

ACTIVIDADES EN EXPLOTACIÓN DE HIDROCARBUROS

2015

SÍSMICA

POZOS PERFORADOS

INVERSIONES

CONTRATOS

PRODUCCIÓN DE HIDROCARBUROS LÍQUIDOS

PRODUCCIÓN DE GAS NATURAL

REGALÍAS Y RETRIBUCIONES

CANON



PERÚ

Ministerio
de Energía y Minas

SÍSMICA

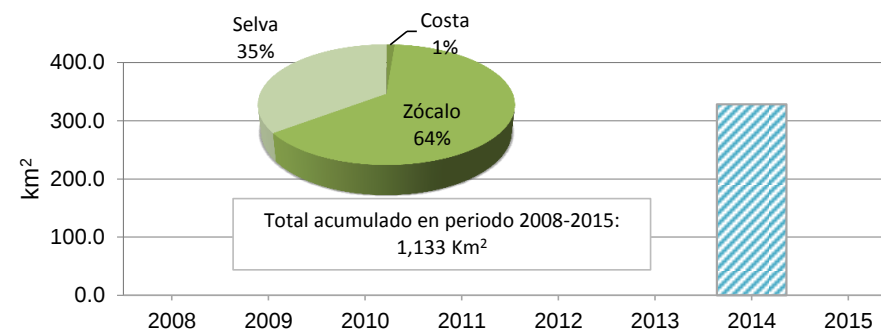
SÍSMICA REGISTRADA EN ÁREAS EN EXPLOTACIÓN 2008 - 2015

COMPAÑIA	LOTE	2008		2009		2010		2011		2012		2013		2014		2015	
		2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)
GMP	III				39.7												
TOTAL COSTA		0.0	0.0	0.0	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BPZ	Z-1												2,040.1				
TOTAL ZOCCALO		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,040.1	0.0	0.0	0.0	0.0
PLUSPETROL	1-AB		144.0														
PERENCO	67		466.9				163.1										
PLUSPETROL	56				148.2												
REPSOL	57													139.7	210.9		
PLUSPETROL	88													188.6			
TOTAL SELVA		0.0	610.9	0.0	148.2	0.0	163.1	0.0	0.0	0.0	0.0	0.0	0.0	328.3	210.9	0.0	0.0
TOTAL PAIS		0.0	610.9	0.0	187.8	0.0	163.1	0.0	0.0	0.0	0.0	0.0	2,040.1	328.3	210.9	0.0	0.0

**SÍSMICA 2D REGISTRADA EN ÁREAS EN EXPLOTACIÓN
2008-2015**



**SÍSMICA 3D REGISTRADA EN ÁREAS EN EXPLOTACIÓN
2008-2015**



Pozos PERFORADOS

**POZOS DE DESARROLLO Y CONFIRMATORIOS PERFORADOS
AL 31 DE DICIEMBRE DE 2015**

POZOS DE DESARROLLO

N° POZOS	COMPAÑÍA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO
2	GMP	I	17124 NEGRITOS	8093	ANCHA - MESA	PRODUCTIVO - PRODUCTOR
			17127 TUNEL	4570	MOGOLLÓN-BASAL-SALINA	PRODUCTIVO - PRODUCTOR
1	GMP	V	12811 ÓRGANOS NORTE	5730	ECHINO-OSTREA	PRODUCTIVO - PRODUCTOR
62	CNP	X	AA8146D CARRIZO	4,698	FORMACIÓN HÉLICO	PRODUCTIVO-PRODUCTOR
			AA8148 CARRIZO	4,089	OSTREA - HÉLICO	PRODUCTIVO-PRODUCTOR
			AA8281D MERINA	4,463	OSTREA EQUINO	PRODUCTIVO-PRODUCTOR
			AA 8332D MERINA	4,860	OSTREA-EQUINO-BRECHAS TALARA	PRODUCTIVO - PRODUCTOR
			AA8219 MERINA	4,457	EQUINO - OSTREA	PRODUCTIVO - PRODUCTOR
			AA8264D MERINA	4,089	OSTREA - EQUINO	PRODUCTIVO - PRODUCTOR
			AA8337 LA TUNA	4,378	OSTREA - EQUINO - HÉLICO	PRODUCTIVO - PRODUCTOR
			AA8137 CARRIZO	4,647	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8042D	5,031	FORMACION HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8298D	4,769	FORMACION HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8121D	4,611	FORMACION HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8132D	5,261	FORMACION HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8078D	4,798	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8328D	5,096	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8196	3,487	OSTREA-ECHINO-HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8017D	3,536	ECHINO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8157D	2,965	ECHINO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8247	4,722	ECHINO-OSTREA	PRODUCTIVO - PRODUCTOR
			MERINA AA8192D	3,178	ECHINO-OSTREA	PRODUCTIVO - PRODUCTOR
			MERINA AA8133D	4,565	OSTREA-ECHINO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11438D	4,540	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11473	4,533	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8327D	5,000	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11488	4,450	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11437D	4,315	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11383D	4,711	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8306D	4,800'	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8307D	4,800'	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8283D	5,130	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11512D	5,116	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11507D	5,009	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11462	4,420	HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA AA8156D	2,966	HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA AA11483	3,133	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11518	4,460	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11422	5,270	HÉLICO	PRODUCTIVO - PRODUCTOR

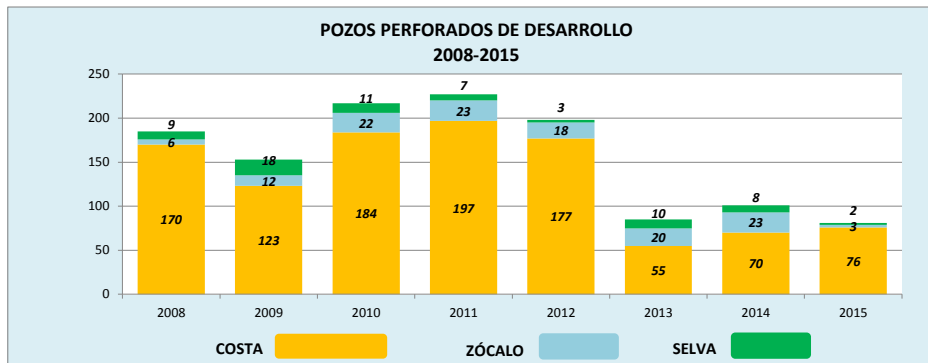
	CNPC	X	CARRIZO AA11472	5,172	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8256D	5,207	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11519D	4,518	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11519D	4,940	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11486D	4,990	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11468	5,140	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11491	4,561	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11493D	5,109	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11494D	4,912	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11511D	5,270	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8308D	5,312	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11442D	5,116	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11498D	5,536	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11436D	4,407	HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA A11379D	3,500	ECHINO-HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11384D	5,176	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA8262D	4,071	HÉLICO	PRODUCTIVO - PRODUCTOR
			LA TUNA AA11428	4,830	OSTREA-ECHINO-HÉLICO	PRODUCTIVO - PRODUCTOR
			LA TUNA AA11458	4,348	OSTREA-ECHINO-HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA AA11381D	3,083	HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA AA8261D	4,016	ECHINO-HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA AA8272D	3,999	HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA AA11478D	5,074	HÉLICO	PRODUCTIVO - PRODUCTOR
			CARRIZO AA11428	5,214	HÉLICO	PRODUCTIVO - PRODUCTOR
			LA TUNA AA11458	4,675	HÉLICO	PRODUCTIVO - PRODUCTOR
			MERINA AA11457D	5,340	HÉLICO	PRODUCTIVO - PRODUCTOR
11	OLYMPIC	XIII	PN-116 LA ISLA	3,362	SALINA	PRODUCTIVO - PRODUCTOR
			OLY-LA ISLA-XIII-2-56	3,260	SALINA-VERDÚN	PRODUCTIVO - PRODUCTOR
			OLY-LA ISLA-XIII-2-135H	3,700	SALINA-VERDÚN	PRODUCTIVO - PRODUCTOR
			OLY-LA ISLA-XIII-2-51D	3,088	SALINA-VERDÚN	PRODUCTIVO - PRODUCTOR
			OLY-LA ISLA-XIII-2-138	4,840	SALINA REDONDO	PRODUCTIVO - PRODUCTOR
			OLY-MOCHICA-XIII-30-4	5,558	VERDÚN - MÁNCORA - CHIRA	PRODUCTIVO - PRODUCTOR
			LA ISLA-PN-133	4,853	SALINA REDONDO	PRODUCTIVO - PRODUCTOR
			LA ISLA-PN-49	4,870	REDONDO-SALINA-VERDUN	PRODUCTIVO - PRODUCTOR
			OLY-LA ISLA-XIII-PN-118D	5,207	SALINA-VERDUN	ABANDONADO
			LA ISLA PN-211D	3,434	SALINA-VERDUN	PRODUCTIVO-PRODUCTOR
			LA ISLA PN-121	2,890	SALINA-VERDUN	PRODUCTIVO-PRODUCTOR
1	PERENCO	67	PIRAÑA 16H	8,914	CÉTICO GLAUCONÍTICO	PRODUCTIVO-PRODUCTOR
3	BPZ	Z-1	CX15-8D CORVINA	9136	ZORRITOS	PRODUCTIVO-PRODUCTOR
			ALBACORA 29D	11,890	ZORRITOS	PRODUCTIVO - PRODUCTOR
			CORVINA CX15-21D	8055	ZORRITOS	PRODUCTIVO - PRODUCTOR
1	PLUSPETROL	88	KIMARO CRI	3,416	LOWER RED BEDS	INYECTOR
81	TOTAL					

POZOS CONFIRMATORIOS 2015

N° POZOS	COMPAÑÍA	LOTE	POZO	PROF.FINAL (Pies)	OBJETIVOS	ESTADO
3	BPZ	Z-1	ALBACORA A-22CD	13,730	ZORRITOS MEDIO MZ-C	INACTIVO
		Z-1	CORVINA CX15-9CD	7,365	ZORRITO OIL	INACTIVO
	CEPSA	131	LOS ÁNGELES LA-2CD	7,503	CHAMBIRA	PRODUCTIVO - PRODUCTOR

POZOS PERFORADOS DE DESARROLLO
2008- 2015

ZONA	COMPANIA	LOTE	2008	2009	2010	2011	2012	2013	2014	2015
NOROESTE	GMP	I	8	2	11	11	12	15	25	2
	PET. MONTEERRICO	II	1		2	1	0			
	GMP	III	12	3	8	5	3			
	GMP	IV	4				0			
	GMP	V	1	1	3	1	0	1	1	1
	SAPET	VI	6	23	18	11	0			
	SAPET	VII								
	UNIPETRO	IX					0			
	CNPC / PETROBRAS / PEREZ COMPANC	X	123	81	123	146	150		1	62
	OLYMPIC	XIII	15	11	17	20	11	39	43	11
	PET. MONTEERRICO	XV			1	1	1			
TOTAL COSTA			170	123	184	197	177	55	70	76
ZOCALO	SAVIA	Z-2B	3	10	16	22	18	17	13	
	BPZ	Z-1	3	2	6			3	10	3
	SAVIA	Z-6				1	0			
TOTAL ZOCALO			6	12	22	23	18	20	23	3
SELVA NORTE	PLUSPETROL	1-AB	1		1	4				
	PLUSPETROL	8	1		1	1	1	1	3	
	GRAN TIERRA	95							1	
	PERENCO	67		6	3			8	4	1
SELVA CENTRAL	MAPLE	31 B/D	4	7						
SELVA SUR	PLUSPETROL	88	2	5	4			1		1
	REPSOL	57			1	1	0			
	PLUSPETROL	56	1		1	1	2			
TOTAL SELVA			9	18	11	7	3	10	8	2
TOTAL PAIS			185	153	217	227	198	85	101	81



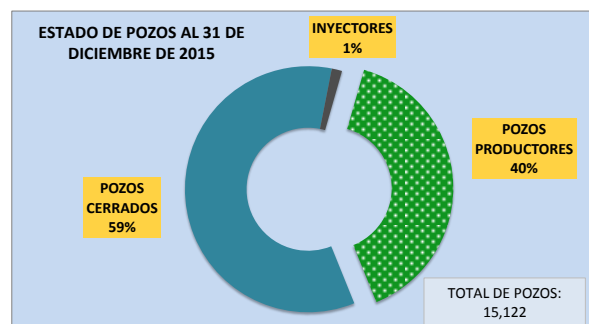
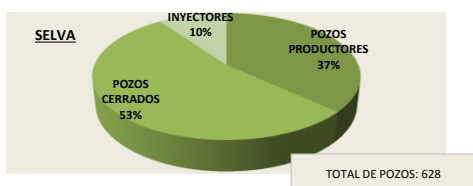
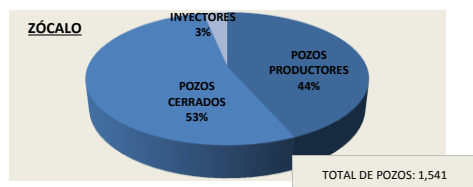
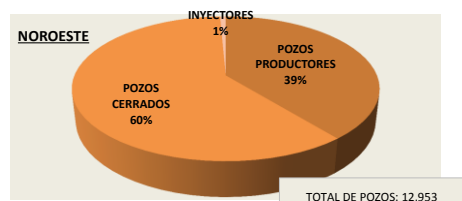
ESTADO DE POZOS 2015

ZONA	OPERADOR	LOTE	POZOS PRODUCTORES		POZOS CERRADOS				INYECTORES		TOTAL
			PETRÓLEO	GAS	ATA	APA	DPA	INACTIVOS	AGUA	GAS	
NOROESTE	GMP	I	206	5	277	97	156	29	1	4	775
	PETROMONT	II	197	11	33	4	16	6	1	3	271
	GMP	III	173	0	186	26	87	25	0	0	497
	GMP	IV	205	0	61	12	89	32	0	0	399
	GMP	V	40	0	18	9	14	12	1	1	95
	SAPET	VII/VI	1,034	0	2,190	980	834	83	0	0	5,121
	UNIPETRO	IX	80	1	10	4	16	0	0	0	111
	CNPC	X	2,970	0	705	1,317	208	155	60	11	5,426
	OLYMPIC	XIII	106	5	48	2	2	4	4	6	177
	PETROMONT	XV	10	0	3	2	18	0	0	0	33
	PETROMONT	XX	17	0	23	0	0	5	0	0	45
TOTAL NOROESTE			5,038	22	3,554	2,453	1,440	351	67	25	12,950
ZÓCALO	SAVIA	Z-2B	650	0	188	597	0	16	3	40	1,494
	SAVIA	Z-6	0	0	0	0	1	5	0	0	6
	BPZ	Z-1	19	0	0	3	2	9	2	5	40
	TOTAL ZÓCALO		669	0	188	600	3	30	5	45	1,540
SELVA	PLUSPETROL NORTE	8	62	0	14	38	0	56	16	0	186
	PACIFIC STRATUS ENERGY	192	84	0	14	21	0	106	22	0	247
	HUNT OIL	76	0	0	0	1	0	0	0	0	1
	GRAN TIERRA	95	0	0	1	0	0	0	0	0	1
	PLUSPETROL	102	0	0	1	0	0	0	0	0	1
	PLUSPETROL	88	0	14	1	4	0	0	4	4	27
	PLUSPETROL	56	0	10	2	2	0	0	0	0	14
	REPSOL	57	0	3	1	3	0	0	0	0	7
	CNPC	58	0	0	4	0	0	0	0	0	4
	PETROLEOS DEL PERU	64	0	0	2	2	0	0	0	0	4
	CEPSA	131	3	0	0	0	0	0	0	0	3
	PACIFIC STRATUS ENERGY	138	0	0	0	1	0	0	0	0	1
	PERENCO	67	2	0	10	0	4	10	3	0	29
	MAPLE	31B Y 31D	47	0	1	1	13	19	8	0	89
	MAPLE	31-E	3	0	1	0	0	0	2	0	6
	AGUAYTIA	31-C	0	3	0	0	0	2	0	3	8
TOTAL SELVA			201	30	52	73	17	193	55	7	628
TOTAL ESTADO DE POZOS			5,908	52	3,794	3,126	1,460	574	127	77	15,118

Nota:

Pozos Inactivos: Son aquellos pozos que en el último día del año están sin producción por diferentes motivos (problemas mecánicos, esperando servicios de pozos y otros).

Fuente: Perupetro S.A.

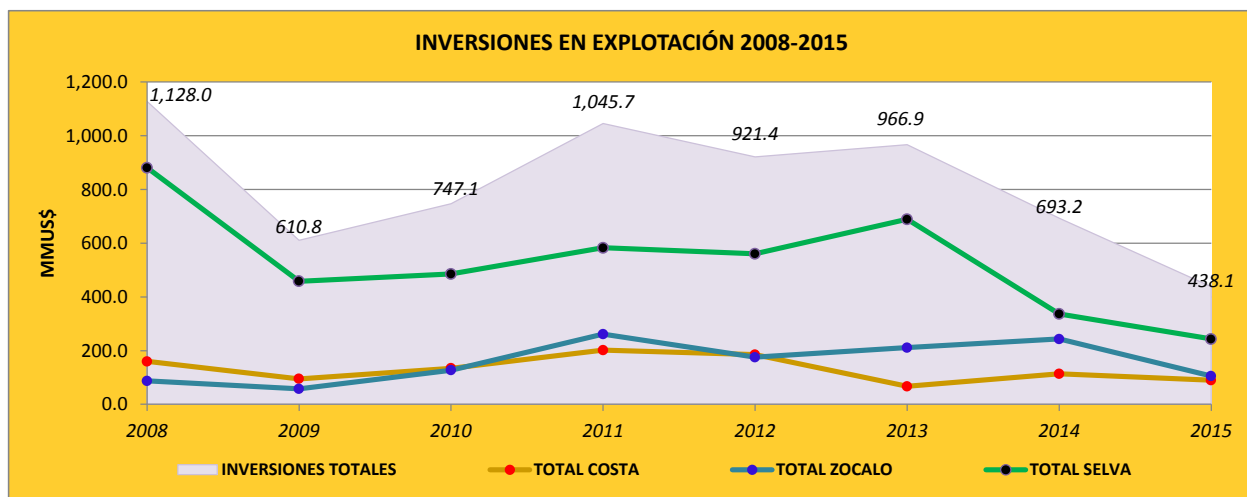


INVERSIONES

INVERSIONES EN EXPLOTACIÓN
2008 - 2015
(MMUS\$)

ZONA	LOTE	2008	2009	2010	2011	2012	2013	2014	2015
COSTA NORTE	I	8.28	2.17	10.34	11.63	23.45	18.48	27.09	5.02
	II	3.99	0.38	4.04	3.15	0.14	0.40	1.25	0.29
	III	23.35	14.45	15.79	9.62	6.94	1.36	-0.01	7.66
	IV	4.52	0.21	0.00					0.00
			0.91	0.55	0.09	0.00	0.01	0.00	5.37
	V	1.09	0.52	1.79	1.56	0.89	2.03	1.13	1.63
	VI	5.80	14.10	16.83	33.85	12.22	15.27	10.61	7.35
	VII								0.00
	IX	0.06	0.01	0.01	0.01	0.07	0.24	0.03	0.11
	X	100.54	56.16	78.90	121.66	104.56	-20.02	9.46	48.71
	XIII	11.07	4.93	5.04	18.46	35.94	48.59	63.39	13.08
	XV	0.00	0.00	0.70	0.73	1.12	0.25	0.26	0.09
	XX	1.03	1.05	0.43	0.55	0.04	0.15	0.01	0.00
TOTAL COSTA		159.7	94.9	134.4	201.3	185.4	66.8	113.2	89.3
ZOCALO NORTE	Z-2B	87.22	57.23	127.19	222.82	171.16	137.67	63.47	15.22
	Z-1						80.41	180.77	89.08
	Z-6				38.89	4.17	-6.98	-1.13	1.14
TOTAL ZOCALO		87.2	57.2	127.2	261.7	175.3	211.1	243.1	105.4
SELVA NORTE	1-AB	228.54	47.43	30.01	40.25	6.07	3.33	7.48	1.41
	8	123.99	9.92	20.10	31.62	36.85	32.51	78.52	40.68
	64						24.48	19.27	7.82
	67	68.09	134.78	74.20	29.91	94.58	270.88	70.30	14.49
				3.25					0.00
SELVA CENTRAL	131								5.77
	31 B / D	4.53	3.63	0.28	0.67	1.36	0.43	1.18	0.73
	31 E						1.88	1.70	0.89
	31 C	0.48	0.78	0.71	1.15	0.46	3.28	5.53	5.20
SELVA SUR	56	172.14	10.14	41.88	207.12	292.06	139.67	16.13	20.98
	57						118.61	100.54	83.60
	88	283.31	252.01	315.02	272.00	129.31	93.95	36.16	61.77
TOTAL SELVA		881.1	458.7	485.5	582.7	560.7	689.0	336.8	243.3
TOTAL PAIS		1,128.0	610.8	747.1	1,045.7	921.4	966.9	693.2	438.1

Fuente: Perupetro S.A.



CONTRATOS
EN
EXPLOTACIÓN

**RELACIÓN DE CONTRATOS EN EXPLOTACIÓN
AL 31 DE DICIEMBRE DE 2015**

CONTRATISTA	LOTE	FECHA DE SUSCRIPCIÓN	FECHA VENCIMIENTO	AREA DE CONTRATO (Has)	MODALIDAD CONTRACTUAL
GRAÑA Y MONTERO PETROLERA S.A. (100%)	I	27-dic-91	24-dic-21	6,943.3	SERVICIOS
PETROLERA MONTEERRICO (100%)	II	5-ene-96	4-ene-26	7,707.4	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	III	31-mar-15	04-abr-45	35,799.3	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	IV	31-mar-15	04-abr-45	29,522.0	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	V	08-oct-93	05-oct-23	9,026.0	SERVICIOS
SAPET DEVELOPMENT PERU INC, SUCURSAL DEL PERU (100%)	VI / VII	22-oct-93	21-oct-23	34,444.8	LICENCIA
EMPRESA PETROLERA UNIPETRO ABC S.A. (100%)	IX	16-jun-15	15-jun-45	2,754.1	LICENCIA
CNPC PERU S.A. (100%)	X	20-may-94	19-may-24	46,952.3	LICENCIA
OLYMPIC PERU INC. SUCURSAL DEL PERU (100%)	XIII	30-may-96	29-may-36	263,357.9	LICENCIA
PETROLERA MONTEERRICO S.A. (100%)	XV	26-may-98	25-may-28	9,999.7	LICENCIA
PETROLERA MONTEERRICO S.A. (100%)	XX	19-ene-06	18-ene-36	6,124.2	LICENCIA
PACIFIC STRATUS ENERGY DEL PERU S.A.	192	30-ago-15	29-ago-17	512,347.2	SERVICIOS
PLUSPETROL NORTE S.A. (60%), KOREA NATIONAL OIL CORPORATION, SUCURSAL PERUANA (20%), DAEWOO INTERNATIONAL CORPORATION, SUCURSAL PERUANA (11.67%), SK INNOVATION,SUCURSAL PERUANA (8.33%)	8	20-may-94	19-may-24	182,348.2	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%), PLUSPETROL LOTE 56 (25%), HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%), SK INNOVATION,SUCURSAL PERUANA (17.6%), TECPETROL BLOQUE 56 S.A.C.(10%), SONATRACH PERU CORPORATION S.A.C.(10%), REPSOL EXPLORATION, SUCURSAL DEL PERU (10%)	56	7-sep-04	6-sep-44	58,500.0	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%), PLUSPETROL CAMISEA S.A. (25%), HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%), SK INNOVATION,SUCURSAL PERUANA (17.6%), TECPETROL DEL PERU S.A.C.(10%), SONATRACH PERU CORPORATION S.A.C.(10%), REPSOL EXPLORATION PERU, SUCURSAL DEL PERU (10%).	88	9-dic-00	8-dic-40	143,500.0	LICENCIA
REPSOL EXPLORATION PERU, SUCURSAL DEL PERU (53,84%), CNPC PERU S.A. (46,16%).	57	27-ene-04	26-ene-44	287,102.8	LICENCIA
PETROLEOS DEL PERÚ - PETROPERU S.A. (100%)	64	07-dic-95	6-dic-35	761,501.0	LICENCIA
PERENCO PERU PETROLEUM LIMITED, SUCURSAL DEL PERU (5%), PERENCO PERU LIMITED, SUC. DEL PERU (95%)	67	13-dic-95	12-feb-31	101,931.7	LICENCIA
MAPLE GAS CORPORATION DEL PERU S.R.L. (100%)	31B y 31D	30-mar-94	29-mar-24	71,050.0	LICENCIA
MAPLE GAS CORPORATION DEL PERU S.R.L. (100%)	31E	6-mar-01	5-mar-31	10,418.9	LICENCIA
AGUAYTIA ENERGY DEL PERU S.R.L. (100%)	31C	30-mar-94	29-mar-34	16,630.0	LICENCIA
CEPSA PERUANA S.A.C. (70%) PACIFIC STRATUS ENERGY DEL PERÚ S.A. (30%)	131	21-nov-07	20-nov-47	480,985.3	LICENCIA
SAVIA PERÚ S.A.(100%)	Z - 2B	16-nov-93	15-nov-23	199,865.2	OPERACIONES
BPZ EXPLORACION & PRODUCCION S.R.L. (51%), PACIFIC OFF SHORE PERU S.R.L. (49%).	Z-1	30-nov-01	29-nov-41	224,375.9	LICENCIA
SAVIA PERÚ S.A.(100%)	Z-6	20-mar-02	19-mar-32	528,116.6	LICENCIA
TOTAL CONTRATOS EN EXPLOTACIÓN		25			

PRODUCCIÓN DE HIDROCARBUROS LÍQUIDOS

**PRODUCCIÓN FISCALIZADA MENSUAL DE HIDROCARBUROS LÍQUIDOS - 2015
(BLS)**

ZONA	COMPAÑÍA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	46,328	40,808	43,184	41,593	41,888	41,332	43,889	49,916	43,036	41,022	36,606	37,252	506,854
	PET. MONTE RRICO	II	11,031	10,505	11,063	10,764	11,800	10,233	10,791	10,807	10,222	11,163	10,711	10,814	129,904
	GMP	III	46,065	40,482	41,335	29,732	41,726	38,190	37,891	37,107	36,077	36,340	32,919	32,304	450,168
	GMP	IV	20,384	17,752	18,301	10,054	28,885	19,350	19,469	19,897	18,922	19,751	20,169	20,104	233,038
	GMP	V	5,204	4,591	5,364	5,026	6,051	5,205	5,065	4,716	4,704	4,688	4,308	4,146	59,068
	SAPET	VI/VII	107,203	99,426	105,451	102,470	106,670	101,829	105,619	107,171	100,973	107,602	100,482	101,955	1,246,851
	UNIPETRO	IX	5,981	5,408	5,895	5,762	5,950	2,854	0	8,422	7,597	7,493	5,082	5,139	65,583
	CNPC	X	318,332	288,322	320,411	315,627	324,546	312,495	332,408	342,512	329,872	340,307	330,238	345,479	3,900,549
	OLIMPYC	XIII	149,867	134,331	130,498	115,860	124,222	121,405	116,315	115,810	122,658	121,378	114,663	121,051	1,488,058
	PET. MONTE RRICO	XV	1,697	1,408	1,703	1,596	1,777	2,410	1,910	1,448	1,776	2,066	1,910	1,810	21,511
	PET. MONTE RRICO	XX	599	595	391	789	593	592	613	629	513	613	515	566	7,008
TOTAL COSTA			712,691	643,628	683,596	639,273	694,108	655,895	673,970	698,435	676,350	692,423	657,603	680,620	8,108,592

ZOCALO NORTE	SAVIA	Z-2B	318,131	269,349	309,207	304,911	300,592	302,768	293,823	290,880	284,771	285,855	270,593	276,476	3,507,356
	BPZ	Z-1	120,021	88,130	229,255	107,989	127,485	0	69,430	162,724	218,293	79,824	75,812	143,133	1,422,096
TOTAL ZOCALO			438,152	357,479	538,462	412,900	428,077	302,768	363,253	453,604	503,064	365,679	346,405	419,609	4,929,452

SELVA NORTE	PACIFIC	192 (Ex Lote 1 AB)										292,523	269,449	315,717	877,689
	PLUSPETROL	1-AB	348,070	226,062	316,873	304,251	319,128	298,440	292,079	335,439	133,246	21,027	-	-	2,594,615
	PLUSPETROL	8	260,666	175,907	270,573	265,170	250,136	239,641	249,917	240,803	164,457	209,226	245,938	233,969	2,806,403
	PERENCO	67	140,184	81,486	23,487	21,766	23,373	28,691	18,324	23,381	32,337	48,404	53,395	60,286	555,114
	CEPSA	131	21,185	61,895	66,133	96,502	104,631	120,474	117,708	124,187	117,583	113,891	117,874	117,232	1,179,295
SELVA CENTRAL	MAPLE	31 B/D	8,627	8,911	9,080	6,291	9,847	5,572	10,445	6,736	10,951	6,864	9,199	4,222	96,745
	MAPLE	31E	1,919	1,754	2,894	1,821	2,118	1,619	3,639	335	3,748	322	3,692	1,027	24,888
TOTAL SELVA			780,651	556,015	689,040	695,801	709,233	694,437	692,112	730,881	462,322	692,257	699,547	732,453	8,134,749

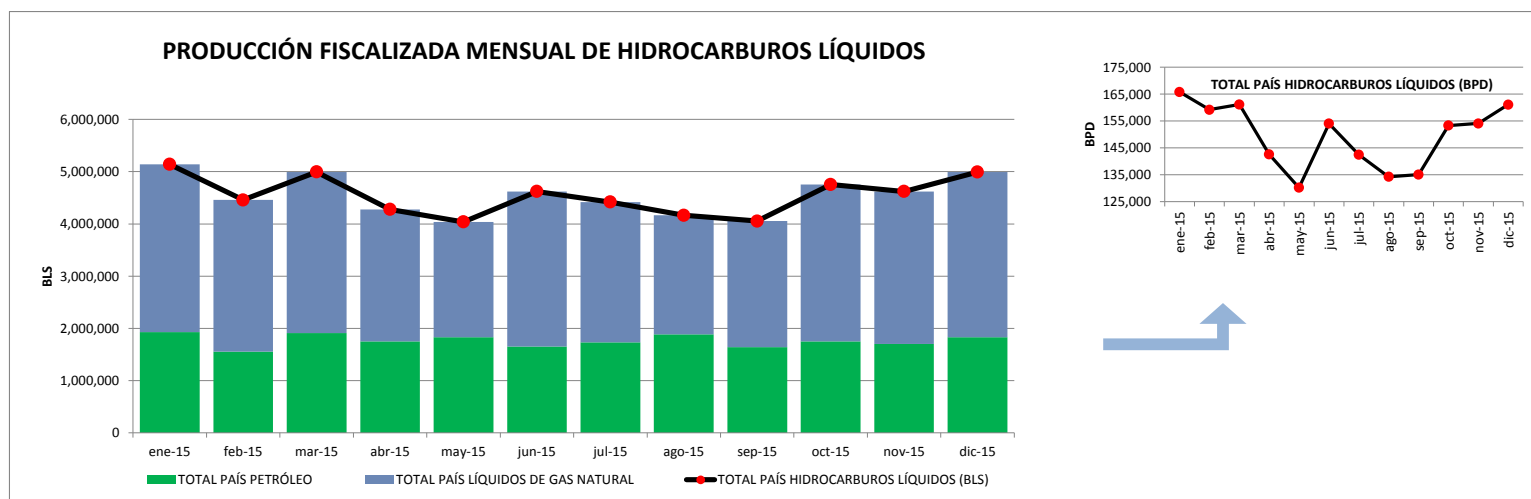
TOTAL PAÍS PETRÓLEO			1,931,494	1,557,122	1,911,098	1,747,974	1,831,418	1,653,100	1,729,335	1,882,920	1,641,736	1,750,359	1,703,555	1,832,682	21,172,793
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ZÓCALO NORTE	SAVIA	Z-2B	40,560	37,776	41,068	39,870	39,386	38,640	40,868	36,976	39,007	41,451	37,999	36,911	470,512
SELVA CENTRAL	AGUAYTIA	31C (2)	61,531	49,923	62,523	65,503	68,885	54,581	62,412	65,666	59,208	59,001	52,681	58,614	720,528
SELVA SUR	PLUSPETROL	88 (2)	1,643,453	1,561,981	1,715,601	1,301,646	1,285,147	1,578,045	1,496,533	1,824,745	1,579,809	1,609,304	1,529,978	1,692,139	18,818,381
	REPSOL	57 (2)	192,942	155,805	179,613	125,660	115,463	175,021	132,820	73,347	114,980	165,079	178,998	145,487	1,755,215
	PLUSPETROL	56 (2)	1,269,465	1,095,052	1,085,503	997,655	696,970	1,122,229	955,983	279,506	618,333	1,127,906	1,119,032	1,227,694	11,595,328
TOTAL PAÍS LÍQUIDOS DE GAS NATURAL			3,207,951	2,900,537	3,084,308	2,530,334	2,205,851	2,968,516	2,688,616	2,280,240	2,411,337	3,002,741	2,918,688	3,160,845	33,359,964

TOTAL PAÍS HIDROCARBUROS LÍQUIDOS (BLS)			5,139,445	4,457,659	4,995,406	4,278,308	4,037,269	4,621,616	4,417,951	4,163,160	4,053,073	4,753,100	4,622,243	4,993,527	54,532,757
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TOTAL PAÍS HIDROCARBUROS LÍQUIDOS (BPD)			165,789	159,202	161,142	142,610	130,234	154,054	142,515	134,295	135,102	153,326	154,075	161,082	149,405
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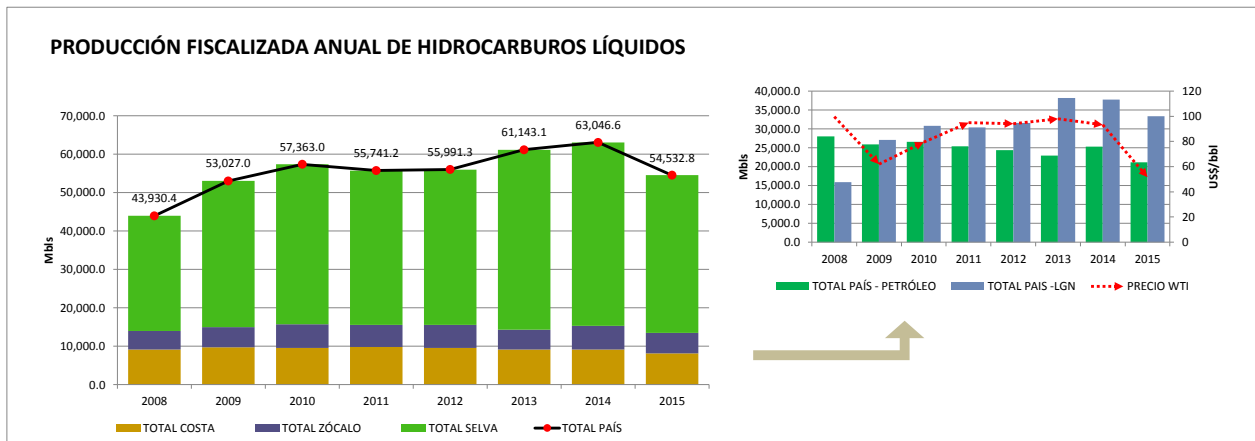
Fuente: Perupetro S.A.



PRODUCCIÓN FISCALIZADA ANUAL DE HIDROCARBUROS LÍQUIDOS
2008- 2015
(MBLS)

ZONA	COMPAÑÍA	LOTE/ÁREA	2008	2009	2010	2011	2012	2013	2014	2015
COSTA NORTE	GMP	I	327.9	299.1	366.5	384.0	458.6	532.8	592.5	506.9
	PET. MONTEERRICO	II	255.2	235.3	209.6	184.6	164.7	154.5	142.3	129.9
	GMP	III	753.4	1,468.1	1,079.4	1,201.5	819.7	708.8	569.3	450.2
	GMP	IV	599.3	421.3	351.8	310.6	282.4	259.8	244.5	233.0
	GMP	V	74.1	61.8	70.0	56.2	54.8	48.2	48.3	59.1
	SAPET	VII-VI	1,013.9	1,084.0	1,150.6	1,112.6	1,223.9	1,262.3	1,306.6	1,246.9
	UNIPETRO	IX	97.9	95.5	88.7	83.1	80.0	74.7	71.6	65.6
	CNPC	X	5,176.7	4,868.1	4,769.1	4,915.6	5,178.1	4,221.0	3,790.9	3,900.5
	OLYMPIC	XIII	840.3	1,173.9	1,414.6	1,504.3	1,223.6	1,817.5	2,312.3	1,488.1
	PET. MONTEERRICO	XV	6.8	6.8	8.2	40.4	46.7	31.7	24.6	21.5
	PET. MONTEERRICO	XX	13.3	16.6	19.4	15.4	12.7	11.3	9.0	7.0
TOTAL COSTA			9,158.6	9,730.6	9,527.8	9,808.4	9,545.3	9,122.6	9,112.0	8,108.6
ZÓCALO NORTE	SAVIA	Z-2B	4,020.4	4,070.6	4,219.5	3,950.3	4,305.4	3,729.5	3,905.7	3,507.4
		Z-2B (2)		203.2	438.1	434.8	465.2	479.2	466.4	470.5
	SAVIA	Z-6				3.2				
	BPZ	Z-1 (1)	785.2	1,004.3	1,517.2	1,378.5	1,221.9	993.1	1,811.0	1,422.1
TOTAL ZÓCALO			4,805.6	5,278.1	6,174.8	5,766.8	5,992.5	5,201.8	6,183.1	5,400.0
SELVA NORTE	PACIFIC	192 (Ex Lote 1 AB)								877.7
	PLUSPETROL	1-AB	8,233.4	5,980.8	6,826.3	6,440.4	5,626.4	5,407.3	4,734.9	2,594.6
	PLUSPETROL	8	5,652.3	4,976.0	4,273.1	3,641.0	3,542.0	3,482.7	3,489.1	2,806.4
	PERENCO	67						14.4	1,846.49	555.11
	GRAN TIERRA	95 (1)						6.2		
	PLUSPETROL	102 (1)						50.8		
SELVA CENTRAL	MAPLE	31 B / D	146.8	129.0	131.4	133.2	120.9	109.1	107.6	96.7
	MAPLE	31-E	30.3	35.6	36.0	31.8	33.8	37.7	30.6	24.9
	CEPSA	131 (1)						2.6	258.3	1,179.3
	AGUAYTIA	31 C (2)	976.2	973.2	914.1	898.4	978.7	837.9	784.4	720.5
SELVA SUR	PLUSPETROL	88 (2)	11,259.7	13,355.2	17,292.0	16,247.8	16,771.1	22,938.8	21,194.1	18,818.4
	REPSOL	57 (2)							1,609.9	1,755.2
	PLUSPETROL	56 (2)	3,667.4	12,568.6	12,187.5	12,773.5	13,380.7	13,931.2	13,696.0	11,595.3
TOTAL SELVA			29,966.2	38,018.3	41,660.4	40,166.0	40,453.6	46,818.7	47,751.5	41,024.2
TOTAL PAÍS			43,930.4	53,027.0	57,363.0	55,741.2	55,991.3	61,143.1	63,046.6	54,532.8
TOTAL PAÍS - PETRÓLEO			28,027.1	25,926.9	26,531.3	25,386.8	24,395.6	22,956.0	25,295.8	21,172.8
TOTAL PAÍS - LGN			15,903.3	27,100.2	30,831.7	30,354.4	31,595.7	38,187.1	37,750.8	33,360.0

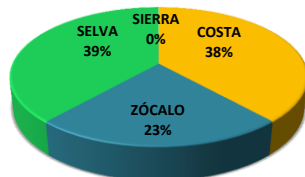
(1) Lote en exploración
(2) Produce Líquidos del Gas Natural, los lotes restantes producen petróleo
Fuente: Perupetro S.A.



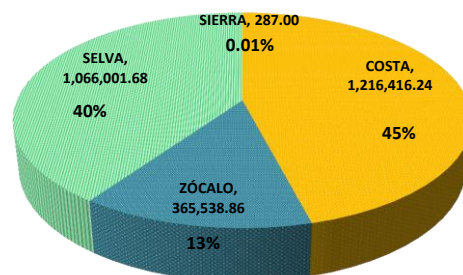
**PRODUCCIÓN HISTÓRICA DE PETRÓLEO
AL 31 DE DICIEMBRE DEL 2015
(MBLS)**

ZONA	LOTE / CONCESIÓN / ÁREA	INICIO DE OPERACIONES	PRODUCCIÓN 2015	PRODUCCIÓN ACUMULADA AL 2015
COSTA NORTE	ANTES DE CIA. PIAGGIO	1863		4,424.0
	X-VII	1969		808,630.0
	CONCESION LIMA	1901		179,210.0
	CONCESION AMOTAPE	1940		154.0
	AREA LIMA	1978		60,767.0
	I	1992	506.9	6,825.7
	II	1992	129.9	5,097.2
	V	1992	59.1	1,885.8
	III	1993	450.2	10,991.9
	IV	1993	233.0	6,287.2
	IX	1993	65,583	2,476.0
	VI -VII	1994	1,246.9	27,156.1
	X	1996	3,900.5	86,879.3
	XIII	1996	1,488.1	11,898.6
	XIV	1998		0.0
	XV	1998	21.5	245.9
	FAUSTINO PIAGGIO E HIJOS	1871/1878		3,366.0
	XX	2007	7.0	121.7
TOTAL COSTA			8,108.6	1,216,416.2
ZÓCALO NORTE	Z-2	1955		131,448.0
	CONCESIÓN RINCON/TABL./HUMBOLDT	1955		942.0
	CONCESIÓN HUMBOLDT Y PROVIDENCIA	1955		37,189.0
	CONCESIÓN MIRADOR Y LITORAL	1955		24,458.0
	Z-2B	1986		61,401.0
	Z-2B	1993	3,507.4	104,865.1
	Z-6	2001		3.2
	Z-1	2007	1,422.1	10,162.0
TOTAL ZÓCALO			4,929.5	365,538.9
SELVA NORTE	8	1971		201,990.0
	192	2015	877.7	877.7
	1-AB	1972		572,573.0
	1-AB	2000	2,594.6	135,913.2
	8	1996	2,806.4	127,295.7
	67	2013	555.1	2,416.0
	95	2013		6.2
	102	2013		50.8
TOTAL SELVA NORTE			6,833.8	1,041,122.6
SELVA CENTRAL	CAMPO AGUA CALIENTE	1939		12,929.0
	CONCESIÓN SOL	1957		6,799.0
	131	2013	1,179.3	1,440.3
	31 B / D	1994	96.7	3,450.1
	31 - E	2001	24.9	260.7
TOTAL SELVA CENTRAL			1,300.9	24,879.1
TOTAL SELVA			8,134.7	1,066,001.7
SIERRA SUR	PIRIN / PUNO	1906		287.0
TOTAL SIERRA			0.0	287.0
TOTAL PAÍS			21,172.8	2,653,173.2

Fuente: MINEM



Producción total 2015: 21,172.79 Mbbls

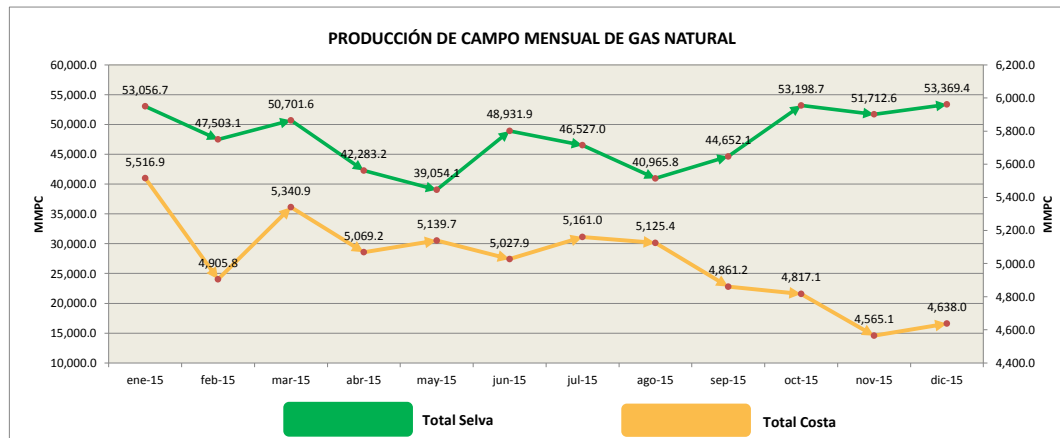


Producción Acumulada al 2015: 2,653,173.2 Mbbls

**PRODUCCIÓN
DE
GAS NATURAL**

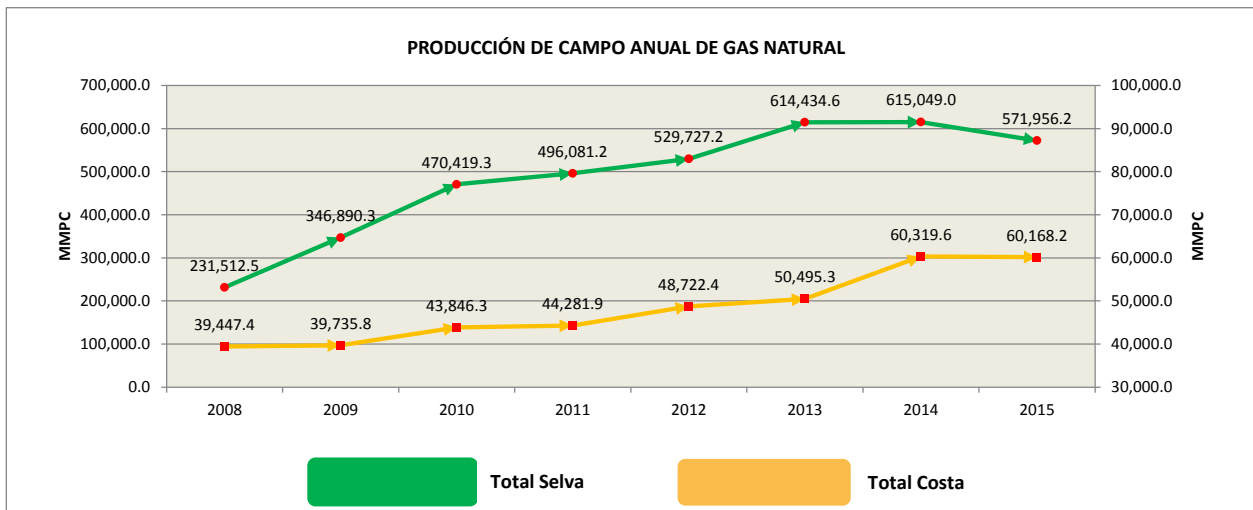
PRODUCCIÓN DE CAMPO MENSUAL DE GAS NATURAL - 2015
MMPC

ZONA	COMPANIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	319.0	270.6	299.0	296.1	306.7	291.0	289.3	319.0	324.9	343.4	330.0	340.6	3,729.6
	PET. MONTERRICO	II	70.7	65.9	68.4	57.7	64.1	74.3	77.6	79.3	79.0	81.0	79.1	75.2	872.3
	GMP	III	133.6	121.6	139.9	81.8	110.4	107.7	123.4	135.1	139.5	130.8	121.7	122.2	1,467.6
	GMP	IV	20.6	19.0	19.4	14.9	17.9	17.4	18.0	18.0	17.4	18.0	17.4	18.0	215.7
	GMP	V	15.5	13.3	15.0	16.1	16.6	18.8	18.3	15.3	15.4	11.4	10.3	9.7	175.7
	SAPET	VI/VII	125.5	103.4	122.8	116.0	121.4	117.4	116.2	111.0	116.3	120.1	104.1	122.2	1,396.5
	UNIPETRO	IX	2.4	2.1	2.3	2.4	2.4	1.1	2.4	2.3	2.2	2.2	2.1	2.3	26.1
	CNPC	X	593.3	540.2	604.5	590.3	608.9	597.9	619.2	653.8	616.7	655.6	645.3	696.6	7,422.4
	OLYMPIC	XIII	625.6	606.0	619.2	705.0	663.6	677.5	677.3	709.7	633.1	427.0	415.2	380.9	7,140.1
	PET. MONTERRICO	XV	0.9	0.8	0.9	0.9	0.8	1.3	1.4	1.3	1.2	0.9	0.9	0.9	12.1
TOTAL COSTA			1,907.2	1,743.1	1,891.7	1,881.3	1,913.0	1,904.5	1,943.2	2,044.9	1,945.9	1,790.6	1,726.3	1,768.7	22,460.3
ZOCCALO	SAVIA	Z-2B	2,345.2	2,131.4	2,353.0	2,275.3	2,324.9	2,259.4	2,364.2	2,324.6	2,231.2	2,347.1	2,236.8	2,262.8	27,456.0
	BPZ	Z-1	1,264.5	1,031.3	1,096.2	912.6	901.8	863.9	853.7	755.9	684.0	679.4	602.1	606.5	10,251.9
	TOTAL ZOCCALO		3,609.7	3,162.7	3,449.2	3,187.9	3,226.7	3,123.4	3,217.9	3,080.5	2,915.3	3,026.5	2,838.9	2,869.3	37,708.0
SELVA NORTE	PLUSPETROL	1-AB	165.8	119.2	136.0	133.0	138.5	132.4	135.0	126.5	0.0	0.0	0.0	0.0	1,086.3
	PACIFIC	192	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	71.8	138.0	131.5	472.1
	PLUSPETROL	8	51.0	42.0	46.3	44.8	39.0	43.7	45.5	45.8	32.5	43.9	42.6	44.2	521.2
	PERENCO	67	8.3	3.8	0.6	0.5	0.6	0.6	0.7	0.7	1.4	2.0	2.7	2.9	24.8
SELVA CENTRAL	AGUAYTIA	31 C	1,636.9	1,372.7	1,565.1	1,622.0	1,696.9	1,533.4	1,553.7	1,700.8	1,519.9	1,466.7	1,386.2	1,654.5	18,708.7
SELVA SUR	PLUSPETROL	56	17,349.8	14,771.9	14,688.3	13,552.0	9,326.3	15,205.3	13,189.0	3,680.7	9,595.5	16,562.6	15,812.3	16,882.4	160,616.0
	REPSOL	57	2,711.4	2,347.8	2,691.3	1,919.9	1,788.2	2,630.5	2,067.5	1,144.5	1,795.8	2,672.0	2,863.6	2,325.0	26,957.5
	PLUSPETROL	88	31,133.5	28,845.8	31,574.1	25,011.0	26,064.7	29,386.0	29,535.6	34,266.8	31,635.3	32,313.5	31,474.4	32,329.1	363,569.6
TOTAL SELVA			53,056.7	47,503.1	50,701.6	42,283.2	39,054.1	48,931.9	46,527.0	40,965.8	44,652.1	53,198.7	51,712.6	53,369.4	571,956.2
TOTAL PAIS			58,573.6	52,408.9	56,042.5	47,352.4	44,193.8	53,959.7	51,688.0	46,091.2	49,513.3	58,015.8	56,277.7	58,007.4	632,124.4



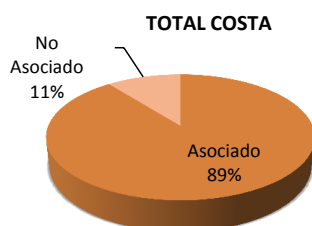
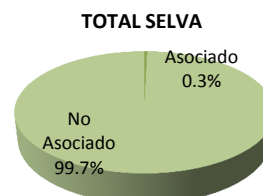
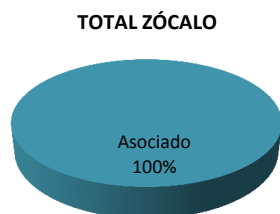
PRODUCCIÓN DE CAMPO ANUAL DE GAS NATURAL
2008 - 2015
(MMPC)

ZONA	COMPAÑÍA	LOTE	2008	2009	2010	2011	2012	2013	2014	2015
COSTA NORTE	G.M.P	I	1,959.2	1,859.0	1,807.0	1,843.8	2,012.5	2,446.4	4,586.2	3,729.6
	PET. MONTEERRICO	II	513.4	561.6	551.5	578.8	492.2	522.2	762.0	872.3
	G.M.P	III	1,715.7	1,903.3	1,812.2	2,155.9	1,729.0	1,969.8	1,190.8	1,467.6
	G.M.P	IV	616.9	487.4	258.9	194.9	196.6	220.3	198.8	215.7
	G.M.P	V	86.4	124.7	149.3	146.0	151.8	132.0	156.6	175.7
	SAPET	VI	1,133.3	998.7	1,207.0	1,147.6	1,237.6	1,358.7	1,340.5	1,396.5
	SAPET	VII								
	UNIPETRO	IX	42.7	37.2	34.4	32.0	31.1	29.6	27.7	26.1
	CNPC	X	8,367.3	8,062.4	7,895.1	8,082.9	8,694.8	7,799.2	6,922.6	7,422.4
	OLYMPIC	XIII	958.8	1,797.8	2,906.1	2,998.0	3,079.1	4,190.5	7,215.9	7,140.1
	PET. MONTEERRICO	XV		2.8	9.5	36.4	29.9	20.7	13.8	12.1
	PET. MONTEERRICO	XX		9.6	11.9	13.6	9.4	5.9	3.5	2.1
TOTAL COSTA			15,393.7	15,844.5	16,643.0	17,229.8	17,664.0	18,695.3	22,418.2	22,460.3
ZOCALO NORTE	SAVIA	Z-2B	24,053.7	23,891.3	25,075.7	23,837.7	26,650.9	26,685.0	28,186.0	27,456.0
	BPZ	Z-1			2,127.7	3,214.4	4,407.5	5,114.9	9,715.3	10,251.9
TOTAL ZOCALO			24,053.7	23,891.3	27,203.4	27,052.1	31,058.4	31,799.9	37,901.4	37,708.0
SELVA NORTE	PLUSPETROL	1-AB	2,701.1	2,277.3	2,570.6	2,425.4	2,373.2	2,249.8	2,071.2	1,086.3
	PACIFIC	192								472.1
	PLUSPETROL	8	886.6	833.9	775.8	696.3	652.2	585.7	615.8	521.2
	PERENCO	67						1.2	103.0	24.8
SELVA CENTRAL	AGUAYTIA	31C	24,262.8	23,668.8	20,908.0	20,207.9	20,266.6	19,050.1	18,647.9	18,708.7
SELVA SUR	PLUSPETROL	56	43,498.8	152,130.6	159,256.3	204,575.0	232,365.4	233,900.0	196,937.0	160,616.0
	REPSOL	57							22,779.5	26,957.5
	PLUSPETROL	88	160,163.2	167,979.6	286,908.7	268,176.6	274,069.9	358,648.0	373,894.6	363,569.6
TOTAL SELVA			231,512.5	346,890.3	470,419.3	496,081.2	529,727.2	614,434.6	615,049.0	571,956.2
TOTAL PAIS			270,959.9	386,626.1	514,265.6	540,363.1	578,449.6	664,929.8	675,368.6	632,124.4



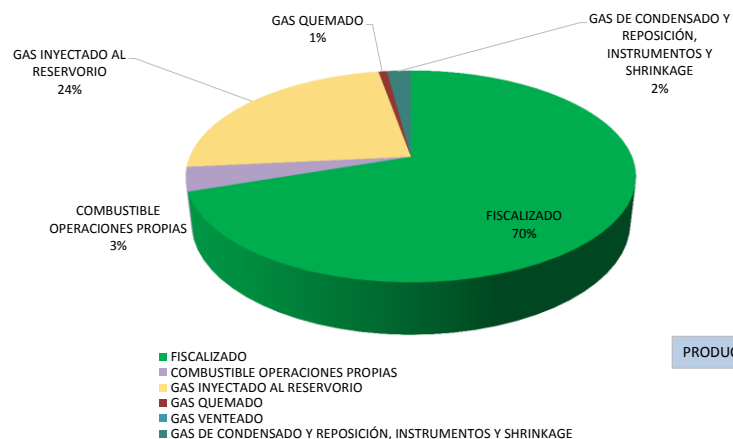
PRODUCCIÓN DE CAMPO DE GAS NATURAL
ASOCIADO Y NO ASOCIADO - 2015
(MMPC)

ZONA	COMPAÑIA	LOTE	ASOCIADO	NO ASOCIADO	TOTAL
COSTA NORTE	GMP	I	3,568.9	160.7	3,729.6
	PETROLERA MONTEERRICO	II	418.9	453.3	872.2
	GMP	III	1,467.6	0.0	1,467.6
	GMP	IV	215.7	0.0	215.7
	GMP	V	175.7	0.0	175.7
	SAPET	VI /VII	1,249.2	147.3	1,396.5
	UNIPETRO	IX	26.1	0.0	26.1
	CNPC	X	7,422.4	0.0	7,422.4
	OLYMPIC	XIII	5,517.0	1,623.1	7,140.1
	PETROLERA MONTEERRICO	XV	12.1	0.0	12.1
	PETROLERA MONTEERRICO	XX	2.1	0.0	2.1
TOTAL COSTA			20,075.9	2,384.4	22,460.2
ZOCALO	SAVIA	Z-2B	27,456.0	0.0	27,456.0
	BPZ	Z-1	10,251.9	0.0	10,251.9
TOTAL ZOCALO			37,708.0	0.0	37,708.0
SELVA NORTE	PLUSPETROL	1-AB	1,086.3	0.0	1,086.3
	PACIFIC	192	472.1	0.0	472.1
	PLUSPETROL	8	521.2	0.0	521.2
	PERENCO	67	24.8	0.0	24.8
SELVA CENTRAL	AGUAYTIA	31C	0.0	18,708.7	18,708.7
SELVA SUR	PLUSPETROL	56	0.0	160,616.0	160,616.0
	REPSOL	57	0.0	26,957.5	26,957.5
	PLUSPETROL	88	0.0	363,569.6	363,569.6
TOTAL SELVA			2,104.4	569,851.8	571,956.2
TOTAL PAIS			59,888.2	572,236.1	632,124.4



DISTRIBUCIÓN DE LA PRODUCCIÓN DE CAMPO DE GAS NATURAL - 2015
(MMPC)

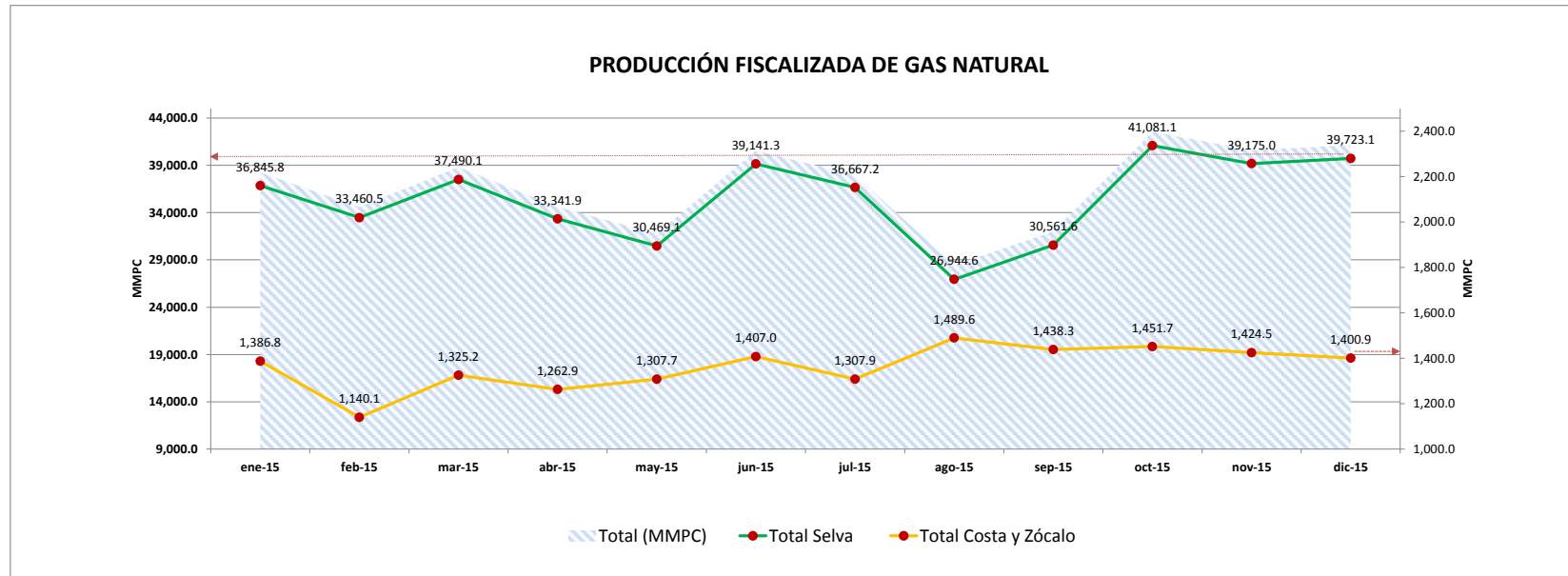
ZONA	DEPARTAMENTO	COMPAÑIA	LOTE	PRODUCCION TOTAL	DISTRIBUCION EN EL CAMPO					
					FISCALIZADO	COMBUSTIBLE OPERACIONES PROPIAS	GAS INYECTADO AL RESERVORIO	GAS QUEMADO	GAS VENTEADO	GAS DE CONDENSADO Y REPOSICIÓN, INSTRUMENTOS Y SHRINKAGE
COSTA NORTE	PIURA	GMP	I	3,729.6	3,461.3	201.19	0.0	35.8	0.4	31.0
		PETROLERA MONTEERRICO	II	872.3	764.6	107.66	0.0	0.0	0.0	0.0
		GMP	III	1,467.6	0.0	369.18	0.0	1,069.5	0.0	28.9
		GMP	IV	215.7	0.0	60.37	0.0	155.4	0.0	0.0
		GMP	V	175.7	0.0	41.06	129.0	2.0	0.0	3.6
		SAPET	VI / VII	1,396.5	1,127.3	220.56	0.0	0.0	0.0	48.6
		UNIPETRO	IX	26.1	0.0	26.12	0.0	0.0	0.0	0.0
		CNPC	X	7,422.4	4,827.3	1193.90	574.4	522.0	0.0	304.8
		OLYMPIC	XIII	7,140.1	3,880.9	652.53	2,606.6	0.0	0.0	0.0
		PETROLERA MONTEERRICO	XV	12.1	0.0	3.63	0.0	8.5	0.0	0.0
PETROLERA MONTEERRICO	XX	2.1	0.0	2.14	0.0	0.0	0.0	0.0		
TOTAL COSTA				22,460.3	14,061.5	2878.34	3,310.1	1,793.1	0.4	416.9
ZOCCALO	PIURA	SAVIA	Z-2B	27,456.0	2,281.2	4577.14	17,336.3	37.1	0.0	3,224.4
	PIURA - TUMBES	BPZ	Z-1	10,251.9	0.0	657.50	7,752.8	1,841.7	0.0	0.0
TOTAL ZOCCALO				37,708.0	2,281.2	5234.64	25,089.0	1,878.7	0.0	3,224.4
SELVA NORTE	LORETO	PLUSPETROL NORTE	1-AB	1,086.3	0.0	749.36	0.0	337.0	0.0	0.0
		PACIFIC	192	472.1	0.0	437.00	0.0	35.1	0.0	0.0
		PLUSPETROL NORTE	8	521.2	0.0	413.99	0.0	107.2	0.0	0.0
		PERENCO	67	24.8	0.0	4.20	0.0	20.6	0.0	0.0
SELVA SUR	CUZCO	PLUSPETROL CORP.	88	363,569.6	237,744.8	8467.38	110,436.1	335.3	0.0	6,586.0
		PLUSPETROL CORP.	56	160,616.0	154,238.4	4256.83	0.0	128.6	0.0	1,992.2
		REPSOL	57	26,957.5	26,776.3	158.75	0.0	22.4	0.0	0.0
SELVA CENTRAL	UCAYALI	AGUAYTIA	31C	18,708.7	6,141.6	535.85	11,307.8	0.0	0.0	723.4
TOTAL SELVA				571,956.2	424,901.1	15023.36	121,743.9	986.1	0.0	9,301.6
TOTAL PAIS				632,124.4	441,243.8	23,136.3	150,143.0	4,658.0	0.4	12,942.9



PRODUCCIÓN TOTAL DE CAMPO DE GAS NATURAL: 632,124.4 MMPC

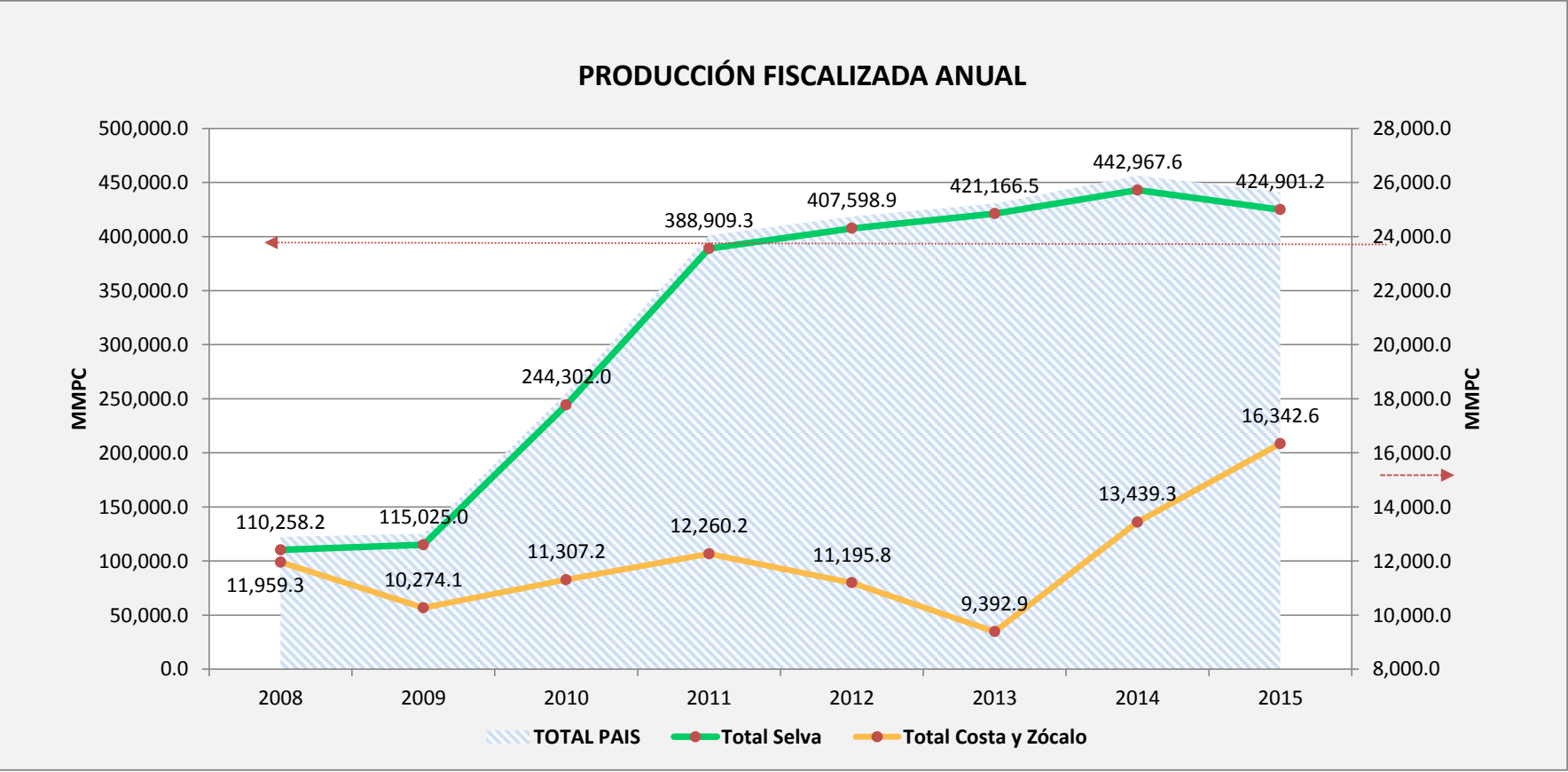
PRODUCCIÓN FISCALIZADA MENSUAL DE GAS NATURAL - 2015
(MPC)

ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA NORTE	GMP	I	293.329.0	247.346.0	278.472.0	278.244.0	285.570.0	270.652.0	264.922.0	301.319.0	304.702.0	317.133.0	305.515.0	314.091.0	3.461.295.0
	PETROMONT	II	60.688.0	56.958.0	58.447.0	47.438.2	53.539.0	64.356.0	67.272.0	69.717.0	70.956.0	73.970.0	72.487.0	68.746.0	764.574.2
	SAPET	VI/VII	101.507.0	82.016.0	98.542.0	92.977.0	97.021.0	93.982.0	97.317.0	92.085.0	92.835.0	95.777.0	85.653.0	97.611.0	1.127.323.0
	CNPC	X	421.114.0	319.420.0	433.170.0	366.337.0	393.396.0	420.986.0	348.518.0	461.063.0	427.926.0	432.806.0	416.449.0	386.122.0	4.827.307.0
	OLYMPIC	XIII	336.326.0	306.199.0	291.986.0	324.085.9	259.384.0	330.534.0	340.881.0	319.460.0	349.951.0	349.706.0	360.507.0	311.920.0	3.880.939.9
TOTAL COSTA			1,212.964.0	1,011.939.0	1,160.617.0	1,109.082.1	1,088.910.0	1,180.510.0	1,118.910.0	1,243.644.0	1,246.370.0	1,269.392.0	1,240.611.0	1,178.490.0	14,061.439.1
ZOCALO	SAVIA	Z-2B	173.846.0	128.137.0	164.560.0	153.771.1	218.797.0	226.502.0	188.955.0	245.967.0	191.923.9	182.335.8	183.917.0	222.437.0	2,281.148.8
TOTAL ZOCALO			173.846.0	128.137.0	164.560.0	153.771.1	218.797.0	226.502.0	188.955.0	245.967.0	191.923.9	182.335.8	183.917.0	222.437.0	2,281.148.8
SELVA SUR	AGUAYTIA	31 C	394.281.0	398.252.0	459.924.0	437.183.2	508.574.0	415.592.0	367.381.0	850.344.0	609.707.6	609.691.1	489.977.0	600.727.0	6,141.633.9
	REPSOL	57	2.695.260.0	2.333.354.0	2.664.611.0	1.904.641.0	1.774.930.0	2.616.134.0	2.055.641.0	1.136.673.0	1.785.274.0	2.655.410.8	2.845.637.0	2.308.800.0	26.776.365.8
	PLUSPETROL	56	16.915.568.0	14.380.277.0	14.255.278.0	13.179.514.6	9.061.249.0	14.816.995.0	12.827.139.0	3.558.057.0	8.740.822.0	15.352.472.5	14.737.434.0	16.413.630.0	154.238.436.1
		88	16.840.688.0	16.348.586.0	20.110.252.0	17.820.537.1	19.124.306.0	21.292.565.0	21.417.019.0	21.399.561.0	19.425.844.0	22.463.529.0	21.101.938.0	20.399.923.0	237.744.748.0
TOTAL SELVA			36,845.797.0	33,460.469.0	37,490.065.0	33,341.875.8	30,469.059.0	39,141.286.0	36,667.180.0	26,944.635.0	30,561.647.6	41,081.103.4	39,174.986.0	39,723.080.0	424,901.183.8
TOTAL PAIS			38.232.607.0	34.600.545.0	38.815.242.0	34.604.729.1	31.776.766.0	40.548.298.0	37.975.045.0	28.434.246.0	31.999.941.5	42.532.831.2	40.599.514.0	41.124.007.0	441.243.771.7



PRODUCCIÓN FISCALIZADA ANUAL DE GAS NATURAL
2008 -2015
(MMPC)

ZONA	COMPAÑIA	LOTE	2008	2009	2010	2011	2012	2013	2014	2015
COSTA NORTE	GMP	I	1,750.7	1,709.3	1,648.8	1,671.1	1,750.5	2,029.2	2,922.7	3,461.3
	PET. MONTERRICO	II			62.3	329.1	347.5	393.9	643.0	764.6
	SAPET	VI	719.8	457.9	787.4	930.4	1,100.7	1,029.4	1,028.7	1,127.3
	SAPET	VII								
	CNPC	X	3,983.0	3,885.8	4,452.7	4,948.6	3,876.3	2,411.8	4,074.2	4,827.3
	OLIMPIC	XIII	346.4	206.0	229.5	342.1	1,077.0	2,223.1	2,678.9	3,880.9
TOTAL COSTA			6,799.8	6,258.9	7,180.7	8,221.4	8,151.9	8,087.5	11,347.6	14,061.4
ZOCALO NORTE	SAVIA	Z-2B	5,159.4	4,015.2	4,126.5	4,038.8	3,043.9	1,305.4	2,091.8	2,281.1
TOTAL ZOCALO			5,159.4	4,015.2	4,126.5	4,038.8	3,043.9	1,305.4	2,091.8	2,281.1
SELVA SUR	AGUAYTIA	31 C	14,906.2	12,684.0	9,987.0	6,567.2	11,187.6	5,333.4	5,298.5	6,141.6
	REPSOL	57							22,611.0	26,776.4
	PLUSPETROL	56		43.0	98,642.3	215,210.7	214,298.0	229,823.4	190,569.9	154,238.4
		88	95,352.0	102,298.0	135,672.8	167,131.4	182,113.3	186,009.7	224,488.3	237,744.7
TOTAL SELVA			110,258.2	115,025.0	244,302.0	388,909.3	407,598.9	421,166.5	442,967.6	424,901.2
TOTAL PAIS			122,217.5	125,299.0	255,609.2	401,169.4	418,794.7	430,559.3	456,407.0	441,243.8



REGALÍAS
Y
RETRIBUCIONES

REGALÍAS COBRADAS POR EL ESTADO - 2015
(US\$)

HIDROCARBUROS LÍQUIDOS

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
II	244.089.8	295.969.3	296.843.4	313.513.8	378.291.3	313.634.5	284.173.3	229.129.7	215.480.4	230.672.0	203.444.3	162.398.6	3.167.640.4
III	1,056,113.9	1,128,108.2	1,116,686.7	745,595.1	990,132.4	877,707.4	741,547.3	530,408.0	520,566.7	537,280.4	415,874.6	306,246.8	8,966,267.4
IV	461,522.3	490,057.0	487,596.1	254,944.5	680,087.5	440,468.4	376,550.9	280,046.6	268,973.0	287,125.6	250,595.6	186,951.8	4,464,919.2
VI-VII	587,394.2	662,155.8	680,113.1	707,002.5	791,392.5	728,515.5	900,225.8	1,205,191.6	1,139,726.1	1,224,874.2	992,177.6	773,832.2	10,392,601.2
IX	0.0	0.0	0.0	0.0	0.0	0.0	0.0	78,897.1	103,748.5	96,976.0	54,494.7	39,860.4	374,076.7
X	3,109,883.9	4,030,620.3	4,219,503.2	4,718,578.8	5,568,461.0	5,027,970.3	4,478,481.7	3,309,163.6	3,194,310.2	3,356,168.8	2,750,054.0	2,125,815.5	45,889,011.3
XIII	2,211,951.7	2,419,253.1	2,275,316.0	2,162,358.9	2,508,534.2	2,367,544.3	2,053,828.9	1,702,671.7	1,803,427.9	1,802,310.2	1,547,725.6	1,357,798.5	24,212,720.9
XV	32,940.5	31,834.9	37,424.9	38,392.8	45,995.0	61,508.1	43,121.9	27,940.6	34,191.4	39,339.3	33,949.5	27,866.2	454,025.0
XX	4,411.1	5,881.3	3,742.9	8,096.6	6,909.1	6,547.4	5,848.0	4,591.4	3,755.1	4,558.0	3,348.8	3,010.7	60,700.2
Z-6													0.0
SUBTOTAL	7,708,307.3	9,063,879.9	9,117,226.2	8,948,482.9	10,969,803.0	9,823,895.8	8,883,777.7	7,368,040.2	7,284,179.2	7,579,304.5	6,251,664.8	4,983,400.7	97,981,962.3

Z-1	277,344.9	248,842.3	673,562.0	314,148.4	435,263.1	0.0	185,417.0	416,713.8	550,274.1	185,520.4	159,712.9	261,120.4	3,707,919.3
SUB TOTAL	277,344.9	248,842.3	673,562.0	314,148.4	435,263.1	0.0	185,417.0	416,713.8	550,274.1	185,520.4	159,712.9	261,120.4	3,707,919.3

8	2,217,948.9	1,948,489.9	2,830,928.7	3,020,795.8	3,149,732.4	2,906,341.0	2,551,064.4	1,921,285.5	1,239,913.3	1,561,100.0	1,664,083.3	1,191,924.4	26,203,607.5
1-AB	3,476,370.4	2,953,819.4	3,774,896.2	3,879,144.7	4,544,418.3	4,089,800.3	3,363,868.9	3,080,451.2	1,182,753.2	183,100.8	0.0	0.0	30,528,623.4
131	199,549.0	726,698.1	747,920.2	1,183,784.9	1,389,215.9	1,535,844.2	1,331,770.6	1,142,900.4	1,107,280.8	1,087,577.8	1,020,697.4	828,226.5	12,301,465.7
102													0.0
67	83,765.6	121,978.4	27,026.8	65,463.4	74,965.5	84,323.7	22,543.5	5,909.4	16,893.3	11,914.3	3,695.3	0.0	518,479.3
95													0.0
31 B-D	144,094.8	183,223.6	201,278.2	159,401.2	268,386.0	153,733.3	227,845.7	101,802.0	189,433.2	108,326.7	137,620.4	50,997.0	1,926,142.1
SUB TOTAL	6,121,728.7	5,934,209.4	7,582,050.1	8,308,590.0	9,426,718.1	8,770,042.5	7,497,093.1	6,252,348.5	3,736,273.8	2,952,019.5	2,826,096.5	2,071,147.9	71,478,318.0

31 C (I)	903,696.1	866,426.5	1,043,345.0	1,158,543.9	1,354,360.4	1,018,881.2	1,050,004.6	894,280.9	849,573.7	860,982.5	685,152.4	644,858.2	11,330,105.4
SUB TOTAL	903,696.1	866,426.5	1,043,345.0	1,158,543.9	1,354,360.4	1,018,881.2	1,050,004.6	894,280.9	849,573.7	860,982.5	685,152.4	644,858.2	11,330,105.4

31-E	12,227.8	13,568.7	22,560.2	14,653.8	18,927.3	13,457.2	28,552.2	1,872.0	24,882.1	1,782.0	22,304.2	5,540.5	180,328.1
SUB TOTAL	12,227.8	13,568.7	22,560.2	14,653.8	18,927.3	13,457.2	28,552.2	1,872.0	24,882.1	1,782.0	22,304.2	5,540.5	180,328.1

88 (I)	15,000,332.6	17,780,705.5	19,048,281.6	15,551,178.0	14,373,013.0	16,057,970.5	13,773,502.6	14,453,056.7	13,878,175.7	14,692,543.8	13,774,427.8	13,696,071.4	182,079,259.0
57(I)	239,560.2	235,110.7	271,733.1	198,846.1	149,500.2	231,880.9	151,100.0	68,099.8	132,144.1	195,142.4	209,058.0	153,964.6	2,236,140.0
56 (I)	9,967,160.1	13,420,061.0	12,932,803.0	12,752,162.1	8,451,709.5	11,587,963.0	7,572,858.3	1,678,487.5	4,419,035.4	8,860,377.9	8,464,831.0	7,377,455.6	107,484,904.4
SUB TOTAL	24,967,492.7	31,200,766.5	31,981,084.6	28,303,340.1	22,824,722.5	27,645,935.5	21,346,360.9	16,131,544.2	18,297,211.1	23,552,921.6	22,239,258.8	21,073,527.0	291,800,303.4

TOTAL H.L.	39,990,797.6	47,327,693.3	50,419,828.2	47,047,759.1	45,029,794.3	47,272,210.1	38,991,205.5	31,064,799.5	30,742,394.0	35,132,530.6	32,184,189.6	29,039,594.6	476,478,936.3
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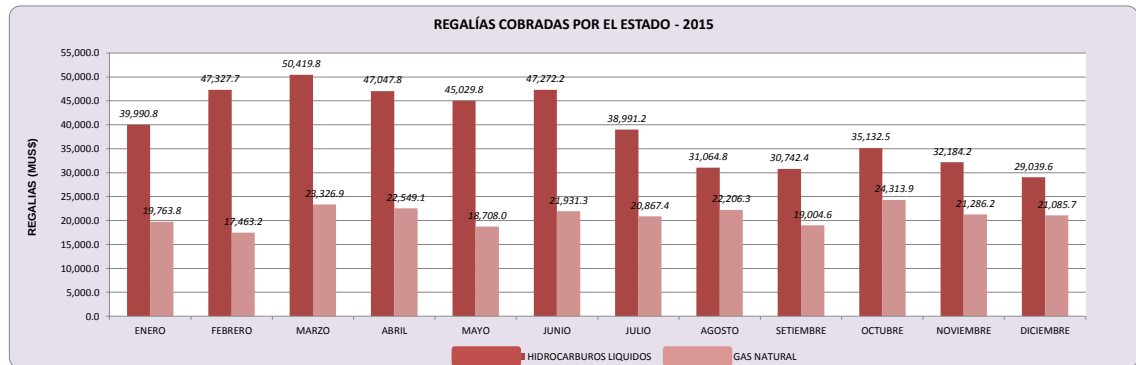
GAS NATURAL

LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
VI-VII	33,647.5	25,047.4	32,552.7	31,486.6	32,326.3	30,804.0	33,427.5	51,318.2	51,164.3	53,363.6	47,756.8	53,833.2	476,728.3
X	241,528.8	184,840.9	251,525.1	212,657.6	227,060.7	253,462.8	208,555.0	281,103.5	259,399.2	261,459.3	251,577.3	229,120.9	2,862,291.0
II	28,929.0	27,328.0	28,057.2	22,713.1	25,698.0	30,620.7	32,060.0	41,086.7	45,249.9	47,209.3	46,130.7	43,664.6	418,747.1
XIII	158,170.0	142,613.0	140,449.7	157,538.4	135,583.3	164,135.9	164,681.9	153,433.5	166,978.8	167,059.6	173,490.4	152,318.4	1,876,452.8
SUB TOTAL	462,275.2	379,829.3	452,584.7	424,395.7	420,668.3	479,023.5	438,724.4	526,941.8	522,792.2	529,091.8	518,955.2	478,937.1	5,634,219.1

31-C	983,495.7	977,197.3	1,111,689.9	1,060,495.5	1,204,346.5	1,017,676.5	915,299.7	1,870,326.2	1,383,534.4	1,386,805.9	1,150,696.9	1,364,220.6	14,425,785.0
SUB TOTAL	983,495.7	977,197.3	1,111,689.9	1,060,495.5	1,204,346.5	1,017,676.5	915,299.7	1,870,326.2	1,383,534.4	1,386,805.9	1,150,696.9	1,364,220.6	14,425,785.0

88	13,571,754.1	13,107,179.9	16,169,414.0	14,529,542.7	15,566,358.7	17,061,498.1	17,072,607.7	17,745,128.6	15,784,605.8	18,177,601.1	17,050,034.5	16,330,386.6	192,166,111.8
88 melchorita	407,418.7	308,261.4	553,120.8	720,881.2	185,799.1	288,970.5	228,524.1	254,093.3	130,718.1	361,117.4	208,672.2	238,265.3	3,885,842.1
57	132,891.5	117,707.8	162,144.5	118,126.0	83,358.8	126,760.6	100,340.9	115,063.6	101,167.3	132,259.7	143,199.3	110,513.0	1,443,532.8
56	4,205,951.3	2,573,047.0	4,877,974.9	5,695,666.3	1,247,459.4	2,957,351.8	2,111,855.3	1,694,755.1	1,081,746.0	3,727,006.3	2,214,655.7	2,563,354.4	34,950,823.4
SUB TOTAL	18,318,015.6	16,106,196.1	21,762,654.1	21,064,216.1	17,082,975.9	20,434,581.0	19,513,328.0	19,809,040.6	17,096,237.1	22,397,884.5	19,616,561.6	19,242,519.4	232,446,310.1

TOTAL G.N.	19,763,786.5	17,463,222.7	23,326,928.7	22,549,107.3	18,707,990.7	21,931,281.0	20,867,352.1	22,206,308.6	19,004,563.8	24,313,882.2	21,286,213.6	21,085,677.0	252,506,314.2
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REGALÍAS COBRADAS POR EL ESTADO
2008 - 2015
(US\$)

HIDROCARBUROS LÍQUIDOS

LOTE	2008	2009	2010	2011	2012	2013	2014	2015
II	12,216,681.8	7,036,834.7	8,464,321.9	10,456,819.7	9,546,911.4	8,492,240.6	7,166,427.2	3,167,640.4
III	29,053,004.9	37,507,271.0	40,823,026.8	64,064,016.2	44,316,847.4	37,414,830.6	27,329,743.5	8,966,267.4
IV	27,650,988.4	11,182,856.1	13,069,674.7	16,394,378.9	15,131,368.0	13,538,209.9	11,588,105.5	4,464,919.2
VI-VII	19,024,789.9	11,405,039.2	13,761,542.4	17,386,405.4	17,771,331.3	16,904,138.4	15,244,048.2	10,392,601.2
IX								374,076.7
X	201,739,407.0	80,134,852.6	120,935,274.2	231,189,514.9	250,091,379.7	192,720,726.3	147,715,700.0	45,889,011.3
XIII	20,171,452.1	18,999,687.2	33,702,574.6	51,978,253.6	42,813,014.0	61,972,925.8	72,488,723.0	24,212,720.9
XV	265,061.1	194,684.1	268,284.7	1,740,057.8	2,086,192.2	1,351,920.8	969,009.3	454,025.0
XX	258,084.2	169,719.9	307,083.7	349,110.5	292,096.7	252,372.0	183,443.3	60,700.2
Z-6				80,283.3	0.0	0.0	0.0	0.0
SUB TOTAL	310,379,469.4	166,630,944.9	231,331,782.9	393,638,840.2	382,049,140.7	332,647,364.5	282,685,199.9	97,981,962.3

Z-1	3,337,721.5	2,911,374.7	6,292,330.1	7,468,727.2	6,893,128.6	5,308,097.8	9,164,394.9	3,707,919.3
SUB TOTAL	3,337,721.5	2,911,374.7	6,292,330.1	7,468,727.2	6,893,128.6	5,308,097.8	9,164,394.9	3,707,919.3

8	117,381,411.7	65,123,795.1	75,795,299.4	93,086,701.7	94,273,886.3	81,688,749.1	74,136,826.9	26,203,607.5
1-AB	215,247,314.7	105,491,583.8	140,544,649.5	186,095,652.7	168,039,780.8	147,625,232.6	116,588,423.6	30,528,623.4
131						68,123.1	4,657,498.3	12,301,465.7
102						236,353.2	0.0	0.0
67						164,980.3	15,226,561.6	518,479.3
95						30,302.0	0.0	0.0
31 B-D	6,428,787.6	3,365,519.5	4,511,228.6	5,629,787.0	5,372,757.1	4,790,979.0	4,378,051.5	1,926,142.1
SUB TOTAL	339,057,513.9	173,980,898.5	220,851,177.4	284,812,141.3	267,686,424.2	234,604,719.3	214,987,361.9	71,478,318.0

31-C	48,137,671.0	21,189,131.9	29,154,840.6	44,556,407.6	44,232,436.3	37,678,607.2	31,220,745.3	11,330,105.4
SUB TOTAL	48,137,671.0	21,189,131.9	29,154,840.6	44,556,407.6	44,232,436.3	37,678,607.2	31,220,745.3	11,330,105.4

31-E	468,489.2	344,989.8	430,228.1	520,226.4	551,773.3	597,980.7	423,435.3	180,328.1
SUB TOTAL	468,489.2	344,989.8	430,228.1	520,226.4	551,773.3	597,980.7	423,435.3	180,328.1

88	294,759,610.3	206,737,660.6	378,803,828.5	460,689,283.6	395,221,916.3	525,031,524.6	455,704,443.4	182,079,259.0
57							4,472,549.9	2,236,140.0
56	54,406,663.7	203,084,277.3	287,677,720.2	388,051,960.1	341,595,184.8	342,509,759.9	312,477,743.3	107,484,904.4
SUB TOTAL	349,166,273.9	409,821,937.9	666,481,548.7	848,741,243.7	736,817,101.1	867,541,284.5	772,654,736.7	291,800,303.4

TOTAL H.L.	1,050,547,138.9	774,879,277.6	1,154,541,907.8	1,579,737,586.4	1,438,230,004.1	1,478,378,053.9	1,311,135,874.0	476,478,936.3
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GAS NATURAL

LOTE	2008	2009	2010	2011	2012	2013	2014	2015
VI-VII	344,398.0	171,600.8	267,318.7	310,118.3	347,048.0	308,238.8	334,779.9	476,728.3
X	4,743,695.8	3,883,212.1	4,948,741.4	6,937,552.4	6,733,978.3	4,048,745.0	2,640,763.0	2,862,291.0
II			18,376.6	101,480.5	113,461.3	165,297.3	293,945.3	418,747.1
XIII	493,473.6	279,483.1	391,072.8	599,719.9	566,893.7	940,373.4	1,788,397.6	1,876,452.8
SUB TOTAL	5,581,567.3	4,334,296.1	5,625,509.4	7,948,871.1	7,761,381.3	5,462,654.5	5,057,885.8	5,634,219.1

31-C	17,718,170.7	17,275,411.3	15,215,884.4	11,551,014.6	20,781,664.6	12,087,022.5	12,803,614.6	14,425,785.0
SUB TOTAL	17,718,170.7	17,275,411.3	15,215,884.4	11,551,014.6	20,781,664.6	12,087,022.5	12,803,614.6	14,425,785.0

88	58,162,370.8	62,578,720.7	86,961,219.5	113,379,838.2	129,294,723.1	158,063,279.7	187,866,798.2	196,051,953.9
57							1,612,727.6	1,443,532.8
56			54,128,779.7	285,551,137.5	299,387,381.9	278,234,387.8	89,720,646.1	34,950,823.4
SUB TOTAL	58,162,370.8	62,578,720.7	141,089,999.2	398,930,975.7	428,682,105.0	436,297,667.5	279,200,171.9	232,446,310.1

TOTAL G.N.	81,462,108.9	84,188,428.1	161,931,393.0	418,430,861.4	457,225,150.8	453,847,344.5	297,061,672.3	252,506,314.2
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RETRIBUCIONES PAGADAS POR EL ESTADO - 2015
(US\$)

PETRÓLEO

LOTE	PETRÓLEO												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	1,752,200.0	1,876,101.2	1,918,812.1	1,993,754.6	2,159,598.7	2,057,142.0	1,984,142.1	1,873,486.2	1,621,536.8	1,559,537.5	1,259,742.6	1,089,325.0	21,145,378.7
V	189,290.3	200,061.1	227,507.0	228,229.0	297,207.5	245,431.6	217,613.3	169,443.3	170,186.4	170,890.1	142,815.9	117,493.8	2,376,169.2
IX	142,401.6	139,861.7	150,864.8	150,526.5	158,299.8	75,248.6	0.0	0.0	0.0	0.0	0.0	0.0	817,203.0
192	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7,245,728.6	5,879,324.5	5,772,065.2	18,897,118.4
Z-2B(1)	12,142,049.3	12,327,078.0	13,856,860.9	14,724,933.6	15,677,538.7	15,081,167.3	12,625,518.0	10,169,144.8	10,079,627.1	10,305,912.6	9,416,728.8	8,130,304.4	144,536,863.5
TOTAL PAIS	14,225,941.3	14,543,101.9	16,154,044.8	17,097,443.7	18,292,644.7	17,458,989.4	14,827,273.4	12,212,074.3	11,871,350.2	19,282,068.7	16,698,611.9	15,109,188.4	187,772,732.8

LÍQUIDOS DE GAS NATURAL

LOTE	LÍQUIDOS DE GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
Z-2B(1)	1,403,847.5	1,257,101.3	1,434,875.1	1,344,740.7	1,331,647.5	1,235,672.8	1,325,902.7	1,143,185.0	1,308,451.2	1,443,648.0	1,283,964.1	1,210,977.8	15,724,013.8

GAS NATURAL

LOTE	GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	795,995.9	671,928.7	759,016.2	768,993.5	770,731.3	730,497.3	683,895.0	819,781.4	840,146.9	863,820.6	835,082.9	838,898.7	9,378,788.3
Z-2B (1)	745,098.6	694,083.5	857,467.0	835,290.8	1,226,752.4	1,208,136.3	858,994.4	884,701.5	675,747.2	646,773.2	622,044.7	575,560.7	9,830,650.4
TOTAL PAIS	1,541,094.5	1,366,012.2	1,616,483.2	1,604,284.3	1,997,483.8	1,938,633.6	1,542,889.4	1,704,482.9	1,515,894.2	1,510,593.7	1,457,127.6	1,414,459.4	19,209,438.7

TOTAL RETRIBUCIONES	17,170,883.3	17,166,215.4	19,205,403.1	20,046,468.7	21,621,776.0	20,633,295.9	17,696,065.5	15,059,742.3	14,695,695.6	22,236,310.5	19,439,703.7	17,734,625.5	222,706,185.3
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(1) Zocalo Continental

RETRIBUCIONES PAGADAS POR EL ESTADO
2008 - 2015
(US\$)

HIDROCARBUROS LÍQUIDOS

PETRÓLEO

LOTE	2008	2009	2010	2011	2012	2013	2014	2015
I	23,201,354.5	13,473,332.9	21,801,421.4	33,112,316.0	40,313,524.9	46,140,054.9	46,495,055.6	21,145,378.7
V	4,509,437.6	2,619,921.2	3,858,660.6	3,833,127.4	3,823,971.3	3,238,859.2	3,060,780.3	2,376,169.2
IX	2,562,488.4	2,439,665.2	2,376,906.6	2,228,085.2	2,145,231.0	2,487,341.5	2,557,107.7	817,203.0
192								18,897,118.4
Z-2B	338,679,016.0	216,959,415.5	286,702,594.6	376,456,839.9	413,495,664.1	330,455,923.3	317,005,887.5	144,536,863.5
TOTAL OIL	368,952,296.5	235,492,334.8	314,739,583.1	415,630,368.5	459,778,391.3	382,322,178.9	369,118,831.2	187,772,732.8

LÍQUIDOS DE GAS NATURAL

LOTE	2008	2009	2010	2011	2012	2013	2014	2015
Z-2B	0.0	9,026,357.6	21,924,602.7	27,870,975.2	27,153,714.8	26,327,136.8	24,982,028.7	15,724,013.8
TOTAL H.L.	368,952,296.5	244,518,692.5	336,664,185.8	443,501,343.7	486,932,106.1	408,649,315.7	394,100,859.8	203,496,746.6

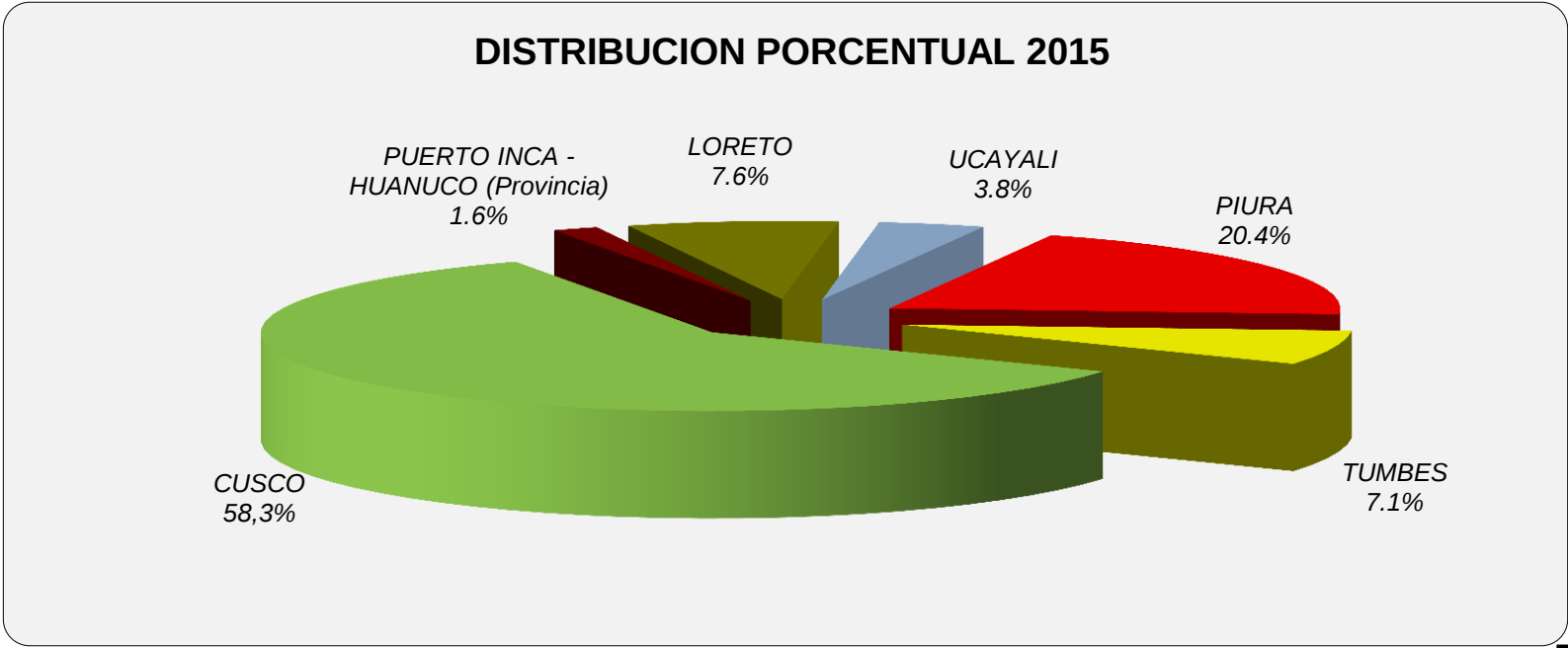
GAS NATURAL

LOTE	2008	2009	2010	2011	2012	2013	2014	2015
I	2,339,727.2	2,316,862.3	2,256,152.7	2,328,914.7	2,532,614.5	19,909,898.5	9,196,803.6	9,378,788.3
Z-2B	50,609,587.0	25,676,233.5	30,785,806.1	41,546,008.6	32,468,302.7	13,014,749.7	18,764,151.9	9,830,650.4
TOTAL GN	52,949,314.2	27,993,095.8	33,041,958.8	43,874,923.3	35,000,917.2	32,924,648.2	27,960,955.4	19,209,438.7

CANON DE HIDROCARBUROS

DISTRIBUCIÓN DEL CANON DE HIDROCARBUROS - 2015
(Nuevos Soles)

DEPARTAMENTO	ENTIDAD	% PARTICIPACION	TRANSFERENCIAS CANON
LORETO (D. LEY Nº 21678/D.U. 027-98)	CONTRAPARTIDA NACIONAL		0.0
	SERVICIO DE DEUDA		22,080,000.0
	GOBIERNO REGIONAL (vía PCM)	52	50,859,541.9
	UNIVERSIDAD NACIONAL AMAZONIA	5	4,890,340.6
	INSTITUTO PERUANO AMAZONÍA	3	2,934,204.3
	MUNICIPALIDADES (vía PCM)	40	39,122,724.5
	TOTAL LORETO	100	119,886,811.4
UCAYALI (D. LEY Nº 23350/D.U. 027-98)	GOBIERNO REGIONAL (Vía PCM)	52-20	19,979,312.7
	GOBIERNO REGIONAL-INSTITUTOS	0-3	1,061,666.4
	UNIVERSIDAD NACIONAL DE UCAYALI	2.5	1,508,561.6
	U. N. INTERCULTURAL DE LA AMAZONÍA	2.5	1,508,561.6
	INSTITUTO PERUANO AMAZONÍA	3-2	1,456,385.1
	MUNICIPALIDADES (vía PCM)	40-70	34,827,975.6
	TOTAL UCAYALI		60,342,462.9
PIURA (D. LEY Nº 23630)	GOBIERNO REGIONAL (vía PCM)	20	64,316,310.0
	UNIVERSIDAD NACIONAL DE PIURA	2.5	8,039,538.8
	UNIVERSIDAD NACIONAL DE FRONTERA	2.5	8,039,538.8
	INSTITUTOS TECNOLÓGICOS	5	16,079,077.5
	MUNICIPALIDADES (vía PCM)	70	225,107,085.0
	TOTAL PIURA		321,581,550.0
TUMBES (D. LEY Nº 23871)	GOBIERNO REGIONAL (vía PCM)	20-40	29,187,704.8
	UNIVERSIDAD NACIONAL	5	5,605,490.4
	INSTITUTOS TECNOLÓGICOS	5	5,605,490.4
	MUNICIPALIDADES (vía PCM)	70-50	71,711,122.7
	TOTAL TUMBES		112,109,808.3
PUERTO INCA - HUANUCO (Provincia)	MUNICIPALIDADES (vía PCM)	100	25,953,909.4
	TOTAL PUERTO INCA HUANUCO		25,953,909.4
CUSCO (D. LEY Nº 27506)	GOBIERNO REGIONAL (vía PCM)	25	232,682,300.0
	MUNICIPALIDADES (vía PCM)	75	707,046,899.9
	TOTAL CUSCO		939,729,199.9
TOTAL PAIS			1,579,603,741.9



CANON PETROLERO
2008-2015
(MUS\$)

DEPARTAMENTO	2007	2008	2009	2010	2011	2012	2013	2014	2015
LORETO	95,223.9	114,827.9	60,079.1	111,565.3	102,460.9	144,063.7	123,124.5	107,643.3	37,473.4
UCAYALI	34,812.2	42,156.2	25,171.8	41,795.4	35,888.3	54,933.7	43,828.0	38,152.5	18,785.40
PIURA	90,917.2	134,215.9	91,275.9	168,558.9	165,591.9	250,911.6	216,375.6	190,042.8	100,140.40
TUMBES	22,729.3	42,043.5	28,697.2	58,126.5	55,475.2	81,873.3	68,660.8	70,100.4	34,927.10
PUERTO INCA - HUANUCO (Provincia)	246.4	390.2	233.1	520.5	559.3	739.5	730.4	3,247.9	8,035.30
CUSCO	150,706.5	203,662.5	238,746.7	568,145.5	623,909.5	582,312.7	632,994.3	479,632.9	293,338.50
TOTAL	394,635.5	537,296.2	444,203.8	948,712.1	983,885.1	1,114,834.4	1,085,713.8	888,819.7	492,700.1

