBRE DEL 2013
(MBLS)**

ZONA	COMPAÑIA	LOTE / CONCESION / AREA	INICIO DE OPERACIONES	PRODUCCION ACUMULADA 1997	AÑO 2013	PRODUCCION ACUMULADA 2013
COSTA NORTE	ANTES DE CIA. PIAGGIO		1863	4,424.0		4,424.0
	PETROPERU	X-VII	1969	808,630.0		808,630.0
	PETROLERA LOBITOS	CONCESION LIMA	1901	179,210.0		179,210.0
	AMOTAPE	CONCESION AMOTAPE	1940	154.0		154.0
	OXY BRIDAS	AREA LIMA	1978	60,767.0		60,767.0
	CAVELCAS	I	1992	528.0		528.0
	GMP S.A.	I	1995	259.0	532.8	5,198.4
	VEGSA/PET. MONTEERRICO	II	1992	1,312.0	154.5	4,825.0
	GMP S.A.	V	1992	876.0	48.2	1,778.3
	PROVISA/MERCANTILE/INTEROIL	III	1993	1,041.0	708.8	9,972.4
	RIO BRAVO/INTEROIL	IV	1993	883.0	259.8	5,809.6
	UNIPETRO	IX	1993	656.0	74.7	2,338.7
	SAPET	VI -VII	1994	4,272.0	1,262.3	24,602.7
	PEREZ COMPANC / PETROBRAS (2)	X	1996	5,289.0	4,221.0	79,187.8
	OLYMPIC	XIII			1,817.5	8,098.3
	GMP S.A.	XIV	1998			0.0
	PETROLERA MONTEERRICO	XV	1998		31.7	199.7
	FAUSTINO PIAGGIO E HIJOS		1871/1878	3,366.0		3,366.0
	PETROLERA MONTEERRICO	XX	2007		11.3	105.7
TOTAL COSTA				1,071,667.0	9,122.6	1,199,195.6
ZOCALO NORTE	BELCO	Z-2	1955	131,448.0		131,448.0
	BELCO PERUVIAN PACIFIC	CONCESION RINCON/TABL./HUMBOLDT	1955	942.0		942.0
	BELCO PERU EXPLORATION	CONCESION HUMBOLDT Y PROVIDENCIA	1955	37,189.0		37,189.0
	BELCO PETROLEUM CORPORATION	CONCESION MIRADOR Y LITORAL	1955	24,458.0		24,458.0
	PETROMAR	Z-2B	1986	61,401.0		61,401.0
	PETROTECH/SAVIA	Z-2B	1993	27,097.0	3,729.5	97,452.0
	PETROTECH/SAVIA	Z-6	2001			3.2
	BPZ ENERGY	Z-1	2007		993.1	6,928.9
TOTAL ZOCALO				282,535.0	4,722.6	359,822.2
SELVA NORTE	PETROPERU	8	1971	201,990.0		201,990.0
	OCCIDENTAL	1-AB	1972	535,570.0		572,573.0
	PLUSPETROL	1-AB	2000		5,407.3	128,583.7
	PLUSPETROL	8	1996	14,116.0	3,482.7	121,000.2
	PERENCO	67	2013		14.4	14.4
	CEPSA	131	2013		2.6	2.6
	GRAN TIERRA	95	2013		6.2	6.2
	PLUSPETROL	102	2013		50.8	50.8
	GANSO AZUL	CAMPO AGUA CALIENTE	1939	12,929.0		12,929.0
SELVA CENTRAL	PETROLEO EL ORIENTE	CONCESION SOL	1957	6,799.0		6,799.0
	MAPLE	31 B / D	1994	888.0	109.1	3,245.8
	MAPLE	31 - E			37.7	205.2
TOTAL SELVA				772,292.0	9,110.8	1,047,399.9
SIERRA SUR	DIREC. DE MINAS Y PETROLEO	PIRIN / PUNO	1906	287.0		287.0
TOTAL SIERRA				287.0	0.0	287.0
TOTAL PAIS				2,126,781.0	22,956.0	2,606,704.6

Fuente: Perupetro S.A.

PRODUCCION FISCALIZADA MENSUAL DE HIDROCARBUROS LIQUIDOS - 2013
(BLS)

ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA	NORTE	GMP	43,511.0	44,296.0	46,866.0	42,622.0	42,762.0	38,875.0	39,620.0	42,789.0	41,277.0	46,176.0	49,971.0	54,060.0	532,825.0
		PET. MONTEERRICO	II	13,234.0	12,254.0	12,924.0	12,164.0	12,891.0	12,327.0	13,570.0	12,927.0	13,337.0	13,109.0	13,471.0	154,526.0
		INTEROIL	III	62,545.0	58,452.0	63,732.0	58,346.0	55,674.0	51,923.0	65,141.0	61,100.0	53,074.0	60,432.0	65,913.0	708,845.0
		INTEROIL	IV	22,887.0	20,499.0	21,420.0	21,493.0	21,796.0	22,265.0	17,434.0	28,127.0	21,975.0	21,460.0	20,252.0	259,794.0
		GMP	V	4,345.0	3,814.0	3,821.0	3,585.0	3,926.0	3,841.0	4,505.0	4,088.0	4,028.0	4,265.0	3,882.0	48,172.0
		SAPET	VI/VII	104,345.0	98,920.0	93,904.0	95,861.0	109,894.0	92,416.0	112,945.0	115,529.0	111,777.0	110,419.0	105,792.0	1,262,341.0
		UNIPETRO	IX	6,485.0	5,962.0	6,524.0	6,192.0	6,351.0	5,949.0	6,095.0	6,342.0	6,186.0	6,326.0	6,067.0	74,667.0
		PETROBRAS	X	433,594.0	378,330.0	398,341.0	382,649.0	388,960.0	365,329.0	345,220.0	316,930.0	289,230.0	293,206.0	312,827.0	4,220,976.0
		OLIMPYC	XIII	107,456.0	104,623.0	119,399.0	121,147.0	136,474.0	156,046.0	156,385.0	175,780.0	181,478.0	158,448.0	180,185.0	1,817,498.0
		PET. MONTEERRICO	XV	2,783.0	2,763.0	2,948.0	2,672.0	2,870.0	2,141.0	2,735.0	2,659.0	2,654.0	2,493.0	2,419.0	31,684.0
		PET. MONTEERRICO	XX	1,056.0	1,037.0	1,013.0	968.0	915.0	707.0	939.0	903.0	973.0	956.0	752.0	11,262.0
		TOTAL COSTA		802,241.0	730,950.0	770,892.0	747,699.0	782,513.0	751,819.0	763,337.0	767,817.0	725,579.0	709,599.0	755,622.0	9,122,590.0
ZOCALO NORTE	SAVIA	Z-2B	291,136.0	261,076.0	297,030.0	295,455.0	325,284.0	315,619.0	314,332.0	314,803.0	322,853.0	328,002.0	320,575.0	343,285.0	3,729,450.0
	SAVIA	Z-6	-	-	-	-	-	-	-	-	-	-	-	-	0.0
	BPZ	Z-1	68,885.0	95,954.0	87,181.0	103,809.0	66,032.0	96,526.0	88,323.0	32,476.0	120,516.0	30,975.0	114,889.0	87,575.0	993,141.0
	TOTAL ZOCALO		360,021.0	357,030.0	384,211.0	399,264.0	391,316.0	412,145.0	402,655.0	347,279.0	443,369.0	358,977.0	435,464.0	430,860.0	4,722,591.0
SELVA NORTE	PLUSPETROL	1-AB	483,854.0	423,564.0	486,749.0	442,192.0	454,705.0	447,865.0	452,248.0	471,975.0	446,041.0	413,312.0	424,163.0	460,670.0	5,407,338.0
	PLUSPETROL	8	274,549.0	255,843.0	259,960.0	280,358.0	327,381.0	296,881.0	295,043.0	299,691.0	262,614.0	309,727.0	296,319.0	324,372.0	3,482,738.0
	PERENCO	67												14,383.0	14,383.0
	CEPSA	131												2,617.0	2,617.0
	GRAN TIERRA	95		1,082.0	0.0	0.0	5,098.0	0.0			0.0				6,180.0
	PLUSPETROL	102		13,259.0	12,541.0	9,593.0	6,414.0	5,822.0	3,202.0	0.0	0.0				50,831.0
	MAPLE	31 B/D	10,038.0	7,398.0	11,886.0	6,242.0	8,196.0	10,051.0	8,166.0	11,566.0	7,919.0	8,863.0	6,299.0	12,430.0	109,054.0
SELVA CENTRAL	MAPLE	31E	2,709.0	1,816.0	4,252.0	2,300.0	3,205.0	3,872.0	2,856.0	4,130.0	2,916.0	3,026.0	2,725.0	3,895.0	37,702.0
	TOTAL SELVA		771,150.0	702,962.0	775,388.0	740,685.0	804,999.0	764,491.0	761,515.0	787,362.0	719,490.0	734,928.0	729,506.0	818,367.0	9,110,843.0
TOTAL PAÍS PETROLEO			1,933,412.0	1,790,942.0	1,930,491.0	1,887,648.0	1,978,828.0	1,928,455.0	1,927,507.0	1,902,458.0	1,888,438.0	1,803,504.0	1,920,592.0	2,063,749.0	22,956,024.0
ZOCALO NORTE	SAVIA	Z-2B	41,706.0	36,846.0	43,307.0	42,080.0	39,069.0	41,663.0	34,159.0	37,704.0	37,451.0	41,086.0	40,362.0	43,738.0	479,171.0
SELVA CENTRAL	AGUAYTIA	31C (2)	71,544.0	74,942.0	79,216.0	67,532.0	70,832.0	75,701.0	63,649.0	66,408.0	66,431.0	62,988.0	66,359.0	72,325.0	837,927.0
SELVA SUR	PLUSPETROL	88 (2)	1,900,876.0	1,888,315.0	1,938,237.0	1,885,673.0	1,987,288.0	1,954,132.0	2,053,407.0	2,082,905.0	1,794,112.0	1,588,429.0	1,978,200.0	1,887,190.0	22,938,764.0
	PLUSPETROL	56 (2)	1,173,508.0	1,070,133.0	1,277,480.0	1,225,422.0	1,210,405.0	1,180,450.0	1,023,591.0	1,181,110.0	1,140,242.0	1,173,599.0	1,108,244.0	1,167,021.0	13,931,205.0
TOTAL PAIS LIQUIDOS DEL GAS NATURAL			3,187,634.0	3,070,236.0	3,338,240.0	3,220,707.0	3,307,594.0	3,251,946.0	3,174,806.0	3,368,127.0	3,038,236.0	2,866,102.0	3,193,165.0	3,170,274.0	38,187,067.0
TOTAL PAIS HIDROCARBUROS LIQUIDOS (BLS)			5,121,046.0	4,861,178.0	5,268,731.0	5,108,355.0	5,286,422.0	5,180,401.0	5,102,313.0	5,270,585.0	4,926,674.0	4,669,606.0	5,113,757.0	5,234,023.0	61,143,091.0
TOTAL PAIS HIDROCARBUROS LIQUIDOS (BPD)			165,195.0	173,613.5	169,959.1	170,278.5	170,529.7	172,680.0	164,590.7	170,018.9	164,222.5	150,632.5	170,458.6	168,839.5	167,515.3



PRODUCCION FISCALIZADA ANUAL DE HIDROCARBUROS LIQUIDOS
2006- 2013
(MBLS)

ZONA	COMPAÑIA	LOTE/AREA	2006	2007	2008	2009	2010	2011	2012	2013
COSTA NORTE	GMP	I	282.9	313.5	327.9	299.1	366.5	384.0	458.6	532.8
	PET. MONTERRICO	II	209.5	206.3	255.2	235.3	209.6	184.6	164.7	154.5
	INTEROIL	III	333.1	366.8	753.4	1,468.1	1,079.4	1,201.5	819.7	708.8
	INTEROIL	IV	414.1	573.1	599.3	421.3	351.8	310.6	282.4	259.8
	GMP	V	47.1	55.8	74.1	61.8	70.0	56.2	54.8	48.2
	PETROPERU	VI								
	SAPET	VI	1,113.8	1,045.3	1,013.9	1,084.0	1,150.6	1,112.6	1,223.9	1,262.3
	SAPET	VII								
	UNIPETRO	IX	101.7	97.6	97.9	95.5	88.7	83.1	80.0	74.7
	PETROPERU	NOR OESTE								
	PETROBRAS	X	4,648.3	4,859.1	5,176.7	4,868.1	4,769.1	4,915.6	5,178.1	4,221.0
	OXY-BRIDAS	XI								
	OLYMPIC	XIII	0.4	122.6	840.3	1,173.9	1,414.6	1,504.3	1,223.6	1,817.5
	PET. MONTERRICO	XV	7.0	6.6	6.8	6.8	8.2	40.4	46.7	31.7
	PET. MONTERRICO	XX		17.0	13.3	16.6	19.4	15.4	12.7	11.3
TOTAL COSTA			7,157.8	7,664.0	9,158.6	9,730.6	9,527.8	9,808.4	9,545.3	9,122.6
ZOCALO NORTE	SAVIA	Z-2B	4,555.8	4,338.1	4,020.4	4,070.6	4,219.5	3,950.3	4,305.4	3,729.5
						203.2	438.1	(2) 434.8	(2) 465.2	(2) 479.2
	SAVIA	Z-6						3.2		
	BPZ	Z-1 (1)		28.7	785.2	1,004.3	1,517.2	1,378.5	1,221.9	993.1
TOTAL ZOCALO			4,555.8	4,366.8	4,805.6	5,278.1	6,174.8	5,766.8	5,992.5	5,201.8
SELVA NORTE	PLUSPETROL	1-AB	10,219.2	9,731.5	8,233.4	5,980.8	6,826.3	6,440.4	5,626.4	5,407.3
	PLUSPETROL	8	6,207.3	6,221.6	5,652.3	4,976.0	4,273.1	3,641.0	3,542.0	3,482.7
	PERENCO	67								14.38
	CEPSA	131 (1)								2.6
	GRAN TIERRA	95 (1)								6.2
	PLUSPETROL	102 (1)								50.8
SELVA CENTRAL	MAPLE	31 B / D	174.2	162.5	146.8	129.0	131.4	133.2	120.9	109.1
	MAPLE	31-E			30.3	35.6	36.0	31.8	33.8	37.7
	AGUAYTIA	31 C (2)	1,213.8	1,094.5	976.2	973.2	914.1	898.4	978.7	837.9
SELVA SUR	PLUSPETROL	88 (2)	12,659.1	12,321.3	11,259.7	13,355.2	17,292.0	16,247.8	16,835.7	22,938.8
	PLUSPETROL	56 (2)			3,667.4	12,568.6	12,187.5	12,773.5	13,316.1	13,931.2
TOTAL SELVA			30,473.5	29,531.4	29,966.2	38,018.3	41,660.4	40,166.0	40,453.6	46,818.7
TOTAL PAIS			42,187.1	41,562.2	43,930.4	53,027.0	57,363.0	55,741.2	55,991.3	61,143.1
TOTAL PAIS - PETROLEO			28,314.2	28,146.4	28,027.1	25,926.9	26,531.3	25,386.8	24,395.6	22,956.0
TOTAL PAIS -LGN			13,872.9	13,415.8	15,903.3	27,100.2	30,831.7	30,354.4	31,595.7	38,187.1

(1) Lote en exploración

(2) Produce Líquidos del Gas Natural, los lotes restantes producen petróleo

Fuente: Perupetro S.A.

PRODUCCION DE CAMPO DE GAS NATURAL
ASOCIADO Y NO ASOCIADO - 2013
(MMPC)

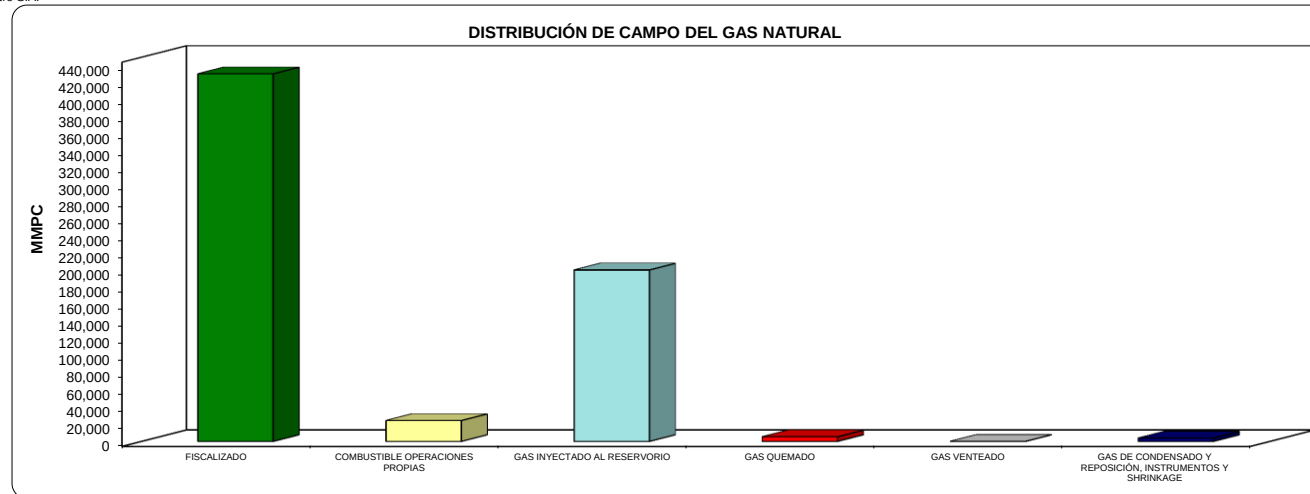
ZONA	DEPARTAMENTO	COMPAÑIA	LOTE	ASOCIADO	NO ASOCIADO	TOTAL
COSTA NORTE	PIURA	GMP	I	2,446.1	0.3	2,446.4
		PETROLERA MONTEERRICO	II	389.2	133.0	522.2
		INTEROIL	III	1,969.8	0.0	1,969.8
		INTEROIL	IV	220.3	0.0	220.3
		GMP	V	132.0	0.0	132.0
		SAPET	VI /VII	1,358.7	0.0	1,358.7
		UNIPETRO	IX	29.6	0.0	29.6
		PETROBRAS	X	7,799.2	0.0	7,799.2
		OLYMPIC	XIII	4,136.1	54.5	4,190.5
		PETROLERA MONTEERRICO	XV	20.7	0.0	20.7
PETROLERA MONTEERRICO	XX	5.9	0.0	5.9		
TOTAL COSTA				18,507.5	187.8	18,695.3
ZOCALO NORTE	PIURA	SAVIA	Z-2B	26,685.0	0.0	26,685.0
	PIURA - TUMBES	BPZ	Z-1	5,114.9	0.0	5,114.9
TOTAL ZOCALO				31,799.9	0.0	31,799.9
SELVA NORTE	SELVA NORTE	PLUSPETROL	1-AB	2,249.8	0.0	2,249.8
		PLUSPETROL	8	585.7	0.0	585.7
		PERENCO	67	1.2	0.0	1.2
SELVA CENTRAL	UCAYALI	AGUAYTIA	31C	0.0	19,050.1	19,050.1
SELVA SUR	CUZCO	PLUSPETROL	56	0.0	233,900.0	233,900.0
			88	0.0	358,648.0	358,648.0
TOTAL SELVA				2,836.6	611,598.0	614,434.6
TOTAL PAIS				53,144.0	611,785.8	664,929.8

Fuente: Perupetro S.A.

DISTRIBUCION DE LA PRODUCCION DE CAMPO DE GAS NATURAL - 2013
(MMPC)

ZONA	DEPARTAMENTO	COMPAÑIA	LOTE	PRODUCCION TOTAL	DISTRIBUCION EN EL CAMPO					
					FISCALIZADO	COMBUSTIBLE OPERACIONES PROPIAS	GAS INYECTADO AL RESERVORIO	GAS QUEMADO	GAS VENTEADO	GAS DE CONDENSADO Y REPOSICIÓN, INSTRUMENTOS Y SHRINKAGE
COSTA NORTE	PIURA	GMP	I	2,446.4	2,029.2	244.7	147.5	2.0	17.2	5.8
		PETROLERA MONTEERRICO	II	522.2	393.9	116.7	11.6	0.0	0.0	0.0
		INTEROIL	III	1,969.8	0.0	767.5		1,202.4	0.0	0.0
		INTEROIL	IV	220.3	0.0	82.7	0.0	137.7	0.0	0.0
		GMP	V	132.0	0.0	43.5	83.6	0.5	0.8	3.6
		SAPET	VI / VII	1,358.7	1,029.4	137.9	0.0	144.2	0.7	46.6
		UNIPETRO	IX	29.6	0.0	29.6	0.0	0.0	0.0	0.0
		PETROBRAS	X	7,799.2	2,411.9	1,171.6	2,552.8	1,270.0	0.0	393.0
		OLYMPIC	XIII	4,190.5	2,223.1	488.9	1,478.5	0.0	0.0	0.0
		PETROLERA MONTEERRICO	XV	20.7	0.0	4.3	0.0	16.4	0.0	0.0
		PETROLERA MONTEERRICO	XX	5.9	0.0	5.9	0.0		0.0	0.0
TOTAL COSTA				18,695.3	8,087.5	3,093.1	4,274.1	2,773.1	18.8	448.9
ZOCALO NORTE	PIURA	SAVIA	Z-2B	26,685.0	1,305.4	4,527.4	18,119.1	173.3	0.0	2,559.9
	PIURA - TUMBES	BPZ	Z-1	5,114.9	0.0	237.0	3,821.1	1,056.9	0.0	0.0
	TOTAL ZOCALO				31,799.9	1,305.4	4,764.4	21,940.2	1,230.1	0.0
SELVA NORTE	LORETO	PLUSPETROL NORTE	1-AB	2,249.8	0.0	1,907.4	0.0	342.4	0.0	0.0
		PLUSPETROL NORTE	8	585.7	0.0	499.6	0.0	86.1	0.0	0.0
		PERENCO	67	1.2	0.0	0.0	0.0	1.2	0.0	0.0
		SELVA SUR	CUZCO	PLUSPETROL CORP.	88	358,648.0	186,009.5	9,870.4	162,203.7	564.3
PLUSPETROL CORP.	56			233,900.0	229,823.4	3,671.7	0.1	404.7	0.0	0.0
SELVA CENTRAL	UCAYALI	AGUAYTIA	31C	19,050.1	5,333.4	565.0	12,286.3	0.0	0.0	865.5
TOTAL SELVA				614,434.6	421,166.3	16,514.0	174,490.1	1,398.7	0.0	865.5
TOTAL PAIS				664,929.8	430,559.2	24,371.5	200,704.3	5,401.9	18.8	3,874.2

Fuente: Perupetro S.A.



PRODUCCION DE CAMPO MENSUAL DE GAS NATURAL - 2013
MMPC

ZONA	COMPañIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	208.7	193.8	195.8	203.5	229.0	189.4	190.8	188.9	180.2	211.0	224.7	230.9	2,446.4
	PET. MONTERRICO	II	40.3	33.7	37.7	30.1	33.6	36.2	42.6	51.5	52.1	57.3	58.3	48.9	522.2
	INTEROIL	III	150.9	138.2	174.4	173.0	160.9	161.0	183.9	179.3	163.5	170.9	171.1	142.8	1,969.8
	INTEROIL	IV	16.8	15.0	16.3	17.6	16.4	17.3	13.9	24.3	19.8	20.7	19.9	22.3	220.3
	GMP	V	12.8	10.6	10.9	10.8	10.8	10.4	11.0	11.0	10.7	11.1	10.5	11.7	132.0
	SAPET	VI/VII	106.5	95.5	106.7	105.3	111.0	109.4	117.8	129.8	118.7	120.2	116.2	121.5	1,358.7
	UNIPETRO	IX	2.5	2.4	2.6	2.7	2.7	2.4	2.3	2.6	2.5	2.4	2.3	2.3	29.6
	PETROBRAS	X	766.1	678.1	714.5	685.8	691.9	685.6	708.4	641.2	552.9	539.8	579.5	555.6	7,799.2
	OLYMPIC	XIII	287.0	261.4	251.9	312.2	373.8	346.7	377.2	371.1	365.1	384.0	411.2	448.9	4,190.5
	PET. MONTERRICO	XV	2.2	2.5	2.2	2.0	2.0	1.5	1.5	1.4	1.4	1.4	1.4	1.4	20.7
	PET. MONTERRICO	XX	0.6	0.5	0.6	0.6	0.6	0.5	0.5	0.4	0.4	0.4	0.4	0.4	5.9
TOTAL COSTA			1,594.3	1,431.6	1,513.5	1,543.4	1,632.6	1,560.3	1,649.9	1,601.5	1,467.1	1,519.2	1,595.4	1,586.6	18,695.3
ZOCALO NORTE	SAVIA	Z-2B	2,303.4	2,071.8	2,270.7	2,213.1	2,251.0	2,222.3	2,175.9	2,153.7	2,330.9	2,423.1	2,224.4	2,044.7	26,685.0
	BPZ	Z-1	435.1	391.2	435.0	427.7	449.6	418.5	426.1	440.0	424.5	437.3	404.7	425.4	5,114.9
TOTAL ZOCALO			2,738.5	2,463.0	2,705.7	2,640.8	2,700.6	2,640.8	2,602.0	2,593.7	2,755.4	2,860.4	2,629.0	2,470.0	31,799.9
SELVA NORTE	PLUSPETROL	1-AB	199.0	179.3	198.6	187.1	185.8	181.4	192.9	192.4	184.4	182.1	182.2	184.5	2,249.8
	PLUSPETROL	8	54.2	45.0	49.6	47.9	49.9	47.8	50.4	49.7	45.8	47.9	46.4	51.2	585.7
	PERENCO	67											0.2	1.0	1.2
SELVA CENTRAL	AGUAYTIA	31 C	1,447.9	1,512.3	1,649.9	1,559.2	1,694.8	1,630.6	1,444.8	1,662.3	1,657.3	1,568.8	1,638.9	1,583.3	19,050.1
SELVA SUR	PLUSPETROL	56	20,384.4	18,376.7	20,360.6	19,660.1	19,829.7	19,055.1	17,063.3	20,101.6	19,377.1	20,238.5	19,278.5	20,174.4	233,900.0
	PLUSPETROL	88	28,114.9	28,092.1	30,068.2	29,448.1	31,549.2	31,085.7	32,332.8	33,044.3	28,857.2	24,846.4	31,373.9	29,835.2	358,648.0
TOTAL SELVA			50,200.4	48,205.4	52,327.0	50,902.4	53,309.3	52,000.6	51,084.1	55,050.2	50,121.7	46,883.8	52,520.0	51,829.6	614,434.6
TOTAL PAIS			54,533.2	52,100.0	56,546.2	55,086.5	57,642.5	56,201.7	55,336.1	59,245.4	54,344.2	51,263.4	56,744.4	55,886.2	664,929.8

Fuente: Perupetro S.A.

PRODUCCION DE CAMPO ANUAL DE GAS NATURAL
2006 - 2013
(MMPC)

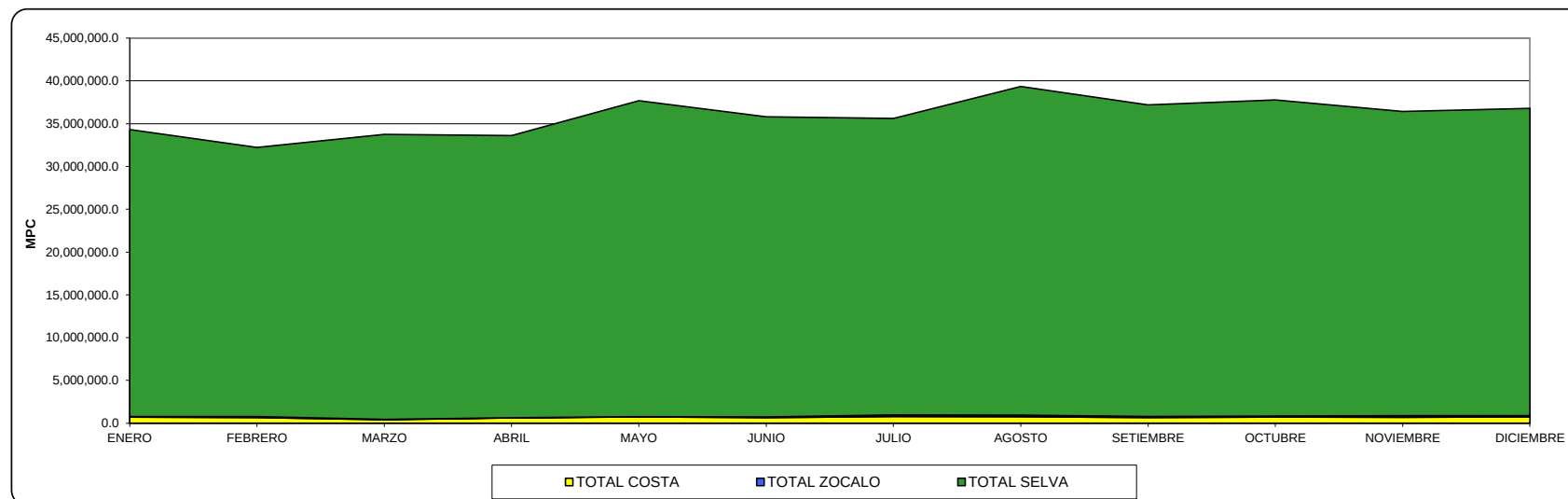
ZONA	COMPAÑIA	LOTE	2006	2007	2008	2009	2010	2011	2012	2013
COSTA NORTE	G.M.P	I	1,361.1	1,694.3	1,959.2	1,859.0	1,807.0	1,843.8	2,012.5	2,446.4
	PET. MONTERRICO	II	260.5	341.2	513.4	561.6	551.5	578.8	492.2	522.2
	INTEROIL	III	785.7	1,405.6	1,715.7	1,903.3	1,812.2	2,155.9	1,729.0	1,969.8
	INTEROIL	IV	192.5	684.0	616.9	487.4	258.9	194.9	196.6	220.3
	G.M.P	V	183.8	144.8	86.4	124.7	149.3	146.0	151.8	132.0
	SAPET	VI	1,361.4	1,176.5	1,133.3	998.7	1,207.0	1,147.6	1,237.6	1,358.7
	SAPET	VII								
	UNIPETRO	IX	43.4	40.9	42.7	37.2	34.4	32.0	31.1	29.6
	PETROBRAS	X	6,683.7	7,673.1	8,367.3	8,062.4	7,895.1	8,082.9	8,694.8	7,799.2
	OLYMPIC	XIII	438.8	440.9	958.8	1,797.8	2,906.1	2,998.0	3,079.1	4,190.5
	PET. MONTERRICO	XV				2.8	9.5	36.4	29.9	20.7
	PET. MONTERRICO	XX				9.6	11.9	13.6	9.4	5.9
TOTAL COSTA			11,310.9	13,601.2	15,393.7	15,844.5	16,643.0	17,229.8	17,664.0	18,695.3
ZOCALO NORTE	SAVIA	Z-2B	23,918.0	24,282.5	24,053.7	23,891.3	25,075.7	23,837.7	26,650.9	26,685.0
	BPZ	Z-1					2,127.7	3,214.4	4,407.5	5,114.9
	TOTAL ZOCALO		23,918.0	24,282.5	24,053.7	23,891.3	27,203.4	27,052.1	31,058.4	31,799.9
SELVA NORTE	PLUSPETROL	1-AB	3,203.4	2,893.8	2,701.1	2,277.3	2,570.6	2,425.4	2,373.2	2,249.8
	PLUSPETROL	8	790.8	868.2	886.6	833.9	775.8	696.3	652.2	585.7
	PERENCO	67								1.2
SELVA CENTRAL	AGUAYTIA	31C	24,476.2	25,142.1	24,262.8	23,668.8	20,908.0	20,207.9	20,266.6	19,050.1
SELVA SUR	PLUSPETROL	56			43,498.8	152,130.6	159,256.3	204,575.0	232,365.4	233,900.0
	PLUSPETROL	88	168,562.6	168,503.5	160,163.2	167,979.6	286,908.7	268,176.6	274,069.9	358,648.0
TOTAL SELVA			197,033.0	197,407.6	231,512.5	346,890.3	470,419.3	496,081.2	529,727.2	614,434.6
TOTAL PAIS			232,262.0	235,291.4	270,959.9	386,626.1	514,265.6	540,363.1	578,449.6	664,929.8

Fuente: Perupetro S.A.

PRODUCCION FISCALIZADA MENSUAL DE GAS NATURAL - 2013
(MPC)

ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	188,162.0	173,009.0	61,331.0	167,384.0	205,820.0	145,646.0	167,839.0	165,938.0	156,982.0	186,615.0	202,517.0	207,969.0	2,029,212.0
	PETROMONT	II	31,491.0	25,481.4	28,335.7	8,926.2	23,668.3	26,308.5	31,895.5	40,969.6	42,253.3	47,245.6	48,502.3	38,817.0	393,894.4
	SAPET	VI/VII	98,964.0	88,655.0	35,441.0	88,861.0	100,835.0	91,635.0	103,538.0	102,516.0	88,713.0	83,463.0	47,484.0	99,276.0	1,029,381.0
	PETROBRAS	X	206,356.0	199,325.0	188,330.0	182,539.0	191,886.0	181,503.0	262,899.0	240,023.0	188,808.0	188,163.0	191,452.0	190,557.0	2,411,841.0
	OLYMPIC	XIII	183,101.2	165,686.9	90,241.2	169,164.4	213,580.6	198,980.3	211,527.2	204,381.7	175,490.9	211,276.3	195,400.3	204,300.0	2,223,131.0
TOTAL COSTA			708,074.2	652,157.2	403,678.9	616,874.6	735,790.0	644,072.8	777,698.8	753,828.3	652,247.2	716,762.9	685,355.6	740,919.0	8,087,459.4
ZOCALO NORTE	SAVIA	Z-2B	64,666.0	120,567.5	38,852.1	19,491.3	25,800.9	81,589.8	188,685.2	186,923.4	129,807.9	113,406.8	193,698.6	141,941.0	1,305,430.4
TOTAL ZOCALO			64,666.0	120,567.5	38,852.1	19,491.3	25,800.9	81,589.8	188,685.2	186,923.4	129,807.9	113,406.8	193,698.6	141,941.0	1,305,430.4
SELVA SUR	AGUAYTIA	31 C	371,566.5	516,482.4	328,072.2	284,906.6	460,235.5	384,458.4	870,279.5	683,460.0	440,878.2	299,118.5	342,841.1	351,055.0	5,333,353.9
	PLUSPETROL	56	19,876,037.2	17,901,788.7	19,825,996.6	19,262,324.8	19,569,248.6	18,841,060.4	16,828,381.8	19,848,336.9	19,081,290.4	19,880,435.8	19,038,862.8	19,869,646.0	229,823,409.9
		88	13,293,808.1	13,036,857.4	13,154,108.2	13,429,412.7	16,895,426.9	15,854,801.0	16,950,350.0	17,877,312.1	16,892,875.8	16,766,875.5	16,167,974.2	15,689,885.0	186,009,686.8
TOTAL SELVA			33,541,411.7	31,455,128.5	33,308,176.9	32,976,644.0	36,924,911.0	35,080,319.8	34,649,011.2	38,409,109.0	36,415,044.3	36,946,429.8	35,549,678.2	35,910,586.0	421,166,450.5
TOTAL PAIS			34,314,152.0	32,227,853.2	33,750,707.9	33,613,009.9	37,686,501.8	35,805,982.4	35,615,395.2	39,349,860.7	37,197,099.4	37,776,599.5	36,428,732.4	36,793,446.0	430,559,340.3

Fuente: Perupetro S.A.



Fuente:
Perupetro S.A.

PRODUCCION FISCALIZADA ANUAL DE GAS NATURAL
2006 -2013
(MMPC)

ZONA	COMPAÑIA	LOTE	2006	2007	2008	2009	2010	2011	2012	2013
COSTA NORTE	GMP	I	1,024.5	1,449.9	1,750.7	1,709.3	1,648.8	1,671.1	1,750.5	2,029.2
	PET. MONTEERRICO	II					62.3	329.1	347.5	393.9
	SAPET	VI	969.0	751.2	719.8	457.9	787.4	930.4	1,100.7	1,029.4
	SAPET	VII								
	PETROBRAS	X	3,701.0	3,689.5	3,983.0	3,885.8	4,452.7	4,948.6	3,876.3	2,411.8
	OLIMPIC	XIII	438.8	440.9	346.4	206.0	229.5	342.1	1,077.0	2,223.1
TOTAL COSTA			6,133.4	6,331.6	6,799.8	6,258.9	7,180.7	8,221.4	8,151.9	8,087.5
ZOCALO NORTE	SAVIA	Z-2B	5,155.1	5,133.2	5,159.4	4,015.2	4,126.5	4,038.8	3,043.9	1,305.4
TOTAL ZOCALO			5,155.1	5,133.2	5,159.4	4,015.2	4,126.5	4,038.8	3,043.9	1,305.4
SELVA NORTE	PLUSPETROL	1-AB								
SELVA SUR	AGUAYTIA	31 C	13,818.7	14,014.7	14,906.2	12,684.0	9,987.0	6,567.2	11,187.6	5,333.4
	PLUSPETROL	56					98,642.3	215,210.7	214,298.0	229,823.4
		88	37,583.9	69,006.0	93,090.3	99,722.9	135,672.8	167,131.4	182,113.3	186,009.7
TOTAL SELVA			51,402.6	83,020.7	107,996.5	112,406.9	244,302.0	388,909.3	407,598.9	421,166.5
TOTAL PAIS			62,691.1	94,485.5	119,955.7	122,681.0	255,609.2	401,169.4	418,794.7	430,559.3

Fuente: Perupetro S.A.

REGALIAS COBRADAS POR EL ESTADO - 2013
(US\$)

HIDROCARBUROS LIQUIDOS

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
II	756,731.8	726,920.9	724,300.3	639,485.5	670,259.8	640,110.9	667,311.0	755,070.5	719,901.6	734,014.4	710,757.0	747,377.0	8,492,240.6
III	3,401,639.7	3,267,161.3	3,342,859.7	2,917,010.5	2,787,187.5	2,599,569.6	3,406,576.2	3,296,698.2	2,880,536.9	2,785,930.2	3,181,898.4	3,547,762.3	37,414,830.6
IV	1,229,606.1	1,132,270.2	1,109,762.6	1,061,703.2	1,077,928.9	1,101,168.2	898,142.6	1,495,422.6	1,179,430.7	1,124,588.4	1,051,373.5	1,076,813.0	13,538,209.9
VI-VII	1,479,535.6	1,419,010.6	1,302,561.0	1,245,241.6	1,395,984.9	1,204,793.2	1,481,330.6	1,551,401.3	1,503,398.8	1,459,450.5	1,388,723.9	1,472,706.5	16,904,138.4
X	20,987,569.6	19,295,195.6	18,022,966.2	15,779,712.1	16,089,242.3	15,112,889.9	15,510,247.3	15,118,948.7	13,980,002.9	13,533,699.7	14,275,401.0	15,014,851.1	192,720,726.3
XIII	3,777,911.5	3,775,004.8	4,049,663.2	3,919,451.6	4,416,553.6	5,050,564.6	5,284,026.1	6,116,107.3	6,355,958.5	5,431,139.8	6,138,819.8	7,657,725.3	61,972,925.8
XV	122,240.4	125,015.1	127,931.8	109,660.5	116,961.4	87,139.0	117,067.8	115,656.2	116,025.7	105,148.3	99,698.5	109,376.0	1,351,920.8
XX	24,363.0	24,603.2	22,539.5	20,405.5	19,432.1	15,016.1	20,861.1	20,718.6	22,326.9	21,508.2	16,780.3	23,817.7	252,372.0
Z-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SUBTOTAL	31,779,597.6	29,765,181.6	28,702,584.2	25,692,670.5	26,573,550.4	25,811,251.5	27,385,562.6	28,470,023.2	26,757,581.9	25,195,479.5	26,863,452.5	29,650,428.8	332,647,364.5

Z-1	380,421.9	543,316.3	461,217.7	543,637.1	333,922.0	488,247.3	467,628.8	174,383.0	661,138.0	166,478.6	611,553.8	476,153.3	5,308,097.8
SUB TOTAL	380,421.9	543,316.3	461,217.7	543,637.1	333,922.0	488,247.3	467,628.8	174,383.0	661,138.0	166,478.6	611,553.8	476,153.3	5,308,097.8

8	6,744,518.3	6,676,949.6	6,255,279.9	6,298,239.6	7,227,024.9	6,520,619.2	6,788,105.0	7,135,545.2	6,334,037.9	7,284,774.3	6,816,204.9	7,607,450.3	81,688,749.1
1-AB	13,908,609.9	12,717,958.5	13,587,350.3	11,857,367.6	12,067,232.4	11,712,655.4	12,110,432.2	12,951,589.5	12,141,993.9	11,121,531.8	11,133,178.5	12,315,332.6	147,625,232.6
131	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,123.1	68,123.1
102	0.0	67,001.9	58,995.6	42,639.3	28,146.5	25,302.1	14,267.8	0.0	0.0	0.0	0.0	0.0	236,353.2
67	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164,980.3	164,980.3
95	0.0	5,844.5	0.0	0.0	24,457.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,302.0
31 B-D	416,170.5	327,327.8	524,676.7	270,340.1	342,593.5	436,202.0	352,585.1	531,287.7	353,526.7	388,537.2	285,860.2	561,871.6	4,790,979.0
SUB TOTAL	21,069,298.6	19,795,082.4	20,426,302.5	18,468,586.6	19,689,454.8	18,694,778.7	19,265,390.1	20,618,422.4	18,829,558.6	18,794,843.2	18,235,243.7	20,717,757.8	234,604,719.3

31 C (1)	3,234,648.5	3,560,742.4	3,467,319.8	2,793,967.1	2,979,080.2	3,168,269.3	2,889,683.7	3,189,504.6	3,291,884.6	2,918,982.6	2,883,824.8	3,300,699.7	37,678,607.2
SUB TOTAL	3,234,648.5	3,560,742.4	3,467,319.8	2,793,967.1	2,979,080.2	3,168,269.3	2,889,683.7	3,189,504.6	3,291,884.6	2,918,982.6	2,883,824.8	3,300,699.7	37,678,607.2

31-E	44,778.7	30,916.6	68,896.9	35,358.9	48,379.2	58,528.7	44,933.5	67,382.7	47,405.8	47,965.0	42,130.6	61,304.0	597,980.7
SUB TOTAL	44,778.7	30,916.6	68,896.9	35,358.9	48,379.2	58,528.7	44,933.5	67,382.7	47,405.8	47,965.0	42,130.6	61,304.0	597,980.7

88 (1)	44,578,191.9	45,870,338.5	43,431,701.1	41,192,534.0	42,845,188.0	40,456,335.4	44,980,770.3	49,248,527.9	42,698,941.3	37,466,399.4	46,497,806.2	45,764,790.7	525,031,524.6
56 (1)	29,554,808.1	27,928,397.6	30,752,100.7	28,759,098.7	28,026,548.2	26,236,699.7	24,057,849.8	29,989,014.5	29,149,133.1	29,670,654.5	27,985,226.3	30,400,228.7	342,509,759.9
SUB TOTAL	74,133,000.0	73,798,736.0	74,183,801.8	69,951,632.8	70,871,736.2	66,693,035.2	69,038,620.1	79,237,542.3	71,848,074.4	67,137,053.8	74,483,032.5	76,165,019.4	867,541,284.5

TOTAL H.L.	130,641,745.4	127,493,975.3	#####	117,485,852.9	120,496,122.9	114,914,110.7	119,091,818.8	131,757,258.2	121,435,643.3	114,260,802.7	123,119,237.8	130,371,363.2	1,478,378,053.9
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GAS NATURAL

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
VI-VII	30,748.9	27,867.2	8,213.7	20,044.3	30,752.4	29,718.5	32,272.9	31,354.8	27,301.4	25,437.4	14,318.9	30,208.5	308,238.8
X	361,979.1	346,984.0	327,554.9	311,413.7	320,463.6	301,354.3	435,246.3	396,388.3	311,355.1	309,899.0	314,009.9	312,096.9	4,048,745.0
II	10,789.2	8,719.8	9,716.7	3,976.2	10,531.0	11,657.0	13,945.7	18,034.7	18,652.4	20,850.8	21,329.9	17,093.9	165,297.3
XIII	73,201.3	67,239.3	43,929.0	74,452.3	85,559.8	80,117.1	87,575.0	86,750.8	77,454.8	93,836.8	83,243.5	87,013.9	940,373.4
SUB TOTAL	476,718.6	450,810.3	389,414.2	409,886.4	447,306.8	422,846.9	569,039.9	532,528.5	434,763.7	450,023.9	432,902.2	446,413.3	5,462,654.5

31-C	848,438.3	1,149,979.9	748,239.5	658,155.6	1,067,742.9	895,854.6	1,861,334.7	1,459,814.5	1,017,803.5	713,574.1	821,595.8	844,489.2	12,087,022.5
SUB TOTAL	848,438.3	1,149,979.9	748,239.5	658,155.6	1,067,742.9	895,854.6	1,861,334.7	1,459,814.5	1,017,803.5	713,574.1	821,595.8	844,489.2	12,087,022.5

88	11,478,472.3	11,067,967.8	11,355,771.5	11,645,021.2	14,333,053.1	13,389,833.9	14,222,941.5	14,991,001.7	14,108,328.8	14,288,370.8	13,736,115.9	13,446,401.4	158,063,279.7
56	43,594,841.5	31,007,583.2	37,234,188.0	27,074,082.8	20,135,832.9	13,265,563.4	13,575,004.2	10,130,770.3	19,677,390.4	20,911,453.9	20,974,022.1	20,653,655.0	278,234,387.8
SUB TOTAL	55,073,313.8	42,075,551.0	48,589,959.5	38,719,104.0	34,468,886.0	26,655,397.3	27,797,945.7	25,121,772.1	33,785,719.2	35,199,824.7	34,710,138.0	34,100,056.4	436,297,667.5

TOTAL G.N.	56,398,470.7	43,676,341.2	49,727,613.1	39,787,146.0	35,983,935.7	27,974,098.8	30,228,320.2	27,114,115.0	35,238,286.3	36,363,422.7	35,964,635.9	35,390,958.9	453,847,344.5
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Fuente: Perupetro S.A.

REGALIAS COBRADAS POR EL ESTADO - 2013
(US\$)

HIDROCARBUROS LIQUIDOS

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
II	756,731.8	726,920.9	724,300.3	639,485.5	670,259.8	640,110.9	667,311.0	755,070.5	719,901.6	734,014.4	710,757.0	747,377.0	8,492,240.6
III	3,401,639.7	3,267,161.3	3,342,859.7	2,917,010.5	2,787,187.5	2,599,569.6	3,406,576.2	3,296,698.2	2,880,536.9	2,785,930.2	3,181,898.4	3,547,762.3	37,414,830.6
IV	1,229,606.1	1,132,270.2	1,109,762.6	1,061,703.2	1,077,928.9	1,101,168.2	898,142.6	1,495,422.6	1,179,430.7	1,124,588.4	1,051,373.5	1,076,813.0	13,538,209.9
VI-VII	1,479,535.6	1,419,010.6	1,302,561.0	1,245,241.6	1,395,984.9	1,204,793.2	1,481,330.6	1,551,401.3	1,503,398.8	1,459,450.5	1,388,723.9	1,472,706.5	16,904,138.4
X	20,987,569.6	19,295,195.6	18,022,966.2	15,779,712.1	16,089,242.3	15,112,889.9	15,510,247.3	15,118,948.7	13,980,002.9	13,533,699.7	14,275,401.0	15,014,851.1	192,720,726.3
XIII	3,777,911.5	3,775,004.8	4,049,663.2	3,919,451.6	4,416,553.6	5,050,564.6	5,284,026.1	6,116,107.3	6,355,958.5	5,431,139.8	6,138,819.8	7,657,725.3	61,972,925.8
XV	122,240.4	125,015.1	127,931.8	109,660.5	116,961.4	87,139.0	117,067.8	115,656.2	116,025.7	105,148.3	99,698.5	109,376.0	1,351,920.8
XX	24,363.0	24,603.2	22,539.5	20,405.5	19,432.1	15,016.1	20,861.1	20,718.6	22,326.9	21,508.2	16,780.3	23,817.7	252,372.0
Z-6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
SUBTOTAL	31,779,597.6	29,765,181.6	28,702,584.2	25,692,670.5	26,573,550.4	25,811,251.5	27,385,562.6	28,470,023.2	26,757,581.9	25,195,479.5	26,863,452.5	29,650,428.8	332,647,364.5

Z-1	380,421.9	543,316.3	461,217.7	543,637.1	333,922.0	488,247.3	467,628.8	174,383.0	661,138.0	166,478.6	611,553.8	476,153.3	5,308,097.8
SUB TOTAL	380,421.9	543,316.3	461,217.7	543,637.1	333,922.0	488,247.3	467,628.8	174,383.0	661,138.0	166,478.6	611,553.8	476,153.3	5,308,097.8

8	6,744,518.3	6,676,949.6	6,255,279.9	6,298,239.6	7,227,024.9	6,520,619.2	6,788,105.0	7,135,545.2	6,334,037.9	7,284,774.3	6,816,204.9	7,607,450.3	81,688,749.1
1-AB	13,908,609.9	12,717,958.5	13,587,350.3	11,857,367.6	12,067,232.4	11,712,655.4	12,110,432.2	12,951,589.5	12,141,993.9	11,121,531.8	11,133,178.5	12,315,332.6	147,625,232.6
131	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	68,123.1	68,123.1
102	0.0	67,001.9	58,995.6	42,639.3	28,146.5	25,302.1	14,267.8	0.0	0.0	0.0	0.0	0.0	236,353.2
67	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	164,980.3	164,980.3
95	0.0	5,844.5	0.0	0.0	24,457.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	30,302.0
31 B-D	416,170.5	327,327.8	524,676.7	270,340.1	342,593.5	436,202.0	352,585.1	531,287.7	353,526.7	388,537.2	285,860.2	561,871.6	4,790,979.0
SUB TOTAL	21,069,298.6	19,795,082.4	20,426,302.5	18,468,586.6	19,689,454.8	18,694,778.7	19,265,390.1	20,618,422.4	18,829,558.6	18,794,843.2	18,235,243.7	20,717,757.8	234,604,719.3

31 C (1)	3,234,648.5	3,560,742.4	3,467,319.8	2,793,967.1	2,979,080.2	3,168,269.3	2,889,683.7	3,189,504.6	3,291,884.6	2,918,982.6	2,883,824.8	3,300,699.7	37,678,607.2
SUB TOTAL	3,234,648.5	3,560,742.4	3,467,319.8	2,793,967.1	2,979,080.2	3,168,269.3	2,889,683.7	3,189,504.6	3,291,884.6	2,918,982.6	2,883,824.8	3,300,699.7	37,678,607.2

31-E	44,778.7	30,916.6	68,896.9	35,358.9	48,379.2	58,528.7	44,933.5	67,382.7	47,405.8	47,965.0	42,130.6	61,304.0	597,980.7
SUB TOTAL	44,778.7	30,916.6	68,896.9	35,358.9	48,379.2	58,528.7	44,933.5	67,382.7	47,405.8	47,965.0	42,130.6	61,304.0	597,980.7

88 (1)	44,578,191.9	45,870,338.5	43,431,701.1	41,192,534.0	42,845,188.0	40,456,335.4	44,980,770.3	49,248,527.9	42,698,941.3	37,466,399.4	46,497,806.2	45,764,790.7	525,031,524.6
56 (1)	29,554,808.1	27,928,397.6	30,752,100.7	28,759,098.7	28,026,548.2	26,236,699.7	24,057,849.8	29,989,014.5	29,149,133.1	29,670,654.5	27,985,226.3	30,400,228.7	342,509,759.9
SUB TOTAL	74,133,000.0	73,798,736.0	74,183,801.8	69,951,632.8	70,871,736.2	66,693,035.2	69,038,620.1	79,237,542.3	71,848,074.4	67,137,053.8	74,483,032.5	76,165,019.4	867,541,284.5

TOTAL H.L.	130,641,745.4	127,493,975.3	#####	117,485,852.9	120,496,122.9	114,914,110.7	119,091,818.8	131,757,258.2	121,435,643.3	114,260,802.7	123,119,237.8	130,371,363.2	1,478,378,053.9
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GAS NATURAL

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
VI-VII	30,748.9	27,867.2	8,213.7	20,044.3	30,752.4	29,718.5	32,272.9	31,354.8	27,301.4	25,437.4	14,318.9	30,208.5	308,238.8
X	361,979.1	346,984.0	327,554.9	311,413.7	320,463.6	301,354.3	435,246.3	396,388.3	311,355.1	309,899.0	314,009.9	312,096.9	4,048,745.0
II	10,789.2	8,719.8	9,716.7	3,976.2	10,531.0	11,657.0	13,945.7	18,034.7	18,652.4	20,850.8	21,329.9	17,093.9	165,297.3
XIII	73,201.3	67,239.3	43,929.0	74,452.3	85,559.8	80,117.1	87,575.0	86,750.8	77,454.8	93,836.8	83,243.5	87,013.9	940,373.4
SUB TOTAL	476,718.6	450,810.3	389,414.2	409,886.4	447,306.8	422,846.9	569,039.9	532,528.5	434,763.7	450,023.9	432,902.2	446,413.3	5,462,654.5

31-C	848,438.3	1,149,979.9	748,239.5	658,155.6	1,067,742.9	895,854.6	1,861,334.7	1,459,814.5	1,017,803.5	713,574.1	821,595.8	844,489.2	12,087,022.5
SUB TOTAL	848,438.3	1,149,979.9	748,239.5	658,155.6	1,067,742.9	895,854.6	1,861,334.7	1,459,814.5	1,017,803.5	713,574.1	821,595.8	844,489.2	12,087,022.5

88	11,478,472.3	11,067,967.8	11,355,771.5	11,645,021.2	14,333,053.1	13,389,833.9	14,222,941.5	14,991,001.7	14,108,328.8	14,288,370.8	13,736,115.9	13,446,401.4	158,063,279.7
56	43,594,841.5	31,007,583.2	37,234,188.0	27,074,082.8	20,135,832.9	13,265,563.4	13,575,004.2	10,130,770.3	19,677,390.4	20,911,453.9	20,974,022.1	20,653,655.0	278,234,387.8
SUB TOTAL	55,073,313.8	42,075,551.0	48,589,959.5	38,719,104.0	34,468,886.0	26,655,397.3	27,797,945.7	25,121,772.1	33,785,719.2	35,199,824.7	34,710,138.0	34,100,056.4	436,297,667.5

TOTAL G.N.	56,398,470.7	43,676,341.2	49,727,613.1	39,787,146.0	35,983,935.7	27,974,098.8	30,228,320.2	27,114,115.0	35,238,286.3	36,363,422.7	35,964,635.9	35,390,958.9	453,847,344.5
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Fuente: Perupetro S.A.

RETRIBUCIONES PAGADAS POR EL ESTADO - 2013
(US\$)

PETRÓLEO

LOTE	PETRÓLEO												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	3,873,951.8	4,061,842.0	4,035,590.0	3,485,750.0	3,506,278.5	3,183,716.0	3,387,858.4	3,785,016.7	3,670,166.6	4,021,833.4	4,331,638.8	4,796,412.8	46,140,054.9
V	300,867.2	266,552.3	248,523.7	224,062.9	250,916.0	246,749.6	309,825.9	279,491.8	278,381.3	293,022.3	260,946.4	279,519.7	3,238,859.2
IX	173,830.4	159,811.4	174,875.8	165,976.6	170,238.6	218,887.5	230,567.8	244,363.6	239,051.8	241,273.6	230,436.8	238,027.6	2,487,341.5
Z-2B(1)	27,412,229.1	25,314,633.5	26,735,783.1	24,792,438.7	26,936,310.5	26,667,572.4	27,081,846.5	27,904,847.1	30,053,807.5	29,153,616.5	27,855,037.4	30,547,800.9	330,455,923.3
TOTAL PAIS	31,760,878.5	29,802,839.3	31,194,772.6	28,668,228.1	30,863,743.5	30,316,925.5	31,010,098.6	32,213,719.2	34,241,407.2	33,709,745.9	32,678,059.5	35,861,760.9	382,322,178.9

LÍQUIDOS DE GAS NATURAL

LOTE	LIQUIDOS DE GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
Z-2B(1)	2,359,024.1	2,045,161.6	2,311,036.1	2,251,367.1	2,018,914.1	2,097,902.2	1,784,574.6	2,060,531.1	2,196,335.3	2,369,480.0	2,271,635.8	2,561,174.8	26,327,136.8

GAS NATURAL

LOTE	GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	584,607.2	542,344.3	181,041.5	492,563.9	589,452.1	407,565.3	472,865.9	483,769.6	462,220.5	14,418,413.4	629,938.4	645,116.4	19,909,898.5
Z-2B (1)	663,736.4	1,279,233.2	394,539.4	186,056.6	248,341.7	788,146.0	1,831,716.7	1,854,381.4	1,320,333.0	1,118,858.6	1,905,506.2	1,423,900.6	13,014,749.7
TOTAL PAIS	1,248,343.7	1,821,577.5	575,580.9	678,620.5	837,793.9	1,195,711.3	2,304,582.6	2,338,150.9	1,782,553.5	15,537,272.0	2,535,444.6	2,069,016.9	32,924,648.2

TOTAL RETRIBUCIONES	35,368,246.3	33,669,578.4	34,081,389.6	31,598,215.7	33,720,451.5	33,610,539.0	35,099,255.7	36,612,401.2	38,220,295.9	51,616,497.9	37,485,140.0	40,491,952.7	441,573,963.9
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(1) Zocalo Continental
Fuente: Perupetro S.A.

RETRIBUCIONES PAGADAS POR EL ESTADO
2006 - 2013
(US\$)

HIDROCARBUROS LIQUIDOS

PETRÓLEO

LOTE	2006	2007	2008	2009	2010	2011	2012	213
I	12,408,857.5	16,148,589.0	23,201,354.5	13,473,332.9	21,801,421.4	33,112,316.0	40,313,524.9	46,140,054.9
V	1,830,283.3	2,523,161.0	4,509,437.6	2,619,921.2	3,858,660.6	3,833,127.4	3,823,971.3	3,238,859.2
IX	2,683,920.9	2,586,066.0	2,562,488.4	2,439,665.2	2,376,906.6	2,228,085.2	2,145,231.0	2,487,341.5
Z-2B	252,017,236.4	264,959,812.3	338,679,016.0	216,959,415.5	286,702,594.6	376,456,839.9	413,495,664.1	330,455,923.3
TOTAL OIL	268,940,298.1	286,217,628.3	368,952,296.5	235,492,334.8	314,739,583.1	415,630,368.5	459,778,391.3	382,322,178.9

LÍQUIDOS DE GAS NATURAL

LOTE	2006	2007	2008	2009	2010	2011	2012	2013
Z-2B	0.0	0.0	0.0	9,026,357.6	21,924,602.7	27,870,975.2	27,153,714.8	26,327,136.8

TOTAL H.L.	268,940,298.1	286,217,628.3	368,952,296.5	244,518,692.5	336,664,185.8	443,501,343.7	486,932,106.1	408,649,315.7
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GAS NATURAL

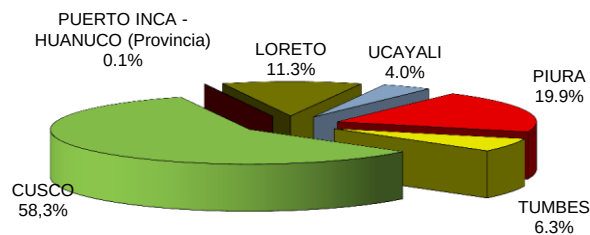
LOTE	2006	2007	2008	2009	2010	2011	2012	2013
I	1,093,713.0	1,787,125.1	2,339,727.2	2,316,862.3	2,256,152.7	2,328,914.7	2,532,614.5	19,909,898.5
Z-2B	30,184,834.1	36,906,132.4	50,609,587.0	25,676,233.5	30,785,806.1	41,546,008.6	32,468,302.7	13,014,749.7
TOTAL GN	31,278,547.0	38,693,257.5	52,949,314.2	27,993,095.8	33,041,958.8	43,874,923.3	35,000,917.2	32,924,648.2

Fuente: Perupetro S.A.

CANON PETROLERO - 2013
(Nuevos Soles)

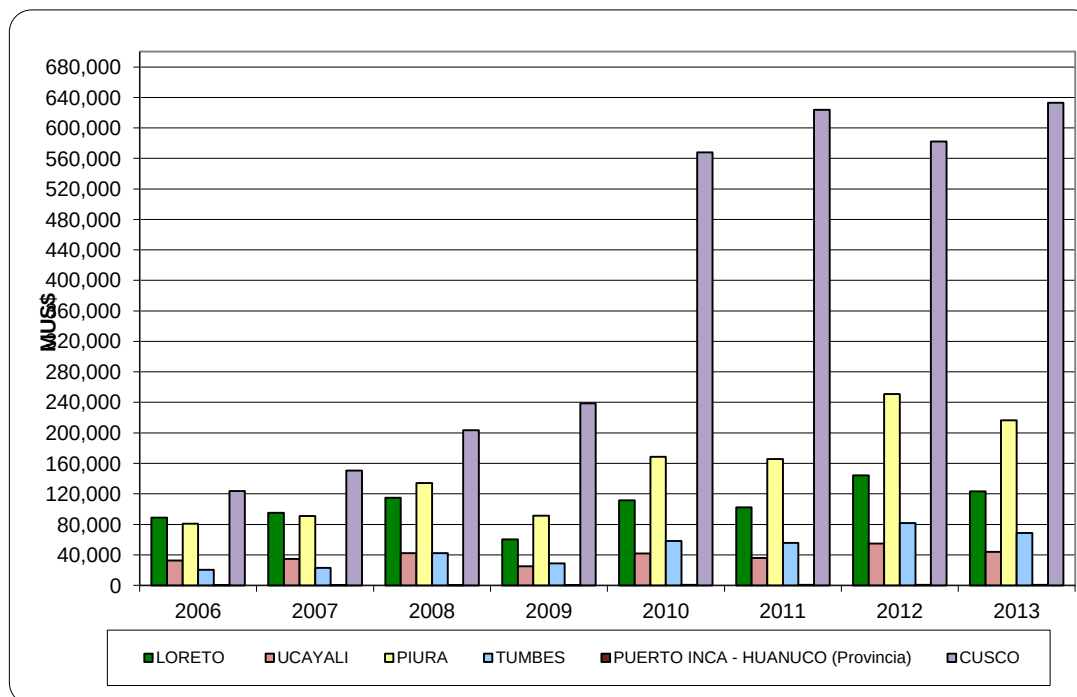
DEPARTAMENTO	ENTIDAD	% PARTICIPACION	TRANSFERENCIAS CANON
LORETO (D. LEY N° 21678/D.U. 027-98)	CONTRAPARTIDA NACIONAL		37,500,000.0
	SERVICIO DE DEUDA		15,660,000.0
	GOBIERNO REGIONAL (vía PCM)	52	151,241,987.9
	UNIVERSIDAD NACIONAL AMAZONIA	5	14,542,498.9
	INSTITUTO PERUANO AMAZONIA	3	8,725,499.3
	MUNICIPALIDADES (vía PCM)	40	116,339,990.7
	TOTAL LORETO	100	344,009,976.7
UCAYALI (D. LEY N° 23350/D.U. 027-98)	GOBIERNO REGIONAL (Vía PCM)	52-20	50,814,343.5
	GOBIERNO REGIONAL-INSTITUTOS	0-3	1,186,018.1
	UNIVERSIDAD NACIONAL DE UCAYALI	2.5	3,061,387.8
	U. N. INTERCULTURAL DE LA AMAZONIA	2.5	3,061,387.8
	INSTITUTO PERUANO AMAZONIA	3-2	3,278,326.0
	MUNICIPALIDADES (vía PCM)	40-70	61,054,047.4
	TOTAL UCAYALI		122,455,510.5
PIURA (D. LEY N° 23630)	GOBIERNO REGIONAL (vía PCM)	20	120,910,693.2
	UNIVERSIDAD NACIONAL DE PIURA	2.5	15,113,836.7
	UNIVERSIDAD NACIONAL DE FRONTERA	2.5	15,113,836.7
	INSTITUTOS TECNOLÓGICOS	5	30,227,673.3
	MUNICIPALIDADES (vía PCM)	70	423,187,426.4
	TOTAL PIURA		604,553,466.3
TUMBES (D. LEY N° 23871)	GOBIERNO REGIONAL (vía PCM)	20-40	47,050,350.9
	UNIVERSIDAD NACIONAL	5	9,591,919.6
	INSTITUTOS TECNOLÓGICOS	5	9,591,919.6
	MUNICIPALIDADES (vía PCM)	70-50	125,604,202.7
	TOTAL TUMBES		191,838,392.8
PUERTO INCA - HUANUCO (Provincia)	MUNICIPALIDADES (vía PCM)	100	2,040,701.0
	TOTAL PUERTO INCA HUANUCO		2,040,701.0
CUSCO (D. LEY N° 27506)	GOBIERNO REGIONAL (vía PCM)	25	442,146,544.6
	MUNICIPALIDADES (vía PCM)	75	1,326,439,633.9
	TOTAL CUSCO		1,768,586,178.5
TOTAL PAIS			3,033,484,225.8

DISTRIBUCION PORCENTUAL 2013



CANON PETROLERO
2006-2013
(MUS\$)

DEPARTAMENTO	2006	2007	2008	2009	2010	2011	2012	2013
LORETO	88,721.9	95,223.9	114,827.9	60,079.1	111,565.3	102,460.9	144,063.7	123,124.5
UCAYALI	32,416.1	34,812.2	42,156.2	25,171.8	41,795.4	35,888.3	54,933.7	43,828.0
PIURA	80,766.5	90,917.2	134,215.9	91,275.9	168,558.9	165,591.9	250,911.6	216,375.6
TUMBES	20,191.6	22,729.3	42,043.5	28,697.2	58,126.5	55,475.2	81,873.3	68,660.8
PUERTO INCA - HUANUCO (Provincia)	241.6	246.4	390.2	233.1	520.5	559.3	739.5	730.4
CUSCO	123,560.0	150,706.5	203,662.5	238,746.7	568,145.5	623,909.5	582,312.7	632,994.3
TOTAL	345,897.7	394,635.5	537,296.2	444,203.8	948,712.1	983,885.1	1,114,834.4	1,085,713.8



Fuente: Perupetro S.A.

PERSONAL CONTRATADO DIRECTAMENTE POR LOS CONTRATISTAS PETROLEROS
AL 31 DE DICIEMBRE DEL 2013 - EXPLOTACION

REGION	COMPAÑIA	LOTE	Nº DE TRABAJADORES	OBSERVACIONES
NOROESTE	GMP	I	96	37 trabajadores realizan labores compartidas con el Lote V
	PETROLERA MONTEERRICO	II	38	18 Trabajadores peruanos en las oficinas de Lima y 20 Trabajadores peruanos en Talara
	INTEROIL	III	106	100 Trabajadores nacionales y 6 Extranjeros
	INTEROIL	IV	0	El personal que se indica en el lote III realiza tambien labores compartidas para el Lote IV
	GMP	V	8	El personal que se indique en el Lote I realiza labores compartidas con el Lote I
	SAPET	VIII/VI	159	37 Trabajadores en Lima 122 Trabajadores en Talara De los 159 Trabajadores, 19 son extranjeros
	UNIPETRO	IX	30	30 Trabajadores, Lima: 8 en planilla y 4 contratados. Talara: 13 en planilla y 5 contratados.
	PETROBRAS	X	242	233 peruanos y 9 trabajadores extranjeros
	OLYMPIC DEL PERU INC. SUCURSAL DEL PERU	XIII	4	Trabajadores peruanos: 2 cargos empleados en Piura/ Trabajadores extranjeros: 2 cargos gerenciales en Piura
	PETROLERA MONTEERRICO	XX	0	El personal que se indica en el lote II realiza tambien labores para el Lote XV.
PETROLERA MONTEERRICO	XV	2	2 Trabajadores peruanos en Talara	
TOTAL DE TRABAJADORES			685	
ZOCALO	SAVIA	Z-2B	681	667 trabajadores peruanos: de los cuales 563 en Talara y 104 en Lima. 8 Coreanos: 1 en Talara y 5 en Lima. 6 Colombianos: 3 en talara y 3 en Lima.
		Z-1	59	57 trabajadores peruanos y 02 trabajadores extranjeros.
		Z-6	70	70 trabajadores: 33 en lima y 37 eb Operaciones Region Piura, 07 trabajadores ES-1, 18 en Negritos, 5 en Oficina(Campo, 02 en echura y 5 en Talara.
TOTAL DE TRABAJADORES			751	
SELVA NORTE	PLUSPETROL NORTE	1-AB	295	*295 Trabajadores en el Lote 1-AB - Peruanos (Labores exclusivas al Lote). * 06 Trabajadores en Iquitos - Peruanos. * Trabajadores en Lima 19 extranjeros y 203 peruanos * Total personal en labores compartidas con el Lote 8:228
	PLUSPETROL NORTE	8	434	*Trabajadores en el Lote 1-AB - Peruanos (Labores exclusivas al Lote). 01 extranjero 205 peruanos * 06 Trabajadores en Iquitos - Peruanos. * Trabajadores en Lima 19 extranjeros y 203 peruanos * Total personal en labores compartidas con el Lote 8:228
	PETROPERU	64	30	30 trabajadores Lima: 16 empleados y 1 con cargo gerencial, Campo 13 supervisores/empleados.
	PERENCO	67	380	361 trabajadores peruanos, 19 trabajadores extranjeros
SELVA CENTRAL	MAPLE	31 B/D	70	37 trabajadores en el Lote 31B, 33 trabajadores en el Lote 31D
		31 E	8	8 trabajadores
	AGUAYTIA	31-C	0	No cuentan con personal. Tienen un contrato con la empresa subcontratista Duke Energy Egenor S.A., quien provee el personal para las Operaciones. En la relación remitida figuran 52 trabajadores
SELVA SUR	PLUSPETROL PERU CORPORATION	88	479	479 Trabajadores en Total 455 Peruanos y 24 Extranjeros Detalle: *Lima: 113 Trabajadores (116 Peruanos, 11 Argentinos, 01 Chileno, 01 Ecuatoriano y 01 Venezolano, 01 Estadounidense y 01 Francés). *Pisco: 105 Trabajadores (104 Peruanos y 01 Venezolano) *Malvinas: 216 Trabajadores (210 Peruanos, 01 Boliviano y 05 Argentinos)
	PLUSPETROL PERU CORPORATION	56	0	El personal que se indica en el Lote 88 realiza tambien labores para el Lote 56
TOTAL DE TRABAJADORES			1,696	
TOTAL PAIS			3,132	