



PERÚ

Ministerio
de Energía y Minas

ACTIVIDADES EN EXPLOTACIÓN DE HIDROCARBUROS 2016

SÍSMICA

POZOS PERFORADOS

INVERSIONES

CONTRATOS

PRODUCCIÓN DE HIDROCARBUROS

PRODUCCIÓN DE GAS NATURAL

REGALÍAS Y RETRIBUCIONES

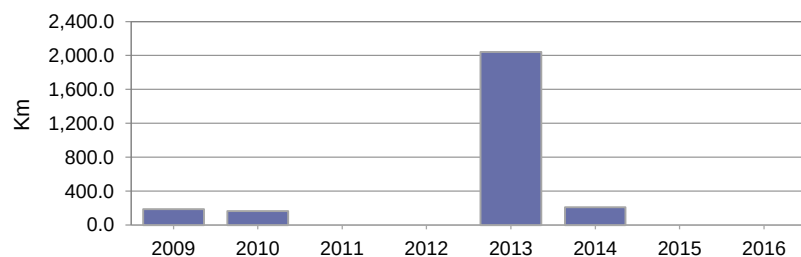
CANON

SÍSMICA

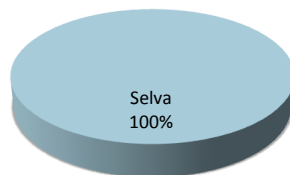
SÍSMICA REGISTRADA EN ÁREAS EN EXPLOTACIÓN 2009 - 2016

COMPAÑÍA	LOTE	2009		2010		2011		2012		2013		2014		2015		2016	
		2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)	2D (km)	3D (km ²)
GMP	III		39.7														
TOTAL COSTA		0.0	39.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0
BPZ	Z-1										2,040.1						
TOTAL ZOCCALO		0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	2,040.1	0.0	0.0	0.0	0.0	0.0	0.0
PLUSPETROL	1-AB																
PERENCO	67				163.1												
PLUSPETROL	56		148.2														
REPSOL	57											139.7	210.9				
PLUSPETROL	88											188.6					
TOTAL SELVA		0.0	148.2	0.0	163.1	0.0	0.0	0.0	0.0	0.0	0.0	328.3	210.9	0.0	0.0	0.0	0.0
TOTAL PAIS		0.0	187.8	0.0	163.1	0.0	0.0	0.0	0.0	0.0	2,040.1	328.3	210.9	0.0	0.0	0.0	0.0

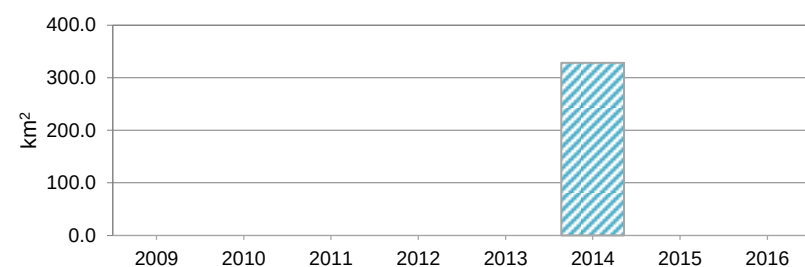
**SÍSMICA 2D REGISTRADA EN ÁREAS EN EXPLOTACIÓN
2009-2016**



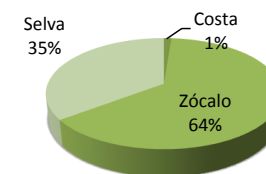
Total acumulado en el periodo 2009-2016: 328 Km



**SÍSMICA 3D REGISTRADA EN ÁREAS EN EXPLOTACIÓN
2009-2016**



Total acumulado en periodo 2009-2016: 1,133 Km²



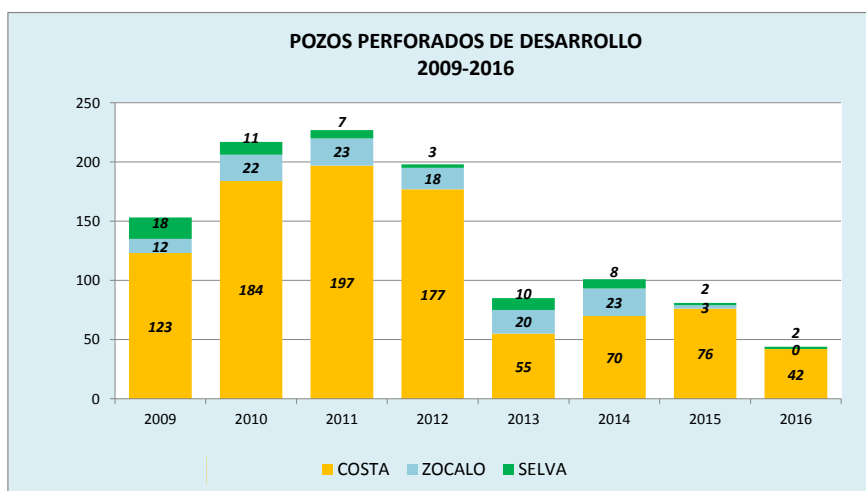
Pozos PERFORADOS

**POZOS PERFORADOS DE DESARROLLO
AL 31 DE DICIEMBRE DE 2016**

COMPAÑÍA LOTE	LOTE	POZO	PROF.FINAL (Pies)	FECHA INICIO	FECHA FINAL	OBJETIVOS	ESTADO
REPSOL LOTE 57	2	SAGARI 8D	10,160	09.03.2016	02.05.2016	FORMACIONES UPPER NIA-LOWER NIA-NOI-ENE	PRODUCTIVO - PRODUCTOR
		Sagari 7D-ST1	12,582'	06.06.2016	11.09.2016	FORMACIONES UPPER NIA-LOWER NIA-NOI-ENE	TEMPORALMENTE CERRADO
OLYMPIC LOTE XIII	8	OLY-La Isla-2-60D	3,286	17.02.2016	22.02.2016	FORMACIONES VERDÚN-SALINA	PRODUCTIVO - PRODUCTOR
		OLY-LA ISLA-XIII-2-101D	3,400	20.07.2016	26.07.2016	FORMACIONES SALINAS-BALCONES	PRODUCTIVO - PRODUCTOR
		OLY-La Isla-XIII-2-45D	2,769'	26.08.2016	02.09.2016	FORMACIÓN SALINA.	PRODUCTIVO - PRODUCTOR
		OLY-La Isla-XIII-2-43D	4,812'	14.09.2016	24.09.2016	FORMACIONES REDONDO-SALINAS-BALCONES	PRODUCTIVO - PRODUCTOR
		OLY-La Isla-XIII-2-127	2,692	05.11.2016	08.11.2016	FORMACIÓN SALINA.	PRUDUCTOR - PRODUCTOR
		OLY-LA ISLA-XIII-2- 151D	2,971	17.11.2016	22.11.2016	FORMACIÓN SALINA	PRUDUCTOR - PRODUCTOR
		OLY-LA ISLA-XIII-2- 90D	3,036'	27.11.2016	08.12.2016	FORMACIÓN SALINA	PRUDUCTOR - PRODUCTOR
		OLY-LA ISLA-XIII-2- 99D	4,550'	04.12.2016	15.12.2016	FORMACIÓN SALINA-REDONDO	PRUDUCTOR - PRODUCTOR
SAPET LOTE VII/VI	23	LOBO-14359	3,900'	24.08.2016	27.08.2016	FORMACIONES TEREBRÁTULA REPETIDO-HELICO.	PRODUCTIVO - PRODUCTOR
		Lobo-14356	3,860'	01.09.2016	04.09.2016	FORMACIONES HELICO Y TEREBRÁTULA REPETIDO	PRODUCTIVO - PRODUCTOR
		Lobo-14365	3,510'	09.09.2016	11.09.2016	TEREBRÁTULA REPETIDO-HELICO.	PRODUCTIVO - PRODUCTOR
		Lobo-14357	3,534'	15.09.2016	17.09.2016	FORMACIONES HELICO, TEREBRÁTULA REPETIDO	PRODUCTIVO - PRODUCTOR
		Lobo-14222	2,710'	20.09.2016	22.09.2016	FORMACIÓN TEREBRÁTULA REPETIDO	PRODUCTIVO - PRODUCTOR
		Lobo-14373	3,100'	26.09.2016	28.09.2016	FORMACIONES TEREBRÁTULA REPETIDO Y HELICO	PRODUCTIVO - PRODUCTOR
		Chivo-14755	2,773	01.10.2016	03.10.2016	FORMACIÓN HÉLICO	PRODUCTIVO - PRODUCTOR
		Silla-16748	2,960	06.10.2016	09.10.2016	FORMACIÓN VERDÚN	PRODUCTIVO - PRODUCTOR
		Millón-14742	3,030	06.10.2016	09.10.2016	FORMACIÓN HÉLICO	PRODUCTIVO - PRODUCTOR
		Honda-14944	6,060	11.10.2016	20.10.2016	FORMACIÓN MOGOLLÓN SUPERIOR	PRODUCTIVO - PRODUCTOR
		Silla-16633	2,100	12.10.2016	13.10.2016	FORMACIÓN VERDÚN	PRODUCTIVO - PRODUCTOR
		Silla-15623	1,921	16.10.2016	18.10.2016	FORMACIÓN VERDÚN	PRODUCTIVO - PRODUCTOR
		Silla-15619	3,270	20.10.2016	23.10.2016	FORMACIÓN VERDÚN	PRODUCTIVO - PRODUCTOR
		Millón-14372	2,610	24.10.2016	26.10.2016	FORMACIONES: TEREBRATULA REPETIDO Y HÉLICO	PRODUCTIVO - PRODUCTOR
		Silla-16014	3,465	26.10.2016	30.10.2016	FORMACIÓN VERDÚN.	PRODUCTIVO - PRODUCTOR
		Millón-14746D	2,810	29.10.2016	31.10.2016	FORMACIÓN HÉLICO.	PRODUCTIVO - PRODUCTOR
		Millón 14743	2,878	03.11.2016	06.11.2016	FORMACIÓN HÉLICO	PRUDUCTOR - PRODUCTOR
		Vichayo-16639	1,990	25.11.2016	26.11.2016	FORMACIÓN VERDÚN	PRUDUCTOR - PRODUCTOR
		Silla-15617	2,960'	29.11.2016	02.12.2016	FORMACIÓN VERDUN	PRUDUCTOR - PRODUCTOR
		Vichayo-16638	2,022'	04.12.2016	06.12.2016	FORMACIÓN VERDUN	PRUDUCTOR - PRODUCTOR
		Vichayo-16719	2,208'	08.12.2016	10.12.2016	FORMACIÓN SALINA-REDONDO	PRUDUCTOR - PRODUCTOR
		Lagunitos-16010	3,085'	13.12.2016	15.12.2016	FORMACIÓN VERDUN	PRUDUCTOR - PRODUCTOR
		Silla-16708	2,868'	18.12.2016	21.12.2016	FORMACIÓN VERDUN	PRUDUCTOR - PRODUCTOR
GMP LOTE IV	11	Chimenea-13641	3,552	01.11.2016	05.11.2016	FORMACIONES PARIÑAS Y PALEGREDA.	PRUDUCTOR - PRODUCTOR
		Chimenea-13642	3,540	06.11.2016	09.11.2016	FORMACIONES PARIÑAS Y PALEGREDA.	PRUDUCTOR - PRODUCTOR
		Alvarez Oveja-13643	2,230	11.11.2016	13.11.2016	FORMACIÓN PALEGREDA REPETIDO	PRUDUCTOR - PRODUCTOR
		Alvarez Oveja-13644	4,896	16.11.2016	19.11.2016	FORMACIÓN MOGOLLÓN-PALEGREDA.	PRUDUCTOR - PRODUCTOR
		Alvarez Oveja-13645	3,300	23.11.2016	26.11.2016	FORMACIÓN SALINA	PRUDUCTOR - PRODUCTOR
		Alvarez Oveja-13646	3,449	28.11.2016	30.11.2016	FORMACIÓN SALINA	PRUDUCTOR - PRODUCTOR
		Álvarez Oveja-13647	3,346'	03.12.2016	06.12.2016	FORMACIÓN PARIÑAS Y PALEGREDA	PRUDUCTOR - PRODUCTOR
		Álvarez Oveja-13648	2,907'	09.12.2016	12.12.2016	FORMACIÓN SALINA-REDONDO	PRUDUCTOR - PRODUCTOR
		Álvarez Oveja-13649	4,722'	13.12.2016	17.12.2016	FORMACIÓN PARIÑAS Y PALEGREDA	PRUDUCTOR - PRODUCTOR
		Álvarez Oveja-13650	3,013'	20.12.2016	22.12.2016	FORMACIONES PARIÑAS-PALEGREDA	PRUDUCTOR - PRODUCTOR
		Álvarez Oveja-13651	3,500'	25.12.2016	27.12.2016	FORMACIONES PALEGREDA REPETIDO Y PALEGREDA	PRUDUCTOR - PRODUCTOR
TOTAL DE POZOS	44						

POZOS PERFORADOS DE DESARROLLO
2009- 2016

ZONA	COMPAÑIA	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
NOROESTE	GMP	I	2	11	11	12	15	25	2	
	PET. MONTEERRICO	II		2	1					
	GMP	III	3	8	5	3				
	GMP	IV								11
	GMP	V	1	3	1		1	1	1	
	SAPET	VII/VI	23	18	11					23
	UNIPETRO	IX								
	CNPC	X	81	123	146	150		1	62	
	OLYMPIC	XIII	11	17	20	11	39	43	11	8
	PET. MONTEERRICO	XV		1	1	1				
	PET. MONTEERRICO	XX	2	1	1					
TOTAL COSTA			123	184	197	177	55	70	76	42
ZOCALO	SAVIA	Z-2B	10	16	22	18	17	13		
	BPZ	Z-1	2	6			3	10	3	
	SAVIA	Z-6			1					
TOTAL ZOCALO			12	22	23	18	20	23	3	0
SELVA NORTE	PACIFIC	192 (EX 1-AB)		1	4					
	PETROPERU	8								
	PLUSPETROL	8		1	1	1	1	3		
	GRAN TIERRA	95						1		
	PERENCO	67	6	3			8	4	1	
SELVA CENTRAL	MAPLE	31 B/D	7							
	AGUAYTIA	31 C								
SELVA SUR	PLUSPETROL	88	5	4			1		1	
	SHELL	88 A/B								
	REPSOL	57		1	1					2
	PLUSPETROL	56		1	1	2				
TOTAL SELVA			18	11	7	3	10	8	2	2
TOTAL PAIS			153	217	227	198	85	101	81	44



INVERSIONES

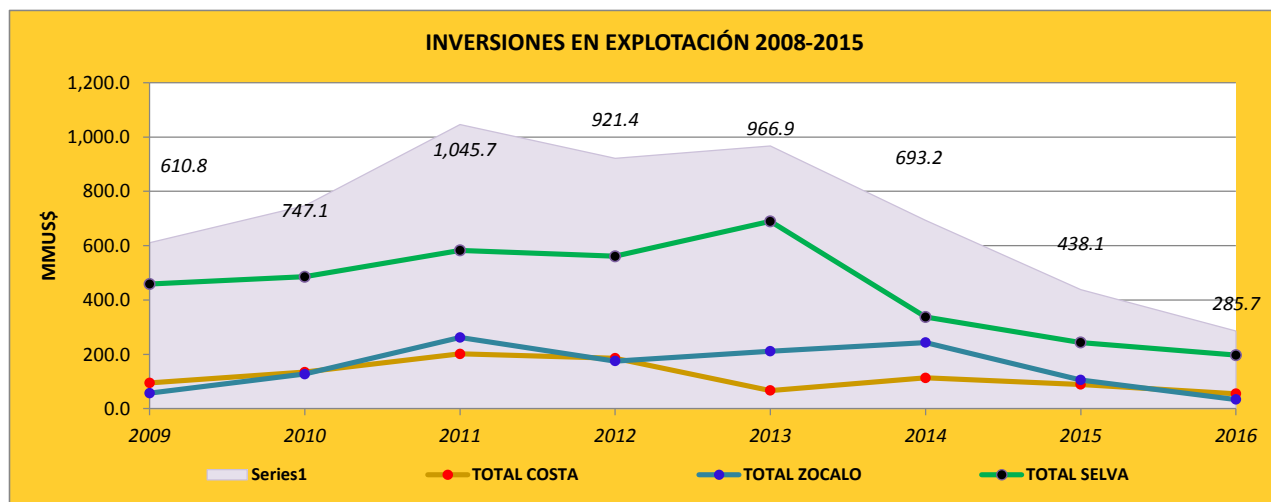
INVERSIONES EN EXPLOTACIÓN
2009 - 2016
(MMUS\$)

ZONA	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
COSTA NORTE	I	2.17	10.34	11.63	23.45	18.48	27.09	5.02	0.10
	II	0.38	4.04	3.15	0.14	0.40	1.25	0.29	0.16
	III	14.45	15.79	9.62	6.94	1.36	-0.01	7.66	2.98
	IV	0.21	0.00					0.00	6.52
		0.91	0.55	0.09	0.00	0.01	0.00	5.37	
	V	0.52	1.79	1.56	0.89	2.03	1.13	1.63	0.00
	VI	14.10	16.83	33.85	12.22	15.27	10.61	7.35	10.47
	VII								
	IX	0.01	0.01	0.01	0.07	0.24	0.03	0.11	0.02
	X	56.16	78.90	121.66	104.56	-20.02	9.46	48.71	24.78
	XIII	4.93	5.04	18.46	35.94	48.59	63.39	13.08	10.08
	XV	0.00	0.70	0.73	1.12	0.25	0.26	0.09	0.00
	XX	1.05	0.43	0.55	0.04	0.15	0.01	0.00	0.00
TOTAL COSTA		94.9	134.4	201.3	185.4	66.8	113.2	89.3	55.1

ZOCALO NORTE	Z-2B	57.23	127.19	222.82	171.16	137.67	63.47	15.22	9.63
	Z-1					80.41	180.77	89.08	23.71
	Z-6			38.89	4.17	-6.98	-1.13	1.14	0.39
TOTAL ZOCALO		57.2	127.2	261.7	175.3	211.1	243.1	105.4	33.7

SELVA NORTE	1-AB	47.43	30.01	40.25	6.07	3.33	7.48	1.41	
	192							0.00	0.00
	8	9.92	20.10	31.62	36.85	32.51	78.52	40.68	4.77
	64					24.48	19.27	7.82	4.16
	67	134.78	74.20	29.91	94.58	270.88	70.30	14.49	
			3.25						0.00
SELVA CENTRAL	131							5.77	6.90
	31 B / D	3.63	0.28	0.67	1.36	0.43	1.18	0.73	0.00
	31 E					1.88	1.70	0.89	1.06
	31 C	0.78	0.71	1.15	0.46	3.28	5.53	5.20	7.78
SELVA SUR	56	10.14	41.88	207.12	292.06	139.67	16.13	20.98	3.88
	57					118.61	100.54	83.60	141.97
	88	252.01	315.02	272.00	129.31	93.95	36.16	61.77	26.31
TOTAL SELVA		458.7	485.5	582.7	560.7	689.0	336.8	243.3	196.8

TOTAL PAIS	610.8	747.1	1,045.7	921.4	966.9	693.2	438.1	285.7
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CONTRATOS
EN
EXPLOTACIÓN

**RELACIÓN DE CONTRATOS EN EXPLOTACIÓN
AL 31 DE DICIEMBRE DE 2016**

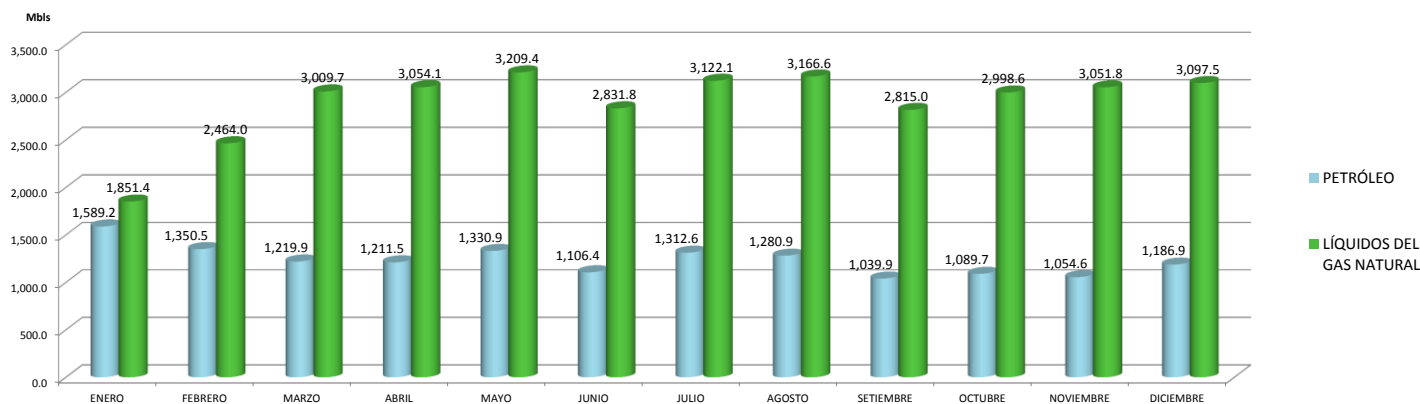
CONTRATISTA	LOTE	FECHA DE SUSCRIPCION	FECHA VENCIMIENTO	AREA DE CONTRATO (Has)	MODALIDAD CONTRACTUAL
GRAÑA Y MONTERO PETROLERA S.A. (100%)	I	27-dic-91	24-dic-21	6,943.3	SERVICIOS
PETROLERA MONTERRICO (100%)	II	5-ene-96	4-ene-26	7,707.4	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	III	31-mar-15	04-abr-45	35,799.3	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	IV	31-mar-15	04-abr-45	29,522.0	LICENCIA
GRAÑA Y MONTERO PETROLERA S.A. (100%)	V	08-oct-93	05-oct-23	9,026.0	SERVICIOS
SAPET DEVELOPMENT PERU INC, SUCURSAL DEL PERU (100%)	VII / VI	01-may-00	21-oct-23	34,444.8	LICENCIA
EMPRESA PETROLERA UNIPETRO ABC S.A. (100%)	IX	16-jun-15	16-jun-45	2,754.1	LICENCIA
CNPC PERU S.A. (100%)	X	20-may-94	19-may-24	46,952.3	LICENCIA
OLYMPIC PERU INC. SUCURSAL DEL PERU (100%)	XIII	30-may-96	29-may-36	263,357.9	LICENCIA
PETROLERA MONTERRICO S.A. (100%)	XV	26-may-98	25-may-28	9,999.7	LICENCIA
PETROLERA MONTERRICO S.A. (100%)	XX	19-ene-06	18-ene-36	6,124.2	LICENCIA
PACIFIC STRATUS ENERGY DEL PERU S.A.	192	30-ago-15	29-ago-17	512,347.2	SERVICIOS
PLUSPETROL NORTE S.A. (60%), KOREA NATIONAL OIL CORPORATION, SUCURSAL PERUANA (20%), DAEWOO INTERNATIONAL CORPORATION, SUCURSAL PERUANA (11.67%), SK INNOVATION,SUCURSAL PERUANA (8.33%)	8	20-may-94	19-may-24	182,348.2	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%), PLUSPETROL LOTE 56 (25%), HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%), SK INNOVATION,SUCURSAL PERUANA (17.6%), TECPETROL BLOQUE 56 S.A.C.(10%), SONATRACH PERU CORPORATION S.A.C.(10%), REPSOL EXPLORATION, SUCURSAL DEL PERU (10%)	56	7-sep-04	6-sep-44	58,500.0	LICENCIA
PLUSPETROL PERU CORPORATION S.A.(2.2%), PLUSPETROL CAMISEA S.A. (25%), HUNT OIL COMPANY OF PERU L.L.C.,SUCURSAL DEL PERU (25.2%), SK INNOVATION,SUCURSAL PERUANA (17.6%), TECPETROL DEL PERU S.A.C.(10%), SONATRACH PERU CORPORATION S.A.C.(10%), REPSOL EXPLORATION PERU, SUCURSAL DEL PERU (10%).	88	9-dic-00	8-dic-40	143,500.0	LICENCIA
REPSOL EXPLORATION PERU, SUCURSAL DEL PERU (53,84%), CNPC PERU S.A. (46,16%).	57	27-ene-04	26-ene-44	287,102.8	LICENCIA
GEOPARK PERÚ S.A.C. (75%) PETROLEOS DEL PERÚ - PETROPERU S.A. (100%)	64	07-dic-95	6-dic-35	761,501.0	LICENCIA
PERENCO PERU PETROLEUM LIMITED, SUCURSAL DEL PERU (5%), PERENCO PERU LIMITED, SUC. DEL PERU (95%)	67	13-dic-95	12-feb-31	101,931.7	LICENCIA
MAPLE GAS CORPORATION DEL PERU S.R.L. (100%)	31B y 31D	30-mar-94	29-mar-24	71,050.0	LICENCIA
MAPLE GAS CORPORATION DEL PERU S.R.L. (100%)	31E	6-mar-01	5-mar-31	10,418.9	LICENCIA
AGUAYTIA ENERGY DEL PERU S.R.L. (100%)	31C	30-mar-94	29-mar-34	16,630.0	LICENCIA
CEPSA PERUANA S.A.C. (70%) PACIFIC STRATUS ENERGY DEL PERÚ S.A. (30%)	131	21-nov-07	20-nov-47	480,985.3	LICENCIA
SAVIA PERÚ S.A.(100%)	Z - 2B	16-nov-93	15-nov-23	199,865.2	SERVICIOS
BPZ EXPLORACION & PRODUCCION S.R.L. (51%), PACIFIC OFF SHORE PERU S.R.L. (49%).	Z-1	30-nov-01	29-nov-41	224,375.9	LICENCIA
SAVIA PERÚ S.A.(100%)	Z-6	20-mar-02	19-mar-32	528,116.6	LICENCIA
TOTAL CONTRATOS EN EXPLOTACIÓN	25				

PRODUCCIÓN DE HIDROCARBUROS LÍQUIDOS

PRODUCCIÓN FISCALIZADA MENSUAL DE HIDROCARBUROS LÍQUIDOS - 2016
(MBLS)

ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
PETRÓLEO															
NOROESTE	GMP	I	34.7	32.0	32.7	30.9	32.4	30.3	31.3	34.0	32.2	31.7	29.7	29.6	381.3
	PET. MONTERRICO	II	11.0	9.4	9.2	9.4	10.5	9.9	9.6	9.4	8.2	9.9	9.8	9.9	116.1
	GMP	III	31.2	29.3	23.8	30.3	30.2	30.2	30.0	29.0	28.3	29.0	28.1	28.2	347.7
	GMP	IV	20.6	18.0	18.5	17.9	18.6	18.2	19.8	19.1	18.0	18.9	18.8	26.2	232.7
	GMP	V	4.0	3.9	3.7	3.7	4.0	3.9	4.2	3.9	3.7	4.2	4.0	3.9	46.9
	SAPET	VI/VII	100.5	94.0	91.2	95.4	98.1	97.6	100.3	98.6	95.1	100.2	98.0	103.3	1,172.4
	UNIPETRO	IX	5.1	5.3	6.6	6.6	5.7	5.8	5.6	5.7	5.6	6.0	5.6	5.7	69.3
	CNPC	X	342.4	317.4	324.4	324.3	333.0	322.0	328.0	330.2	322.4	338.8	330.0	328.7	3,941.7
	OLIMPYC	XIII	125.1	110.0	126.9	118.6	120.6	108.5	109.9	114.2	104.5	98.8	93.1	108.6	1,338.7
	PET. MONTERRICO	XV	1.7	1.5	1.6	1.5	1.6	1.4	1.4	1.5	1.4	1.4	1.4	1.3	17.6
	PET. MONTERRICO	XX	0.5	0.5	0.4	0.4	0.5	0.5	0.5	0.4	0.4	0.4	0.4	0.4	5.4
TOTAL COSTA			676.8	621.3	639.1	638.9	655.3	628.2	640.5	646.0	619.7	639.2	618.9	645.9	7,669.9
ZOCALO	SAVIA	Z-2B	261.8	248.8	264.6	244.5	256.3	250.2	246.5	259.4	240.6	267.9	261.3	258.6	3,060.5
	BPZ	Z-1	77.6	112.3	92.8	100.6	89.2	0.0	140.0	87.7	87.1	85.1	79.3	68.4	1,019.8
	TOTAL ZOCALO		339.4	361.1	357.3	345.1	345.5	250.2	386.5	347.1	327.7	353.0	340.6	327.0	4,080.3
SELVA NORTE	PACIFIC	192	292.4	122.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	414.9
	PLUSPETROL NORTE	8	210.8	219.6	186.2	158.1	187.5	140.2	189.7	188.9	0.0	0.0	0.0	120.3	1,601.3
	PERENCO	67	10.5	16.4	29.9	14.8	60.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	131.6
	CEPSA	131	46.0	1.9	0.0	51.2	80.9	85.9	92.5	95.7	89.5	93.8	91.8	91.5	820.7
SELVA CENTRAL	MAPLE	31 B/D	11.1	5.6	5.7	3.4	0.4	1.8	1.9	1.6	1.6	2.5	1.9	1.0	38.5
	MAPLE	31E	2.3	2.1	1.8	0.0	1.3	0.0	1.6	1.6	1.4	1.3	1.3	1.3	15.9
TOTAL SELVA			573.0	368.2	223.5	227.4	330.2	227.9	285.7	287.8	92.5	97.5	95.0	214.1	3,022.8
TOTAL PAIS PETROLEO			1,589.2	1,350.5	1,219.9	1,211.5	1,330.9	1,106.4	1,312.6	1,280.9	1,039.9	1,089.7	1,054.6	1,186.9	14,773.0
LÍQUIDOS DEL GAS NATURAL															
ZOCALO	SAVIA	Z-2B	37.8	36.7	36.8	37.6	32.8	31.3	34.7	35.1	35.6	37.5	36.9	36.8	429.7
SELVA CENTRAL	AGUAYTIA	31C	57.8	43.6	56.4	54.6	32.9	31.7	22.6	31.2	39.2	46.5	29.9	25.4	471.7
	PLUSPETROL	88	952.6	1,600.7	1,488.4	1,628.5	1,724.3	1,586.3	1,644.6	1,665.5	1,355.4	1,529.9	1,584.5	1,611.2	18,371.8
SELVA SUR	REPSOL	57	122.3	58.1	190.2	228.2	365.5	280.7	362.3	362.0	304.5	314.9	318.1	307.5	3,214.3
	PLUSPETROL	56	680.8	724.9	1,237.9	1,105.2	1,053.9	901.9	1,057.9	1,072.8	1,080.2	1,069.7	1,082.5	1,116.6	12,184.4
TOTAL PAIS LIQUIDOS DEL GAS NATURAL			1,851.4	2,464.0	3,009.7	3,054.1	3,209.4	2,831.8	3,122.1	3,166.6	2,815.0	2,998.6	3,051.8	3,097.5	34,672.0
TOTAL PAIS HIDROCARBUROS LIQUIDOS (MBLS)			3,440.6	3,814.5	4,229.6	4,265.6	4,540.3	3,938.2	4,434.7	4,447.5	3,854.9	4,088.2	4,106.4	4,284.4	49,445.0

PRODUCCIÓN FISCALIZADA MENSUAL DE HIDROCARBUROS LÍQUIDOS - 2016



PRODUCCIÓN FISCALIZADA ANUAL DE HIDROCARBUROS LÍQUIDOS
2009 - 2016
(MBLS)

PETRÓLEO

ZONA	COMPAÑÍA	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
NOROESTE	GMP	I	299.1	366.5	384.0	458.6	532.8	592.5	506.9	381.3
	PET. MONTEERRICO	II	235.3	209.6	184.6	164.7	154.5	142.3	129.9	116.1
	GMP	III	1,468.1	1,079.4	1,201.5	819.7	708.8	569.3	450.2	347.7
	GMP	IV	421.3	351.8	310.6	282.4	259.8	244.5	233.0	232.7
	GMP	V	61.8	70.0	56.2	54.8	48.2	48.3	59.1	46.9
	SAPET	VII-VI	1,084.0	1,150.6	1,112.6	1,223.9	1,262.3	1,306.6	1,246.9	1,172.4
	UNIPETRO	IX	95.5	88.7	83.1	80.0	74.7	71.6	65.6	69.3
	CNPC	X	4,868.1	4,769.1	4,915.6	5,178.1	4,221.0	3,790.9	3,900.5	3,941.7
	OLYMPIC	XIII	1,173.9	1,414.6	1,504.3	1,223.6	1,817.5	2,312.3	1,488.1	1,338.7
	PET. MONTEERRICO	XV	6.8	8.2	40.4	46.7	31.7	24.6	21.5	17.6
	PET. MONTEERRICO	XX	16.6	19.4	15.4	12.7	11.3	9.0	7.0	5.4
TOTAL COSTA			9,730.6	9,527.8	9,808.4	9,545.3	9,122.6	9,112.0	8,108.6	7,669.9

ZÓCALO NORTE	SAVIA	Z-2B	4,070.6	4,219.5	3,950.3	4,305.4	3,729.5	3,905.7	3,507.4	3,060.5
	SAVIA	Z-6			3.2					
	BPZ	Z-1	1,004.3	1,517.2	1,378.5	1,221.9	993.1	1,811.0	1,422.1	1,019.8
TOTAL ZÓCALO			5,074.9	5,736.6	5,332.0	5,527.3	4,722.6	5,716.7	4,929.5	4,080.3

SELVA NORTE	PLUSPETROL	1-AB	5,980.8	6,826.3	6,440.4	5,626.4	5,407.3	4,734.9	2,594.6	
	PACIFIC	192							877.7	414.9
	PLUSPETROL	8	4,976.0	4,273.1	3,641.0	3,542.0	3,482.7	3,489.1	2,806.4	1,601.3
	PERENCO	67					14.4	1,846.5	555.1	131.6
	GRAN TIERRA	95					6.2			
	PLUSPETROL	102					50.8			
SELVA CENTRAL	MAPLE	31 B / D	129.0	131.4	133.2	120.9	109.1	107.6	96.7	38.5
	MAPLE	31-E	35.6	36.0	31.8	33.8	37.7	30.6	24.9	15.9
	CEPSA	131					2.6	258.3	1,179.3	820.7
TOTAL SELVA			11,121.3	11,266.8	10,246.4	9,323.0	9,110.8	10,467.1	8,134.7	3,022.8

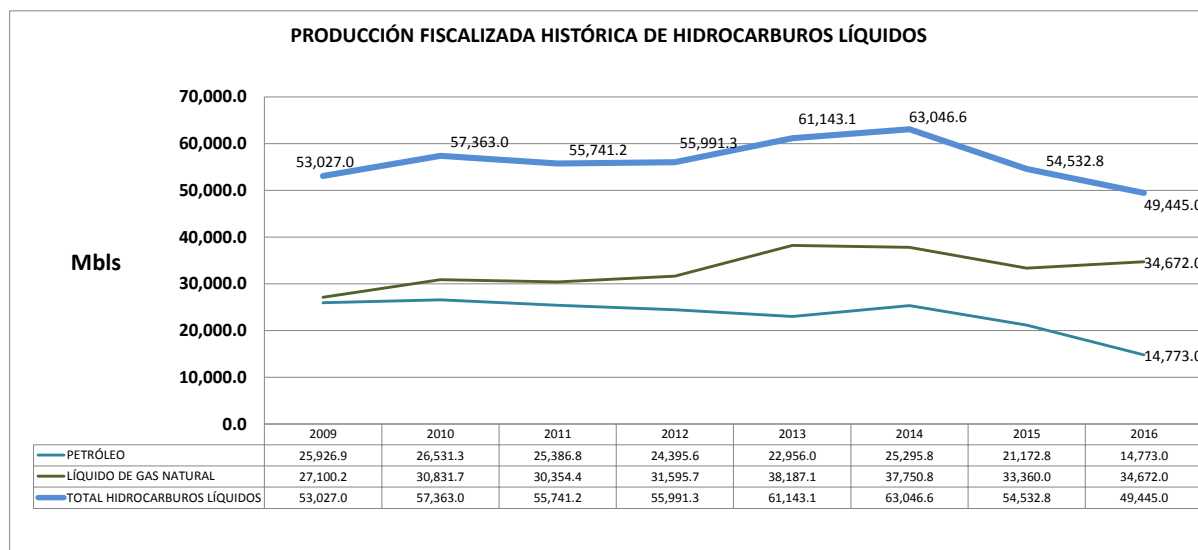
TOTAL PETRÓLEO			25,926.9	26,531.3	25,386.8	24,395.6	22,956.0	25,295.8	21,172.8	14,773.0
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LÍQUIDO DE GAS NATURAL

ZONA	COMPAÑÍA	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
ZÓCALO	SAVIA	Z-2B	203.2	438.1	434.8	465.2	479.2	466.4	470.5	429.7
SELVA CENTRAL	AGUAYTIA	31 C	973.2	914.1	898.4	978.7	837.9	784.4	720.5	471.7
SELVA SUR	PLUSPETROL	88	13,355.2	17,292.0	16,247.8	16,771.1	22,938.8	21,194.1	18,818.4	18,371.8
	REPSOL	57						1,609.9	1,755.2	3,214.3
	PLUSPETROL	56	12,568.6	12,187.5	12,773.5	13,380.7	13,931.2	13,696.0	11,595.3	12,184.4

TOTAL LÍQUIDOS DE GAS NATURAL			27,100.2	30,831.7	30,354.4	31,595.7	38,187.1	37,750.8	33,360.0	34,672.0
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TOTAL HIDROCARBUROS LÍQUIDOS			53,027.0	57,363.0	55,741.2	55,991.3	61,143.1	63,046.6	54,532.8	49,445.0
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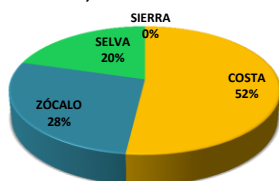


**PRODUCCIÓN ACUMULADA DE PETRÓLEO
AL 31 DE DICIEMBRE DEL 2016
(MBLS)**

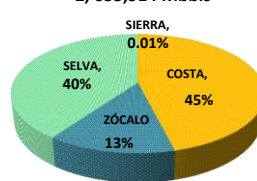
ZONA	COMPAÑIA	LOTE / CONCESIÓN / ÁREA	INICIO DE OPERACIONES	PRODUCCIÓN 2016	PRODUCCIÓN ACUMULADA AL 2016
NOROESTE	ANTES DE CIA. PIAGGIO	ANTES DE CIA. PIAGGIO	1863		4,424.0
	PETROPERU	X-VII	1969		808,630.0
	PETROLERA LOBITOS	CONCESION LIMA	1901		179,210.0
	AMOTAPE	CONCESION AMOTAPE	1940		154.0
	OXY BRIDAS	AREA LIMA	1978		60,767.0
	GMP S.A.	I	1992	381.3	7,207.0
	VEGSA/PET. MONTEERRICO	II	1992	116.1	5,213.3
	GMP S.A.	V	1992	46.9	1,932.7
	PROVISA / MERCANTILE / INTEROIL / GMP S.A.	III	1993	347.7	11,339.5
	RIO BRAVO / INTEROIL / GMP	IV	1993	232.7	6,519.9
	UNIPETRO	IX	1993	69,304	2,545.3
	SAPET	VI -VII	1994	1,172.4	28,328.5
	PEREZ COMPANC / PETROBRAS	X	1996	3,941.7	90,821.0
	OLYMPIC	XIII	1996	1,338.7	13,237.4
	GMP S.A.	XIV	1998		0.0
	PETROLERA MONTEERRICO	XV	1998	17.6	263.5
	FAUSTINO PIAGGIO E HIJOS	FAUSTINO PIAGGIO E HIJOS	1871/1878		3,366.0
	PETROLERA MONTEERRICO	XX	2007	5.4	127.1
TOTAL COSTA				7,669.9	1,224,086.1
ZÓCALO	BELCO	Z-2	1955		131,448.0
	BELCO PERUVIAN PACIFIC	CONCESIÓN RINCON/TABL/HUMBOLDT	1955		942.0
	BELCO PERU EXPLORATION	CONCESIÓN HUMBOLDT Y PROVIDENCIA	1955		37,189.0
	BELCO PETROLEUM CORPORATION	CONCESIÓN MIRADOR Y LITORAL	1955		24,458.0
	PETROMAR	Z-2B	1986		61,401.0
	PETROTECH / SAVIA	Z-2B	1993	3,060.5	107,925.6
	SAVIA	Z-6	2001		3.2
	BPZ ENERGY	Z-1	2007	1,019.8	11,181.9
TOTAL ZÓCALO				4,080.3	365,538.9
SELVA NORTE	PETROPERU	8	1971		201,990.0
	PACIFIC STRATUS	192	2015	414.9	1,292.6
	OCCIDENTAL	1-AB	1972		572,573.0
	PLUSPETROL	1-AB	2000		135,913.2
	PLUSPETROL	8	1996	1,601.3	128,896.9
	PERENCO	67	2013	131.6	2,547.6
	GRAN TIERRA	95	2013		6.2
	PLUSPETROL	102	2013		50.8
TOTAL SELVA NORTE				2,147.7	1,041,122.6
SELVA CENTRAL	GANSO AZUL	CAMPO AGUA CALIENTE	1939		12,929.0
	PETROLEO EL ORIENTE	CONCESIÓN SOL	1957		6,799.0
	CEPSA	131	2013	820.7	2,261.0
	MAPLE	31 B / D	1994	38.5	3,488.6
	MAPLE	31 - E	2001	15.9	276.6
TOTAL SELVA CENTRAL				875.1	24,879.1
TOTAL SELVA				3,022.8	1,066,001.7
SIERRA SUR	DIREC. DE MINAS Y PETROLEO	PIRIN / PUNO	1906		287.0
TOTAL SIERRA				0.0	287.0
TOTAL PAÍS				14,773.0	2,655,913.7

Fuente: MINEM

**PRODUCCIÓN TOTAL 2016:
14,773. Mbbbls**



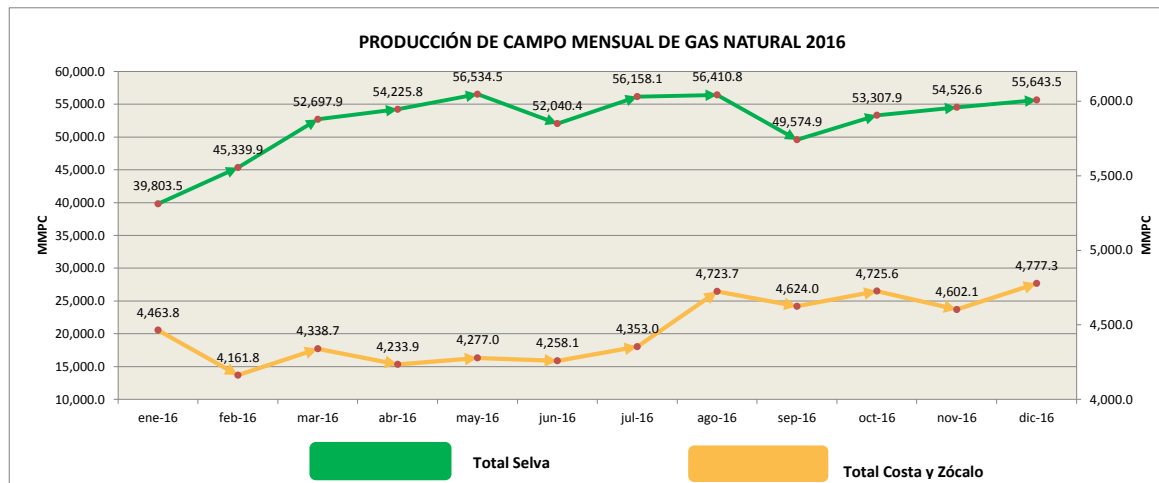
**PRODUCCIÓN ACUMULADA AL 2016:
2, 655,914 Mbbbls**



**PRODUCCIÓN
DE
GAS NATURAL**

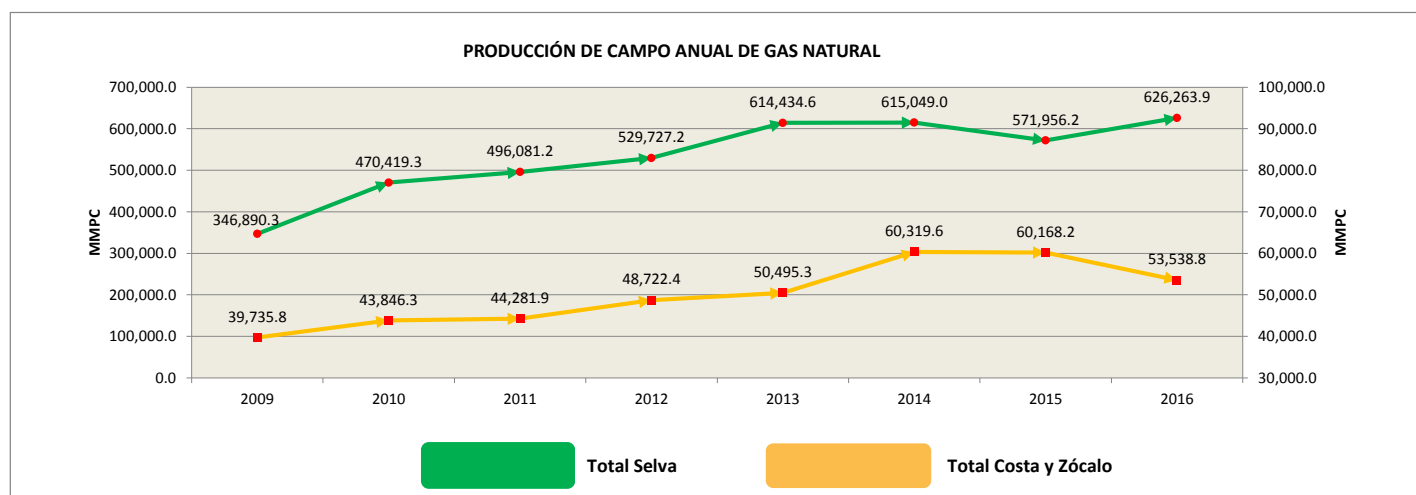
PRODUCCIÓN DE CAMPO MENSUAL DE GAS NATURAL - 2016
MMPC

ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA	GMP	I	302.4	279.9	286.1	268.9	272.8	263.6	261.5	285.8	289.0	290.3	270.9	281.7	3,352.8
	PET. MONTEERRICO	II	70.9	62.4	68.5	72.3	73.6	78.5	77.6	81.9	87.8	92.4	88.7	83.8	938.3
	GMP	III	115.8	108.5	97.0	113.0	107.9	98.9	102.0	102.5	97.5	96.7	90.9	90.8	1,221.3
	GMP	IV	18.0	16.7	17.4	15.3	16.3	15.7	16.4	16.2	15.8	15.7	15.9	20.3	199.7
	GMP	V	9.0	8.1	7.7	11.8	9.0	10.6	10.7	10.7	10.2	11.0	15.9	11.4	126.1
	SAPET	VI/VII	122.2	113.2	123.0	117.3	120.1	119.6	124.2	130.5	115.2	128.6	130.0	139.0	1,482.9
	UNIPETRO	IX	2.3	2.3	2.3	2.3	2.2	2.2	2.2	2.3	2.1	2.3	2.2	2.3	27.1
	CNPC	X	671.2	651.4	645.6	630.0	636.9	604.4	643.4	629.2	601.2	659.6	639.4	648.5	7,660.7
	OLYMPIC	XIII	371.5	316.8	386.1	356.8	327.0	370.5	391.3	373.5	345.8	356.6	373.8	420.1	4,389.8
	PET. MONTEERRICO	XV	0.9	0.8	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	0.6	7.5
	PET. MONTEERRICO	XX	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	0.2	2.4
TOTAL COSTA			1,684.4	1,560.1	1,634.5	1,588.5	1,566.8	1,564.8	1,630.0	1,633.2	1,565.2	1,654.1	1,628.4	1,698.7	19,408.8
ZOCALO	SAVIA	Z-2B	2,205.2	2,007.0	2,060.1	2,032.9	2,074.0	2,029.6	2,119.1	2,158.7	2,132.8	2,160.0	2,169.0	2,183.8	25,332.3
	BPZ	Z-1	574.2	594.7	644.0	612.5	636.2	663.6	603.9	931.8	925.9	911.5	804.6	894.7	8,797.8
TOTAL ZOCALO			2,779.4	2,601.7	2,704.2	2,645.4	2,710.2	2,693.3	2,723.0	3,090.5	3,058.8	3,071.5	2,973.7	3,078.6	34,130.1
SELVA NORTE	PACIFIC	192	133.9	83.7	0.0	5.3	13.7	0.0	0.0	0.0	3.6	0.0	0.5	1.0	241.6
	PLUSPETROL	8	44.1	37.7	36.9	34.7	33.2	34.3	34.2	33.9	6.9	0.0	0.0	4.7	300.4
	PERENCO	67	1.1	0.8	0.9	0.8	0.2	3.7	3.7	0.0	0.0	0.0	0.0	0.0	11.0
SELVA CENTRAL	AGUAYTIA	31 C	1,633.2	1,255.3	1,605.5	1,576.2	1,151.7	1,392.0	1,094.3	1,087.6	1,511.9	1,553.6	1,040.1	942.8	15,844.1
	CEPSA	131	0.5	0.0	0.0	0.6	1.1	1.1	1.0	0.9	1.1	1.3	1.4	1.4	10.2
SELVA SUR	PLUSPETROL	56	10,143.9	10,416.0	18,234.7	16,603.6	15,764.7	13,441.4	16,032.9	16,005.9	16,287.4	16,165.4	16,508.7	16,947.8	182,552.3
	REPSOL	57	1,996.3	950.3	2,845.5	3,497.9	5,595.4	4,320.3	5,685.7	5,641.8	4,781.5	4,904.2	4,865.3	4,691.9	49,776.1
	PLUSPETROL	88	25,850.6	32,596.1	29,974.5	32,506.7	33,974.8	32,847.7	33,306.4	33,640.9	26,982.6	30,683.3	32,110.7	33,053.9	377,528.2
TOTAL SELVA			39,803.5	45,339.9	52,697.9	54,225.8	56,534.5	52,040.4	56,158.1	56,410.8	49,574.9	53,307.9	54,526.6	55,643.5	626,263.9
TOTAL PAIS			44,267.3	49,501.7	57,036.6	58,459.6	60,811.5	56,298.5	60,511.1	61,134.5	54,198.9	58,033.5	59,128.7	60,420.8	679,802.7



PRODUCCIÓN DE CAMPO ANUAL DE GAS NATURAL
2009 - 2016
(MMPC)

ZONA	DEPARTAMENTO	COMPAÑIA	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
COSTA	PIURA	G.M.P	I	1,859.0	1,807.0	1,843.8	2,012.5	2,446.4	4,586.2	3,729.6	3,352.8
		PET. MONTEERRICO	II	561.6	551.5	578.8	492.2	522.2	762.0	872.3	938.3
		G.M.P	III	1,903.3	1,812.2	2,155.9	1,729.0	1,969.8	1,190.8	1,467.6	1,221.3
		G.M.P	IV	487.4	258.9	194.9	196.6	220.3	198.8	215.7	199.7
		G.M.P	V	124.7	149.3	146.0	151.8	132.0	156.6	175.7	126.1
		SAPET	VIII/VI	998.7	1,207.0	1,147.6	1,237.6	1,358.7	1,340.5	1,396.5	1,482.9
		UNIPETRO	IX	37.2	34.4	32.0	31.1	29.6	27.7	26.1	27.1
		CNPC	X	8,062.4	7,895.1	8,082.9	8,694.8	7,799.2	6,922.6	7,422.4	7,660.7
		OLYMPIC	XIII	1,797.8	2,906.1	2,998.0	3,079.1	4,190.5	7,215.9	7,140.1	4,389.8
		PET. MONTEERRICO	XV	2.8	9.5	36.4	29.9	20.7	13.8	12.1	7.5
PET. MONTEERRICO	XX	9.6	11.9	13.6	9.4	5.9	3.5	2.1	2.4		
TOTAL COSTA				15,844.5	16,643.0	17,229.8	17,664.0	18,695.3	22,418.2	22,460.3	19,408.8
ZOCALO	PIURA	SAVIA	Z-2B	23,891.3	25,075.7	23,837.7	26,650.9	26,685.0	28,186.0	27,456.0	25,332.3
	PIURA / TUMBES	BPZ	Z-1		2,127.7	3,214.4	4,407.5	5,114.9	9,715.3	10,251.9	8,797.8
TOTAL ZOCALO				23,891.3	27,203.4	27,052.1	31,058.4	31,799.9	37,901.4	37,708.0	34,130.1
SELVA NORTE	LORETO	PLUSPETROL	1-AB	2,277.3	2,570.6	2,425.4	2,373.2	2,249.8	2,071.2	1,086.3	
	LORETO	PACIFIC	192							472.1	241.6
	LORETO	PLUSPETROL	8	833.9	775.8	696.3	652.2	585.7	615.8	521.2	300.4
	LORETO	PERENCO	67					1.2	103.0	24.8	11.0
SELVA CENTRAL	UCAYALI	AGUAYTIA	31C	23,668.8	20,908.0	20,207.9	20,266.6	19,050.1	18,647.9	18,708.7	15,844.1
	HUÁNUCO	CEPSA	131								10.2
SELVA SUR	CUSCO	PLUSPETROL	56	152,130.6	159,256.3	204,575.0	232,365.4	233,900.0	196,937.0	160,616.0	182,552.3
	CUSCO	REPSOL	57						22,779.5	26,957.5	49,776.1
	CUSCO	PLUSPETROL	88	167,979.6	286,908.7	268,176.6	274,069.9	358,648.0	373,894.6	363,569.6	377,528.2
TOTAL SELVA				346,890.3	470,419.3	496,081.2	529,727.2	614,434.6	615,049.0	571,956.2	626,263.9
TOTAL PAIS				386,626.1	514,265.6	540,363.1	578,449.6	664,929.8	675,368.6	632,124.4	679,802.7

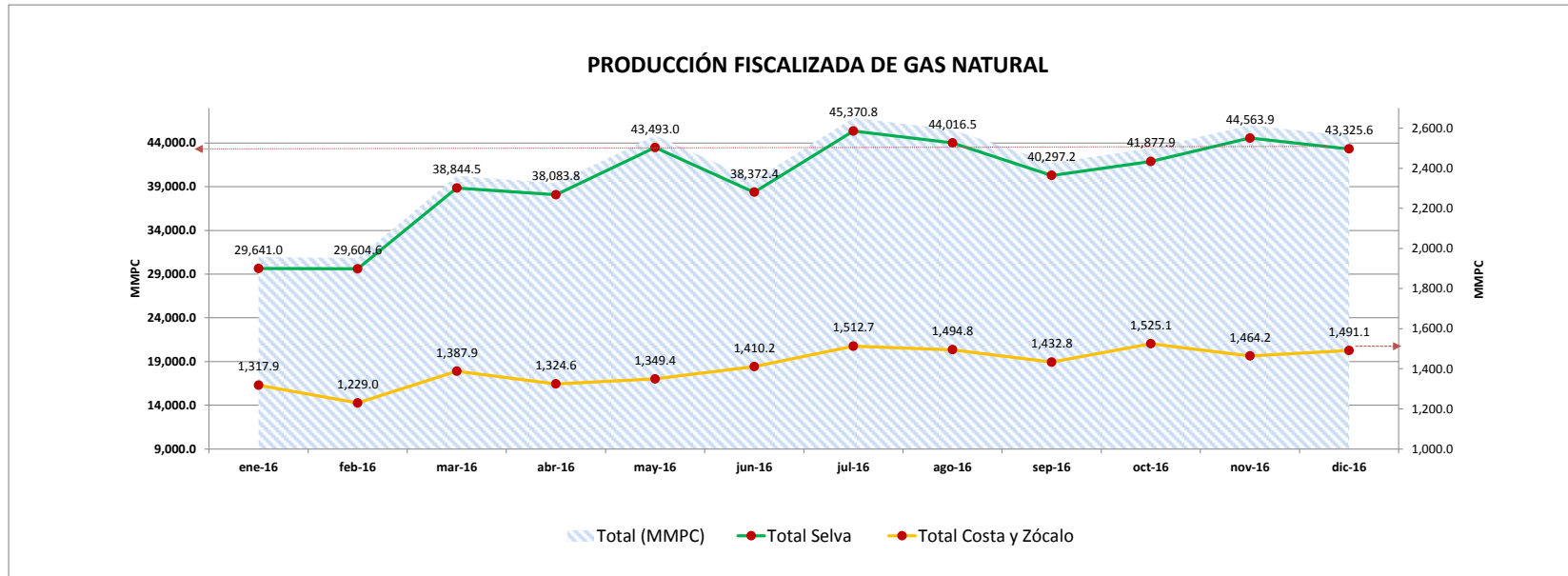


DISTRIBUCIÓN DE LA PRODUCCIÓN DE CAMPO DE GAS NATURAL - 2016
MMPC

ZONA	DEPARTAMENTO	COMPAÑIA	LOTE	PRODUCCION TOTAL	DISTRIBUCION EN EL CAMPO					
					VENTEADO	QUEMADO	COMBUSTIBLES EN OPERACIONES PROPIAS	PRODUCCIÓN FISCALIZADA	REINYECTADO	GAS DE CONDENSADO Y REPOSICIÓN, INSTRUMENTOS
COSTA	PIURA	GMP	I	3,352.8	0.00	74.19	203.27	3,028.26	11.48	35.61
		PETROLERA MONTERRICO	II	938.3	0.00	0.00	81.99	856.31	0.00	0.00
		GMP	III	1,221.3	0.00	869.47	209.75	0.00	0.00	142.03
		GMP	IV	199.7	0.00	146.73	52.99	0.00	0.00	0.00
		GMP	V	126.1	0.00	3.56	50.78	0.00	64.74	7.06
		SAPET	VI / VII	1,482.9	0.00	19.91	229.04	1,156.73	11.73	65.53
		UNIPETRO	IX	27.1	0.00	0.00	27.09	0.00	0.00	0.00
		CNPC	X	7,660.7	1.18	591.23	1,111.96	5,344.59	336.85	274.91
		OLYMPIC	XIII	4,389.8	0.00	0.00	542.55	3,749.55	68.91	28.81
		PETROLERA MONTERRICO	XV	7.5	0.00	3.13	4.39	0.00	0.00	0.00
PETROLERA MONTERRICO	XX	2.4	0.00	0.00	2.44	0.00	0.00	0.00		
TOTAL COSTA				19,409	1.2	1708.22	2,516.3	14,135.4	493.7	554.0
ZOCALO	PIURA	SAVIA	Z-2B	25,332	78.37	2.15	4,600.94	2,804.36	13,823.85	4,022.64
	PIURA - TUMBES	BPZ	Z-1	8,798	0.00	433.70	754.82	0.00	7,609.24	0.00
TOTAL ZOCALO				34,130.1	78.4	435.85	5,355.8	2,804.4	21,433.1	4,022.6
SELVA NORTE	LORETO	PACIFIC	192	242	0.00	19.11	222.47	0.00	0.00	0.00
		PLUSPETROL NORTE	8	300	0.00	81.56	218.88	0.00	0.00	0.00
		PERENCO	67	11	0.0	10.9	0.2	0.0	0.0	0.0
SELVA CENTRAL	HUÁNUCO	CEPSA	131	10	0.0	10.2	0.0	0.0	0.0	0.0
		AGUAYTIA	31C	15,844	0.0	0.0	439.1	4,599.6	10,255.5	549.9
SELVA SUR	CUSCO	PLUSPETROL CORP.	88	377,528	0.0	27.3	7,114.2	258,388.0	83,604.2	28,394.4
		REPSOL	57	49,776	0.0	2.3	248.2	49,525.6	0.0	0.0
		PLUSPETROL CORP.	56	182,552	0.0	10.8	3,806.2	164,978.0	3,951.5	9,805.8
TOTAL SELVA				626,264	0.0	162.11	12,049.2	477,491.2	97,811.2	38,750.1
TOTAL PAIS				679,802.7	79.6	2,306.2	19,921.2	494,431.0	119,738.0	43,326.7

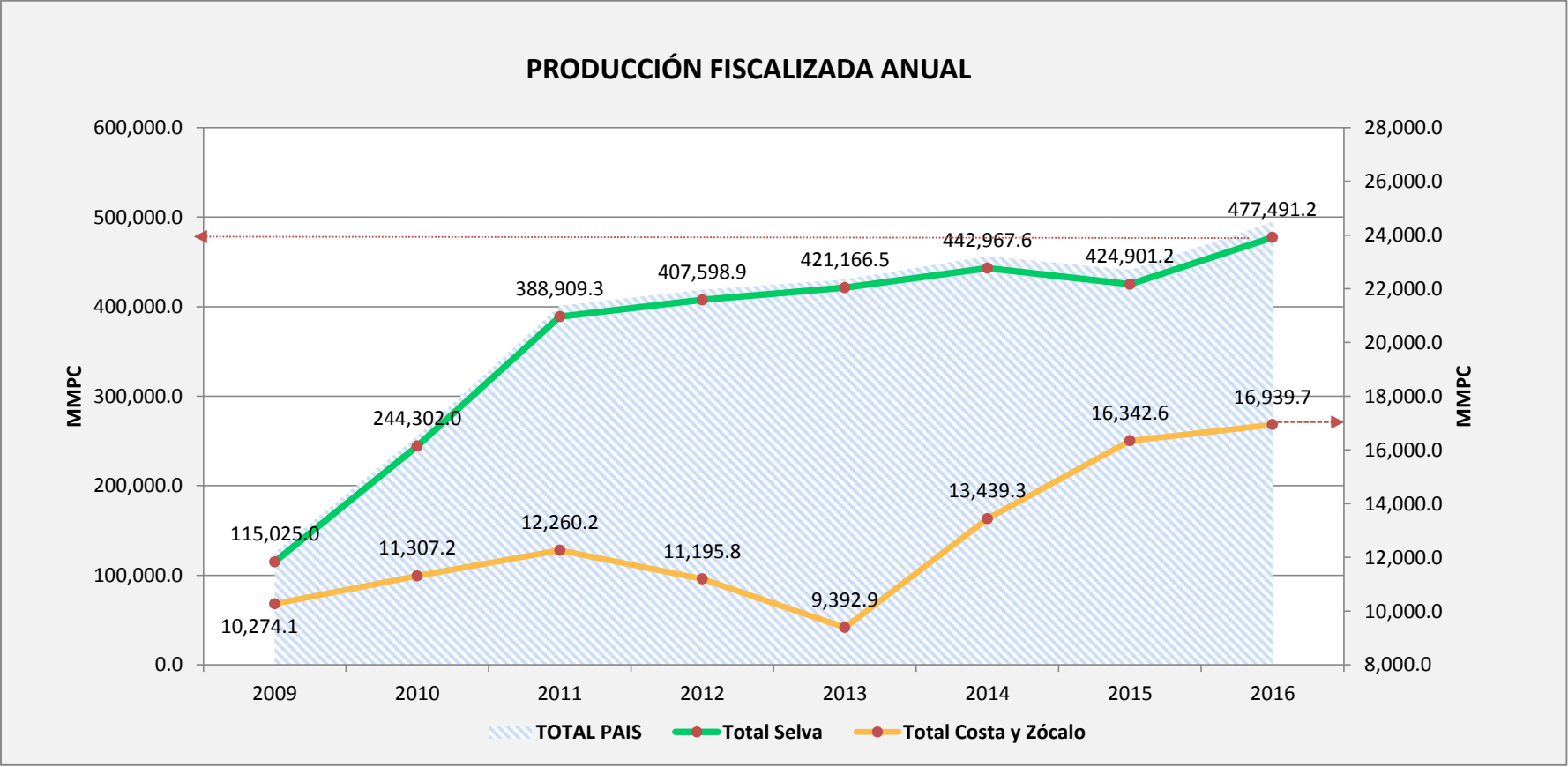
PRODUCCIÓN FISCALIZADA MENSUAL DE GAS NATURAL - 2016
(MPC)

ZONA	COMPAÑIA	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
COSTA	GMP	I	258,634.0	249,275.0	256,736.0	223,568.0	242,319.0	239,397.0	238,828.0	261,293.0	269,687.0	278,289.0	253,054.0	257,171.0	3,028,251.0
	PETROMONT	II	64,173.0	55,692.5	61,639.0	65,654.0	66,765.0	72,387.0	71,236.0	75,297.6	80,502.2	84,875.3	81,540.9	76,535.9	856,298.5
	SAPET	VI/VII	96,038.0	90,174.0	97,824.0	91,278.0	94,174.0	94,873.0	96,623.0	103,953.0	91,088.0	102,884.0	98,456.0	99,383.0	1,156,748.0
	CNPC	X	353,309.0	379,844.0	416,692.0	414,237.0	468,663.0	452,805.0	496,833.0	483,285.0	450,478.0	485,602.0	466,661.0	476,153.0	5,344,562.0
	OLYMPIC	XIII	313,748.0	248,733.1	332,240.6	311,046.0	276,518.0	308,073.0	348,157.0	325,620.7	297,165.8	311,515.6	326,922.6	349,797.5	3,749,538.0
TOTAL COSTA			1,085,902.0	1,023,718.7	1,165,131.7	1,105,783.0	1,148,439.0	1,167,535.0	1,251,677.0	1,249,449.4	1,188,921.0	1,263,165.9	1,226,634.5	1,259,040.3	14,135,397.5
ZOCALO	SAVIA	Z-2B	231,986.0	205,258.9	222,752.4	218,817.0	200,956.0	242,712.0	261,067.0	245,337.0	243,857.8	261,952.5	237,568.0	232,083.9	2,804,348.5
TOTAL ZOCALO			231,986.0	205,258.9	222,752.4	218,817.0	200,956.0	242,712.0	261,067.0	245,337.0	243,857.8	261,952.5	237,568.0	232,083.9	2,804,348.5
SELVA SUR	AGUAYTIA	31 C	922,251.0	542,381.5	422,979.9	454,487.0	404,126.0	744,972.0	273,780.0	194,225.6	138,874.3	317,507.2	181,468.7	2,523.0	4,599,576.2
	REPSOL	57	1,981,528.0	942,066.6	2,827,422.3	3,478,053.0	5,566,032.0	4,297,333.0	5,658,012.0	5,615,350.5	4,759,513.8	4,882,180.7	4,845,930.3	4,672,204.9	49,525,627.1
	PLUSPETROL	56	9,399,398.0	9,198,173.5	15,844,460.4	15,349,380.0	14,604,995.0	9,874,411.0	14,885,462.0	14,832,257.4	15,058,197.3	14,917,115.9	15,278,259.7	15,735,879.5	164,977,989.7
		88	17,337,870.0	18,921,953.9	19,749,663.3	18,801,896.0	22,917,825.0	23,455,706.0	24,553,534.0	23,374,620.4	20,340,637.3	21,761,067.2	24,258,199.4	22,915,023.6	258,387,996.0
TOTAL SELVA			29,641,047.0	29,604,575.5	38,844,525.8	38,083,816.0	43,492,978.0	38,372,422.0	45,370,788.0	44,016,453.9	40,297,222.7	41,877,870.9	44,563,858.2	43,325,630.9	477,491,189.0
TOTAL PAIS			30,958,935.0	30,833,553.1	40,232,409.9	39,408,416.0	44,842,373.0	39,782,669.0	46,883,532.0	45,511,240.3	41,730,001.6	43,402,989.4	46,028,060.6	44,816,755.1	494,430,934.9



PRODUCCIÓN FISCALIZADA ANUAL DE GAS NATURAL
2009 -2016
(MMPC)

ZONA	COMPAÑIA	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
COSTA NORTE	GMP	I	1,709.3	1,648.8	1,671.1	1,750.5	2,029.2	2,922.7	3,461.3	3,028.3
	PET. MONTEERRICO	II		62.3	329.1	347.5	393.9	643.0	764.6	856.3
	SAPET	VI	457.9	787.4	930.4	1,100.7	1,029.4	1,028.7	1,127.3	1,156.7
	SAPET	VII								
	CNPC	X	3,885.8	4,452.7	4,948.6	3,876.3	2,411.8	4,074.2	4,827.3	5,344.6
	OLIMPIC	XIII	206.0	229.5	342.1	1,077.0	2,223.1	2,678.9	3,880.9	3,749.5
TOTAL COSTA			6,258.9	7,180.7	8,221.4	8,151.9	8,087.5	11,347.6	14,061.4	14,135.4
ZOCALO NORTE	SAVIA	Z-2B	4,015.2	4,126.5	4,038.8	3,043.9	1,305.4	2,091.8	2,281.1	2,804.3
TOTAL ZOCALO			4,015.2	4,126.5	4,038.8	3,043.9	1,305.4	2,091.8	2,281.1	2,804.3
SELVA SUR	AGUAYTIA	31 C	12,684.0	9,987.0	6,567.2	11,187.6	5,333.4	5,298.5	6,141.6	4,599.6
	REPSOL	57						22,611.0	26,776.4	49,525.6
	PLUSPETROL	56	43.0	98,642.3	215,210.7	214,298.0	229,823.4	190,569.9	154,238.4	164,978.0
		88	102,298.0	135,672.8	167,131.4	182,113.3	186,009.7	224,488.3	237,744.7	258,388.0
TOTAL SELVA			115,025.0	244,302.0	388,909.3	407,598.9	421,166.5	442,967.6	424,901.2	477,491.2
TOTAL PAIS			125,299.0	255,609.2	401,169.4	418,794.7	430,559.3	456,407.0	441,243.8	494,430.9



REGALÍAS
Y
RETRIBUCIONES

REGALÍAS COBRADAS POR EL ESTADO - 2016
(US\$)

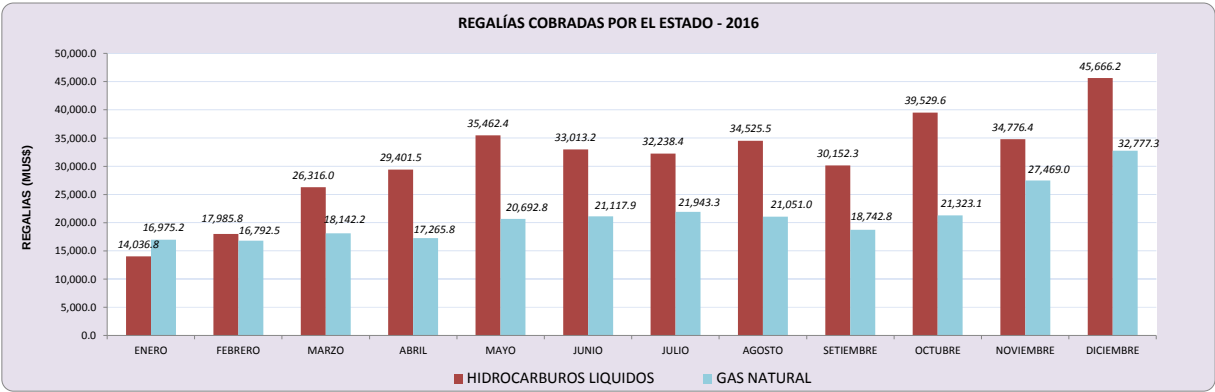
HIROCARBUROS LÍQUIDOS

UBICACIÓN	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
NOROESTE	II	105.139.3	101.962.9	139.021.6	159.474.3	207.441.7	209.253.3	189.024.7	189.985.8	167.604.8	225.265.0	204.970.0	258.642.2	2.157.785.8
	III	202.110.4	212.447.1	235.559.2	343.953.4	414.432.8	449.157.7	397.800.8	394.926.3	385.216.0	467.588.3	382.540.6	520.824.5	4.409.557.1
	IV	131.118.5	129.018.5	180.982.5	200.142.0	255.413.3	269.782.8	260.916.7	259.214.4	246.904.7	303.545.8	255.697.7	482.995.4	2.975.732.2
	VI-VII	566.158.0	580.805.9	730.533.8	863.178.9	1.058.367.1	1.118.663.5	1.032.312.5	1.041.613.6	1.007.108.4	1.212.696.7	1.020.108.8	1.390.255.8	11.621.803.0
	IX	28.887.0	32.456.7	50.946.8	61.713.4	65.936.2	61.929.1	64.790.0	63.506.3	61.614.9	64.212.5	90.903.2	738.848.9	
	X	1.426.081.6	1.492.928.8	2.085.406.0	2.424.187.7	3.032.662.6	3.171.907.2	2.863.999.8	2.951.262.0	2.902.369.0	3.597.260.2	2.925.233.7	3.996.894.8	32.870.193.4
	XIII	1.012.183.7	995.008.2	1.480.320.0	1.504.236.9	1.716.876.5	1.612.817.5	1.523.896.1	1.607.111.3	1.475.310.6	1.529.737.2	1.305.933.6	1.817.113.0	17.580.544.6
	XV	16.910.0	17.037.6	25.565.8	25.395.7	29.367.7	28.115.0	25.843.6	26.737.6	24.957.6	27.375.1	25.535.2	28.015.5	300.856.3
	XX	2.321.9	2.136.4	2.383.5	2.445.1	3.378.4	3.884.2	3.293.6	3.077.2	2.898.4	3.271.2	2.474.7	3.582.3	35.146.8
	SUBTOTAL	3,490,910.2	3,563,802.3	4,930,719.3	5,584,727.3	6,783,876.3	6,935,534.0	6,359,017.0	6,538,718.2	6,278,875.7	7,448,354.3	6,186,706.8	8,589,226.7	72,690,467.9
SELVA NORTE	8	765.046.4	867.904.2	968.962.7	946.947.9	1.338.723.7	1.100.982.0	1.370.892.8	1.425.303.5	0.0	0.0	0.0	1.214.405.0	9,999.168.2
	67	0.0	0.0	0.0	72.0	3.818.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3.891.0
	SUB TOTAL	765,046.4	867,904.2	968,962.7	947,019.9	1,342,542.6	1,100,982.0	1,370,892.8	1,425,303.5	0.0	0.0	0.0	1,214,405.0	10,003,059.1
SELVA CENTRAL	31 C (I)	517.330.6	393.588.9	612.102.4	643.222.9	437.148.6	447.033.2	290.562.0	402.365.7	510.126.6	680.843.0	393.279.4	412.297.9	5,739.901.0
	131	263.628.2	11.183.8	0.0	405.183.9	707.662.7	785.138.1	783.087.7	831.291.9	773.957.8	888.425.0	781.109.5	949.268.4	7,179.937.1
	31-E	9.419.7	9.001.7	8.932.5	0.0	6.696.1	0.0	7.796.9	9.239.7	7.877.6	8.165.5	7.387.0	8.806.8	83.323.4
	31 B-D	83.118.7	50.313.5	65.340.0	44.518.4	6.775.8	25.730.5	27.090.8	25.400.5	24.591.5	44.194.0	31.990.3	23.712.9	466.776.8
	SUB TOTAL	883,497.2	464,087.9	690,374.8	1,092,925.1	1,158,283.3	1,257,901.7	1,108,537.4	1,268,297.8	1,316,553.5	1,621,627.5	1,213,766.1	1,394,086.0	13,469,938.3
SELVA SUR	88 (I)	6.120.622.1	10.097.446.1	11.964.551.3	13.887.024.2	16.346.240.6	15.289.230.1	14.718.308.6	15.617.484.4	12.738.258.9	16.995.502.8	15.952.518.5	19.351.196.9	169,078.384.6
	57(I)	72.531.8	43.453.1	199.267.4	263.661.2	527.376.0	381.014.3	483.142.6	511.353.9	413.195.2	498.344.4	461.027.6	529.962.0	4.384.329.5
	56 (I)	2.598.237.9	2.769.579.6	7.385.723.9	7.403.962.7	9.094.366.8	8.048.537.4	7.844.917.6	8.956.722.4	9.209.836.2	12.760.676.3	10.784.181.1	14.406.406.4	101,263.148.2
	SUB TOTAL	8,791,391.9	12,910,478.8	19,549,542.6	21,554,648.0	25,967,983.5	23,718,781.7	23,046,368.9	25,085,560.7	22,361,290.3	30,254,523.5	27,197,727.2	34,287,565.3	274,725,862.3
ZÓCALO	Z-1	105.969.7	179.511.3	176.392.6	222.170.9	209.726.0	0.0	353.616.4	207.663.6	195.624.4	205.094.3	178.153.3	180.915.9	2,214.838.3
	SUB TOTAL	105,969.7	179,511.3	176,392.6	222,170.9	209,726.0	0.0	353,616.4	207,663.6	195,624.4	205,094.3	178,153.3	180,915.9	2,214,838.3
TOTAL H.L.		14,036,815.4	17,985,784.4	26,315,992.0	29,401,491.3	35,462,411.6	33,013,199.4	32,238,432.5	34,525,543.8	30,152,343.9	39,529,599.5	34,776,353.3	45,666,198.8	373,104,165.9

(1) Considerando condensados de gas y líquidos de gas natural.

GAS NATURAL

UBICACIÓN	LOTE	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SETEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
NOROESTE	VI-VII	48.718.5	44.000.5	51.063.2	47.917.4	42.255.7	50.328.9	51.267.0	54.964.9	45.700.5	53.803.6	46.960.8	53.307.9	590.288.8
	X	201.776.0	217.704.2	237.634.5	234.390.6	247.687.7	234.293.1	258.867.2	247.490.2	236.650.6	259.418.4	244.482.1	239.269.2	2,859.864.0
	II	42.895.9	29.806.0	33.006.0	35.080.7	35.709.8	38.115.5	38.041.6	40.081.2	42.793.0	45.236.3	43.436.0	40.833.7	465.635.9
	XIII	210.444.9	186.187.5	227.861.2	209.816.9	170.196.0	199.474.6	245.155.9	225.967.2	213.135.5	224.253.0	242.559.7	283.180.8	2,638.233.2
	SUB TOTAL	503,835.2	477,698.1	549,565.2	527,205.6	496,049.2	522,812.1	593,331.8	568,503.5	538,279.5	582,711.4	577,438.7	616,591.6	6,554,021.9
SELVA CENTRAL	31-C	1.965.281.5	1.227.016.8	998.416.4	1.080.431.3	975.613.5	1.598.702.8	616.136.0	467.886.6	334.197.9	763.616.3	436.128.0	6.069.5	10,469,496.6
	SUB TOTAL	1,965,281.5	1,227,016.8	998,416.4	1,080,431.3	975,613.5	1,598,702.8	616,136.0	467,886.6	334,197.9	763,616.3	436,128.0	6,069.5	10,469,496.6
SELVA SUR	88	13,073.450.5	13,005.619.5	14,377.930.9	13,832.330.0	16,511.818.4	16,954.838.9	17,381.942.1	16,811.747.9	14,597.000.3	15,784.127.2	17,269.192.6	16,199.922.4	185,799,920.7
	88 melchorita	150.509.4	387.697.0	177.014.8	142.028.7	225.770.1	213.297.9	297.824.3	279.896.4	263.542.3	385.177.2	883.470.9	1,611.753.6	5,017.982.6
	57	92.983.1	45.413.9	136.512.9	174.784.1	330.444.7	240.520.8	338.783.2	334.866.2	271.517.8	269.961.6	557.571.6	518.840.7	3,312,200.7
	56	1.189.154.6	1.649.049.6	1.802.761.6	1.508.998.2	2.153.100.1	1.587.886.7	2.715.316.7	2.588.095.9	2.738.252.5	3.537.467.6	7.745.203.2	13,824.168.1	43,139,254.9
	SUB TOTAL	14,506,097.6	15,087,780.1	16,594,220.3	15,658,141.0	19,221,133.3	18,996,344.2	20,733,866.3	20,014,606.3	17,870,313.0	19,976,793.7	26,455,438.4	32,154,684.8	237,269,358.9
TOTAL G.N.		16,975,214.3	16,792,495.0	18,142,201.9	17,265,777.9	20,692,796.0	21,117,859.1	21,943,334.2	21,050,996.4	18,742,790.4	21,323,061.4	27,469,005.0	32,777,345.9	254,292,877.4



REGALÍAS COBRADAS POR EL ESTADO
2009 - 2016
(US\$)

HIDROCARBUROS LÍQUIDOS

UBICACIÓN	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
NOROESTE	II	7,036,834.7	8,464,321.9	10,456,819.7	9,546,911.4	8,492,240.6	7,166,427.2	3,167,640.4	2,157,785.8
	III	37,507,271.0	40,823,026.8	64,064,016.2	44,316,847.4	37,414,830.6	27,329,743.5	8,966,267.4	4,409,557.1
	IV	11,182,856.1	13,069,674.7	16,394,378.9	15,131,368.0	13,538,209.9	11,588,105.5	4,464,919.2	2,975,732.2
	VI-VII	11,405,039.2	13,761,542.4	17,386,405.4	17,771,331.3	16,904,138.4	15,244,048.2	10,392,601.2	11,621,803.0
	IX							374,076.7	738,848.9
	X	80,134,852.6	120,935,274.2	231,189,514.9	250,091,379.7	192,720,726.3	147,715,700.0	45,889,011.3	32,870,193.4
	XIII	18,999,687.2	33,702,574.6	51,978,253.6	42,813,014.0	61,972,925.8	72,488,723.0	24,212,720.9	17,580,544.6
	XV	194,684.1	268,284.7	1,740,057.8	2,086,192.2	1,351,920.8	969,009.3	454,025.0	300,856.3
	XX	169,719.9	307,083.7	349,110.5	292,096.7	252,372.0	183,443.3	60,700.2	35,146.8
	SUB TOTAL	166,630,945	231,331,783	393,558,557	382,049,141	332,647,364	282,685,200	97,981,962	72,690,468

SELVA NORTE	8	65,123,795.1	75,795,299.4	93,086,701.7	94,273,886.3	81,688,749.1	74,136,826.9	26,203,607.5	9,999,168.2
	1-AB	105,491,583.8	140,544,649.5	186,095,652.7	168,039,780.8	147,625,232.6	116,588,423.6	30,528,623.4	-
	102					236,353.2	0.0	0.0	-
	67					164,980.3	15,226,561.6	518,479.3	3,891.0
	95					30,302.0	0.0	0.0	-
	SUB TOTAL	170,615,379	216,339,949	279,182,354	262,313,667	229,745,617	205,951,812	57,250,710	10,003,059

SELVA CENTRAL	131					68,123.1	4,657,498.3	12,301,465.7	7,179,937.1
	31-C	21,189,131.9	29,154,840.6	44,556,407.6	44,232,436.3	37,678,607.2	31,220,745.3	11,330,105.4	5,739,901.0
	31-E	344,989.8	430,228.1	520,226.4	551,773.3	597,980.7	423,435.3	180,328.1	83,323.4
	31 B-D	3,365,519.5	4,511,228.6	5,629,787.0	5,372,757.1	4,790,979.0	4,378,051.5	1,926,142.1	466,776.8
	SUB TOTAL	24,899,641	34,096,297	50,706,421	50,156,967	43,135,690	40,679,731	25,738,041	13,469,938

SELVA SUR	88	206,737,660.6	378,803,828.5	460,689,283.6	395,221,916.3	525,031,524.6	455,704,443.4	182,079,259.0	169,078,384.6
	57						4,472,549.9	2,236,140.0	4,384,329.5
	56	203,084,277.3	287,677,720.2	388,051,960.1	341,595,184.8	342,509,759.9	312,477,743.3	107,484,904.4	101,263,148.2
	SUB TOTAL	409,821,938	666,481,549	848,741,244	736,817,101	867,541,284	772,654,737	291,800,303	274,725,862

ZÓCALO	Z-6			80,283.3	0.0	0.0	0.0	0.0	0.0
	Z-1	2,911,374.7	6,292,330.1	7,468,727.2	6,893,128.6	5,308,097.8	9,164,394.9	3,707,919.3	2,214,838.3
	SUB TOTAL	2,911,375	6,292,330	7,549,010	6,893,129	5,308,098	9,164,395	3,707,919	2,214,838

TOTAL H.L.		774,879,278	1,154,541,908	1,579,737,586	1,438,230,004	1,478,378,054	1,311,135,874	476,478,936	373,104,166
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GAS NATURAL

UBICACIÓN	LOTE	2009	2010	2011	2012	2013	2014	2015	2016
NOROESTE	VI-VII	171,600.8	267,318.7	310,118.3	347,048.0	308,238.8	334,779.9	476,728.3	590,288.8
	X	3,883,212.1	4,948,741.4	6,937,552.4	6,733,978.3	4,048,745.0	2,640,763.0	2,862,291.0	2,859,864.0
	II		18,376.6	101,480.5	113,461.3	165,297.3	293,945.3	418,747.1	465,635.9
	XIII	279,483.1	391,072.8	599,719.9	566,893.7	940,373.4	1,788,397.6	1,876,452.8	2,638,233.2
	SUB TOTAL	4,334,296.1	5,625,509.4	7,948,871.1	7,761,381.3	5,462,654.5	5,057,885.8	5,634,219.1	6,554,021.9

SELVA CENTRAL	31-C	17,275,411.3	15,215,884.4	11,551,014.6	20,781,664.6	12,087,022.5	12,803,614.6	14,425,785.0	10,469,496.6
	SUB TOTAL	17,275,411.3	15,215,884.4	11,551,014.6	20,781,664.6	12,087,022.5	12,803,614.6	14,425,785.0	10,469,496.6

SELVA SUR	88	62,578,720.7	86,961,219.5	113,379,838.2	129,294,723.1	158,063,279.7	187,866,798.2	196,051,953.9	190,817,903.3
	57						1,612,727.6	1,443,532.8	3,312,200.7
	56		54,128,779.7	285,551,137.5	299,387,381.9	278,234,387.8	89,720,646.1	34,950,823.4	43,139,254.9
	SUB TOTAL	62,578,720.7	141,089,999.2	398,930,975.7	428,682,105.0	436,297,667.5	279,200,171.9	232,446,310.1	237,269,358.9

TOTAL G.N.		84,188,428	161,931,393	418,430,861	457,225,151	453,847,345	297,061,672	252,506,314	254,292,877
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RETRIBUCIONES PAGADAS POR EL ESTADO - 2016
(US\$)

PETRÓLEO

LOTE	PETRÓLEO												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	806,663.23	799,552.0	974,289.3	997,909.3	1,176,596.4	1,146,863.9	1,106,267.0	1,220,927.4	1,160,182.9	1,252,445.7	1,059,600.3	1,256,394.3	12,957,691.9
V	91,013.23	95,042.0	105,431.9	115,476.0	138,873.9	139,319.4	141,614.2	134,433.7	128,715.8	157,906.6	138,122.8	155,474.6	1,541,424.1
192	3,800,581.71	1,697,283.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	5,497,865.6
Z-2B(1)	5,968,384.54	5,885,101.3	7,400,003.6	7,438,775.8	9,741,159.9	9,330,420.4	8,255,735.3	8,868,938.9	8,370,445.3	10,333,756.8	9,356,517.0	11,162,426.6	102,111,665.3
TOTAL PAIS	10,666,642.7	8,476,979.2	8,479,724.8	8,552,161.1	11,056,630.1	10,616,603.7	9,503,616.6	10,224,300.0	9,659,344.0	11,744,109.1	10,554,240.1	12,574,295.5	122,108,646.9

LÍQUIDOS DE GAS NATURAL

LOTE	LIQUIDOS DE GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
Z-2B(1)	1,131,828.2	1,048,929.8	1,106,519.2	1,185,740.5	1,081,254.8	1,046,476.4	1,169,854.5	1,159,101.9	1,153,380.0	1,319,357.1	1,295,047.1	1,368,055.0	14,065,544.5

GAS NATURAL

LOTE	GAS NATURAL												
	ENERO	FEBRERO	MARZO	ABRIL	MAYO	JUNIO	JULIO	AGOSTO	SEPTIEMBRE	OCTUBRE	NOVIEMBRE	DICIEMBRE	TOTAL
I	634,121.98	631,440.6	664,691.4	581,090.4	649,918.8	650,006.7	643,358.2	683,979.8	699,202.7	759,747.7	661,872.5	736,197.2	7,995,627.9
Z-2B (1)	512,637.53	481,869.3	595,129.6	633,287.6	706,210.3	932,147.2	998,000.9	931,681.9	985,657.4	1,169,958.8	1,005,927.1	1,151,502.8	10,104,010.4
TOTAL PAIS	1,146,759.5	1,113,309.8	1,259,821.0	1,214,378.0	1,356,129.0	1,582,153.9	1,641,359.1	1,615,661.7	1,684,860.1	1,929,706.5	1,667,799.6	1,887,700.1	18,099,638.3

TOTAL RETRIBUCIONES	12,945,230.5	10,639,218.9	10,846,065.0	10,952,279.6	13,494,013.9	13,245,234.0	12,314,830.2	12,999,063.6	12,497,584.2	14,993,172.7	13,517,086.8	15,830,050.6	154,273,829.8
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(1) Zocalo Continental

RETRIBUCIONES PAGADAS POR EL ESTADO

2009 - 2016

(US\$)

HIDROCARBUROS LÍQUIDOS

PETRÓLEO

LOTE	2009	2010	2011	2012	2013	2014	2015	2016
I	13,473,332.9	21,801,421.4	33,112,316.0	40,313,524.9	46,140,054.9	46,495,055.6	21,145,378.7	12,957,691.9
V	2,619,921.2	3,858,660.6	3,833,127.4	3,823,971.3	3,238,859.2	3,060,780.3	2,376,169.2	1,541,424.1
IX	2,439,665.2	2,376,906.6	2,228,085.2	2,145,231.0	2,487,341.5	2,557,107.7	817,203.0	-
192							18,897,118.4	5,497,865.6
Z-2B	216,959,415.5	286,702,594.6	376,456,839.9	413,495,664.1	330,455,923.3	317,005,887.5	144,536,863.5	102,111,665.3
TOTAL OIL	235,492,334.8	314,739,583.1	415,630,368.5	459,778,391.3	382,322,178.9	369,118,831.2	187,772,732.8	122,108,646.9

Nota: El Lote IX desde el 2016 es un contrato de Licencia, paga montos de regalías.

LÍQUIDOS DE GAS NATURAL

LOTE	2009	2010	2011	2012	2013	2014	2015	2016
Z-2B	9,026,357.6	21,924,602.7	27,870,975.2	27,153,714.8	26,327,136.8	24,982,028.7	15,724,013.8	14,065,544.5
TOTAL H.L.	244,518,692.5	336,664,185.8	443,501,343.7	486,932,106.1	408,649,315.7	394,100,859.8	203,496,746.6	136,174,191.4

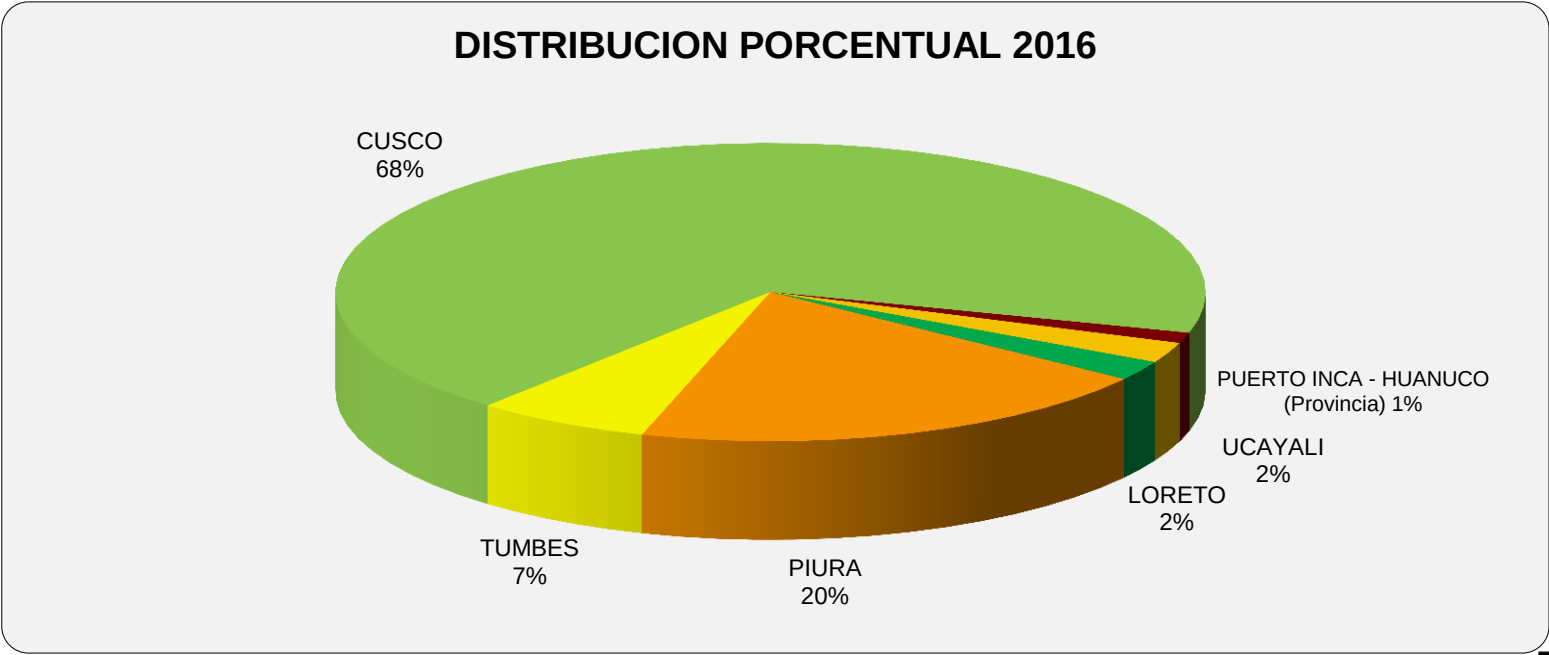
GAS NATURAL

LOTE	2009	2010	2011	2012	2013	2014	2015	2016
I	2,316,862.3	2,256,152.7	2,328,914.7	2,532,614.5	19,909,898.5	9,196,803.6	9,378,788.3	7,995,627.9
Z-2B	25,676,233.5	30,785,806.1	41,546,008.6	32,468,302.7	13,014,749.7	18,764,151.9	9,830,650.4	10,104,010.4
TOTAL GN	27,993,095.8	33,041,958.8	43,874,923.3	35,000,917.2	32,924,648.2	27,960,955.4	19,209,438.7	18,099,638.3

CANON DE HIDROCARBUROS

DISTRIBUCIÓN DEL CANON DE HIDROCARBUROS - 2016
(Nuevos Soles)

DEPARTAMENTO	ENTIDAD	% PARTICIPACION	TRANSFERENCIAS CANON
LORETO (D. LEY Nº 21678/D.U. 027-98)	CONTRAPARTIDA NACIONAL		0.0
	SERVICIO DE DEUDA		8,580,000.0
	GOBIERNO REGIONAL (vía PCM)	52	10,924,249.1
	UNIVERSIDAD NACIONAL AMAZONIA	5	1,050,408.6
	INSTITUTO PERUANO AMAZONÍA	3	630,245.2
	MUNICIPALIDADES (vía PCM)	40	8,403,268.5
	TOTAL LORETO	100	29,588,171.3
UCAYALI (D. LEY Nº 23350/D.U. 027-98)	GOBIERNO REGIONAL (Vía PCM)	52-20	7,256,785.4
	GOBIERNO REGIONAL-INSTITUTOS	0-3	698,808.6
	UNIVERSIDAD NACIONAL DE UCAYALI	2.5	708,944.1
	U. N. INTERCULTURAL DE LA AMAZONÍA	2.5	708,944.1
	INSTITUTO PERUANO AMAZONÍA	3-2	617,796.7
	MUNICIPALIDADES (vía PCM)	40-70	18,366,484.4
	TOTAL UCAYALI		28,357,763.3
PIURA (D. LEY Nº 23630)	GOBIERNO REGIONAL (vía PCM)	20	52,692,096.8
	UNIVERSIDAD NACIONAL DE PIURA	2.5	6,586,512.1
	UNIVERSIDAD NACIONAL DE FRONTERA	2.5	6,586,512.1
	INSTITUTOS TECNOLÓGICOS	5	13,173,024.2
	MUNICIPALIDADES (vía PCM)	70	184,422,338.9
	TOTAL PIURA		263,460,484.1
TUMBES (D. LEY Nº 23871)	GOBIERNO REGIONAL (vía PCM)	20-40	21,565,927.3
	UNIVERSIDAD NACIONAL	5	4,308,526.6
	INSTITUTOS TECNOLÓGICOS	5	4,308,526.6
	MUNICIPALIDADES (vía PCM)	70-50	55,987,551.5
	TOTAL TUMBES		86,170,532.1
PUERTO INCA - HUANUCO (Provincia)	MUNICIPALIDADES (vía PCM)	100	3,913,498.6
	TOTAL PUERTO INCA HUANUCO		15,096,488.5
CUSCO (D. LEY Nº 27506)	GOBIERNO REGIONAL (vía PCM)	25	226,272,445.6
	MUNICIPALIDADES (vía PCM)	75	678,817,336.7
	TOTAL CUSCO		905,089,782.3
TOTAL PAIS			1,327,763,221.5



CANON PETROLERO
2009-2016
(MUS\$)

DEPARTAMENTO	2009	2010	2011	2012	2013	2014	2015	2016
LORETO	60,079.1	111,565.3	102,460.9	144,063.7	123,124.5	107,643.3	37,473.4	8,794.70
UCAYALI	25,171.8	41,795.4	35,888.3	54,933.7	43,828.0	38,152.5	18,785.40	8,420.00
PIURA	91,275.9	168,558.9	165,591.9	250,911.6	216,375.6	190,042.8	100,140.40	78,356.40
TUMBES	28,697.2	58,126.5	55,475.2	81,873.3	68,660.8	70,100.4	34,927.10	25,625.90
PUERTO INCA - HUANUCO (Provincia)	233.1	520.5	559.3	739.5	730.4	3,247.9	8,035.30	4,482.40
CUSCO	238,746.7	568,145.5	623,909.5	582,312.7	632,994.3	479,632.9	293,338.50	269,570.40
TOTAL	444,203.8	948,712.1	983,885.1	1,114,834.4	1,085,713.8	888,819.7	492,700.1	395,249.8

